

STATE OF NEVADA, DEPT. OF CONSERVATION & NATURAL RESOURCES  
STATE ENVIRONMENTAL COMMISSION

SEC APPEAL HEARING:  
CONTESTED CASE - NAC 445B.875  
EUREKA MOLY

TRANSCRIPT OF PROCEEDINGS

BEFORE THE CHAIR E. JAMES GANS

WEDNESDAY, SEPTEMBER 4, 2019

9:00 A.M.

RICHARD H. BRYAN BUILDING

901 SOUTH STEWARD STREET

CARSON CITY, NV 89701

1 APPEARANCES:

2 E. James Gans

3 Tom Porta

4 Kathryn Landreth

5 Henna Rasul

6 Val King

7 Jane Boomhower

8 Daniel Nubel

9 Katie Armstrong

10 Frederick Perdomo

11 Julie Cavanaugh-Bill

12 John Hadder

13 Matthew Schulenberg

14 Christine Olson

15 Brent Johnson

16 Todd Process

17 Susan Juetten

18 Houston Kempton

19 Glenn Miller

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1 GANS: Okay. We'll begin this State Environmental  
2 Commission hearing this morning. I'm going to  
3 read some things into the record. I want to make  
4 sure the record is very, very concise on this.

5 (Telephone ringing)

6 GANS: That's me. I will shut it off. Thank you very  
7 much.

8 LANDRETH: Yeah. As a reminder, will everyone please turn  
9 off their cell phones?

10 GANS: Let's try this again.

11 PORTA: I think mine's off.

12 GANS: I want to read this into the record because I  
13 want to make sure the record is really, very  
14 clear and we have everything that we need in the  
15 record. What I'm going to do is go over our  
16 procedure also. I'm going to read that so  
17 everybody knows exactly what to expect today how  
18 we're going to proceed. So bear with me please  
19 while I do this.

20 My name is Jim Gans and I welcome you all  
21 here. It's a beautiful morning. We couldn't  
22 have picked a more pretty day to do this. I'm  
23 Chairman of the State Environmental Commission.  
24 Joining me today are two other members of the  
25 Commission, Mr. Tom Porta and Ms. Kathryn  
26 Landreth. So you've got a great panel here. I  
27 hope you all know that. I hope both party (sic)  
28 knows that.

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For the record, this appeal hearing is being convened at 9 a.m. on Wednesday, September 4th, 2019 at the Richard H. Bryan Building located at 901 South Stewart Street in Carson City, Nevada. This hearing is open to the public and an agenda for today's public hearing -- appeal hearing was posted and made available to the parties and the public. Today we will be the appeal panel for the appeal filed by Great Basin Resource Watch. This appeal is in response to a November 6, 2018 decision by the Nevada Division of Environmental Protection to issue a Water Pollution Control Permit to Eureka Moly, LLC for its Mount Hope project. Specific complaints in the request for an appeal hearing include NDEP's determination that there is no degradation to waters of the state is an error, NDEP cannot ensure closure due to an inadequate mine plan, and there has been no exemption to Eureka Moly, LLC, and that NDEP arbitrarily determined that the pit lake will cause no harm.

The SEC's role today is to affirm, modify, or reverse NDEP's decision to issue a Water Pollution Control Permit to Eureka Moly for its Mount Hope project. The SEC will consider the evidence and testimony heard today to determine if NDEP applied all pertinent laws and did not exceed its authority in doing so. All evidence

1 and testimony provided must directly relate to  
2 NDEP's permit process, or the permit itself  
3 because those are the only evidentiary facts that  
4 the SEC will use to support its finding.

5 And I'm going to -- I'm want to read that  
6 sentence again, and especially for the parties.  
7 All evidence and testimony provided must directly  
8 relate to NDEP's permit process, or the permit  
9 itself because that's really all we're going to  
10 want to hear and we're going to make  
11 determinations based on.

12 With that background, I'd like to advise  
13 everyone here today that this proceeding is an  
14 appeal hearing regarding a contested case  
15 conducted pursuant to NRS Chapter 233B. This  
16 hearing is a quasi-judicial proceeding and we  
17 will ask everybody, including the members of the  
18 public, to conduct themselves respectively as if  
19 they were in court. At this juncture, I'd  
20 like to now have the parties introduce  
21 themselves. With the Appellant, please?

22 CAVANAUGHBILL: Julie Cavanaugh-Bill, here with Executive  
23 Director of Great Basin Resource Watch, John  
24 Hadder.

25 GANS: Thank you.

26 NUBEL: Dan Nubel, Deputy Attorney General for the State  
27 of Nevada, here on behalf of NDEP. And with me  
28 is Katie Armstrong, also a Deputy Attorney

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General, and Frederick Perdomo who is Deputy Administrator at NDEP.

GANS:

Thank you. Okay. Now what I'd like to do, again, is I just want to go through the steps we're going to follow today so everybody is on board. So again, bear with me as I explain this and then we'll actually get started.

Item 1 is we're going to call to order and establish that we have a three-member panel.

Number 2, we're going to have a public comment which is restricted, and I'll tell you why. I'll read that when I do that.

Then we're going to have opening statements and we'll begin with the Appellant, followed by the State. By the way, you can waive these opening statements if you desire.

Then we'll get into the actual presentation of the case. We want the Appellant to go first. The State may cross-examine the Appellant's witnesses, followed by redirect examination by the Appellant. I want to give everybody the opportunity to say what they need to say. I want the record to be really clear.

After the Appellant concludes its presentation of evidence, it will rest its case. The same case presentation process will be followed by the State. Now we will, after cross and if there is -- and I'll allow redirect and

1 recross. But we go -- we're going to have our  
2 chance also. We're going to want to talk to you  
3 and the witnesses about any concerns or questions  
4 we may have.

5 Number 5 would be rebuttals. If requested,  
6 each party may present rebuttal evidence to  
7 issues presented in today's appeal and/or respond  
8 to testimony provided by the witnesses.

9 After completion of the rebuttal, or if  
10 rebuttals are waived, the appeal panel members  
11 may ask final questions of the witnesses who have  
12 already testified. Now this is important.  
13 Therefore, the witnesses need to remain available  
14 here even though you have already testified.

15 Following these final questions from the  
16 panel, no further testimony will be taken and we  
17 will move to closing arguments. And again, the  
18 same procedure. The Appellant will provide its  
19 closing argument, and then the State will provide  
20 its closing argument.

21 Okay. And then finally number 7, it gets to  
22 us. The members of this panel will openly  
23 discuss the matters of the appeal as necessary,  
24 and after such deliberation, I will entertain  
25 motions from members of the panel, and we'll call  
26 for votes on such motions. Please note that a  
27 simple majority of vote prevails in all matters  
28 considered by the Commission.

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After the panel concludes its deliberation and issues its decision, the case will be concluded. A formal written decision will be prepared and distributed to all parties within 90 days. And then, by the way, an item number 8, there is a final public comment before we conclude our total process.

So are we okay with all this? Is there any surprises or questions, or any -- we're okay? Everybody agrees we're going to go this direction?

Fantastic.

I have a couple other comments that I want to make before we actually get in and get rolling. I said before you got a really good panel here, and I'm not trying to pat myself on the back. I know these two people next to me. They are really good people.

I also know that in the past, we've already been together twice before, and it really makes me feel good that we don't have a lot of contested personalities or a lot of back and forth arguments. And I think that's really good. I think that is going to be very important.

We understand that this is probably one of the most important hearings we've had in a long time; not that they're not all important. But you both -- both parties have brought out a lot

1 of points that we have to consider, and you're  
2 making our job really tough today. So we take it  
3 seriously and we want to hear everything you have  
4 to say. But I really ask you, please don't  
5 reiterate. Please don't repeat things. Give us  
6 some credit for listening, and listening and  
7 hearing you the first time.

8 If we need to go two days, that's fine with  
9 me, okay? If we can finish it today, that's fine  
10 with me. But I don't want to go two days because  
11 we're re-discussing the same issues over and  
12 over, please. So I'd ask you that consideration  
13 for us, if not your opposing party also, please.

14 Okay. So with that, we're going to call the  
15 appeal hearing to order. And Val, I need you to  
16 verify that we have a three-member panel.

17 KING: Yes, Mr. Chairman. We have a three-member panel.

18 GANS: Okay. Any questions on that? Okay. You have  
19 three valid panel members that you couldn't ask  
20 for better people to be in front of you.

21 I will now go to the public comment. We  
22 begin the appeal hearing today with public  
23 comment. However, if a member of the public  
24 wants to speak about the activities associated  
25 with Eureka Moly, LLC in general, or this case  
26 specifically, you will have to hold your comments  
27 until after the panel has finished its  
28 deliberations and announced its decision. A

1 little different than our other meetings we have.  
2 This is an appeal hearing. It's different, so I  
3 want to make that clear. We want to hear from  
4 you, but not before we're done. We don't want  
5 any adverse influence whatsoever, or positive  
6 influence for that matter, in what we're doing  
7 today until it's over. And then we'll like to  
8 hear you.

9 So with that in mind, is any member of the  
10 public here today that would like to speak,  
11 understanding what I just said? Okay. Please  
12 come forward.

13 LANDRETH: You can sit over here, ma'am.

14 KING: Oh, I don't think (indiscernible).

15 JUETTEN: Is this on?

16 GANS: Sure is.

17 JUETTEN: Okay. Commission --

18 GANS: I need your name, address, who you are, and that  
19 kind of thing first.

20 JUETTEN: Susan Juetten, J-U-E-T-T-E-N, 4420 South Jumbo  
21 Way, Washoe Valley, Nevada. And I should say  
22 that I have worked, in the past, for Great Basin  
23 Resource Watch but these opinions are sole --  
24 mine that I'm about to say which --

25 GANS: Now, I want to make sure you understand what I  
26 just said about --

27 JUETTEN: It's nothing to do with this case that you are  
28 hearing.

1 GANS: Okay.

2 JUETTEN: Okay. I'd like to speak about the community's  
3 right to know. Citizens and communities with new  
4 mining projects are often unaware of the range in  
5 time length that consequences of the mine will  
6 have on their community. And you could argue  
7 that the public has a change to hear through the  
8 NEPA process, to read documents, and to attend a  
9 hearing; often one hearing in one community. But  
10 these are very technical issues often. And most  
11 of these meetings do not engage much of the  
12 public. And I don't believe there has been much  
13 study of the range and reach of NEPA process on  
14 the public but I think that's an interesting  
15 question I can't address.

16 But if the community knew that perpetual  
17 pollution was a real possibility, for instance,  
18 would they still want to host the mine? Would  
19 they decide if 30 years' worth of jobs were worth  
20 it, for instance, in the case of acid mine  
21 drainage, or perpetual pollution in general, or  
22 dewatering of springs and streams.

23 GANS: Potential pollution.

24 JUETTEN: Potential.

25 GANS: I want to make sure.

26 JUETTEN: Perhaps there would be, if people knew, more  
27 requirements made of the mining company that the  
28 community would like to have in place if they

1 knew the full consequences. As we know, mining  
2 operations can have a large zone of influence  
3 well past the disturbed area to air and water.  
4 Mines in Nevada may consumptively use most of the  
5 water they pump in a region already over  
6 allocated. That's unarguable.

7 And further, out in the landscape dewatering  
8 can affect, for instance, pinion pines which  
9 native people depend upon for pine nuts and  
10 species depend upon. A large mine might affect  
11 multiple watersheds.

12 I am concerned that the Department of  
13 Interior's directions towards the agencies that  
14 manage our public lands like the BLM and the  
15 Forest Service are moving in exactly the wrong  
16 direction to address these issues. In -- for  
17 instance, there is a proposal now -- a ruling  
18 being considered for the Forest Service that  
19 will -- including for mines -- shorten the time  
20 period and make other restrictions on the  
21 public's and nonprofits' engagement in the  
22 process. And so there'll be less public  
23 knowledge as a result of this in the long term.

24 I wanted to use the Robinson Mine as an  
25 example in White Pine County. It's been there  
26 for 100 years. The community and county depend  
27 heavily upon mining, although the research shows  
28 that only nine percent of jobs are mining

1 related. But dewatering, nevertheless, has  
2 affected water resources in the area, including  
3 the Murray Springs Bottle Company which was in  
4 Ely, and had to close because of the impact of  
5 the mine on their water. At that time, the  
6 company bottled about one million gallons of some  
7 of the best water, according to the USDA, in the  
8 United States. The spring no longer flows freely  
9 and the Robinson Mine has had to pay to drill  
10 several hundred feet to pump water to supply the  
11 town of Ely with water.

12 There are people there who live near the  
13 expanding waste rock dump and one has had to  
14 drill a new well. And it said in the EA that  
15 there are no minority populations or -- and one  
16 person that was spoken to public -- spoke  
17 publicly, drives to Ely for water now. And in  
18 the EA, it said there are no minority populations  
19 or low income populations identified within the  
20 plan boundary or the surrounding communities,  
21 including Ruth and Ely. But I doubt, having gone  
22 through this, that people have the money to drill  
23 wells on their own when the mining company has  
24 not offered to pay for them, which apparently was  
25 the case in this one case.

26 So overall, I am concerned that the  
27 well-known phrase, this land is your land, this  
28 land is my land, is becoming less and less true.

1 And I -- with the federal government stepping  
2 back, I had the thought that there could be more  
3 common sense education done for the public at the  
4 state level than we have now so they understand  
5 the consequences of these mines.

6 GANS: I would like to just comment to you. You're  
7 right on the edge with your comments, first of  
8 all. But I think that one of the things we want  
9 the public to understand from a State  
10 Environmental Commission position is that we --  
11 this Commission itself, not to mention the State,  
12 has (sic) a lot of rules, regulations, and laws  
13 that we have to work within.

14 JUETTEN: Right.

15 GANS: So we're in a box, okay; this Commission. We  
16 have to be careful. We're not all-powerful. We  
17 just can't say whatever we want to say. The  
18 State is also governed by these -- and I'm not  
19 saying they're right or wrong, okay? I'm not  
20 taking you on on that. But I just want a  
21 realization here that we all have to work within  
22 these laws, rules, and regulations. And  
23 sometimes that puts us in a position where what I  
24 might like or not like doesn't matter because I'm  
25 working within those confines. And I want you to  
26 know that. And --

27 JUETTEN: I understand.

28 GANS: And so I'm not saying you're wrong.

1 JUETTEN: No.

2 GANS: I'm just saying be aware of that also.

3 JUETTEN: Thank you. I do. And I just would add further  
4 that laws can be changed.

5 GANS: Yeah.

6 JUETTEN: And if we don't talk about it in public forums  
7 like this, there's no impetus from the public,  
8 and our assembly people, and senators to change  
9 things. So.

10 GANS: Yeah.

11 JUETTEN: Thank you.

12 GANS: Thank you for your comments.

13 JUETTEN: You're welcome.

14 GANS: Is there anyone else from the public that wishes  
15 to be heard?

16 Okay. Seeing none, we will continue to the  
17 main body of our hearing which now means the onus  
18 is on the Appellant for an opening statement to  
19 begin.

20 CAVANAUGHBILL: Thank you. Would you like me to stand or sit?

21 GANS: No, you don't have to stand.

22 CAVANAUGHBILL: Okay. Thank you. And with all due respect,  
23 because I know the Commissioners here have heard  
24 a lot of information. We've spent hours here in  
25 the last two hearings, so I will try to be very  
26 brief. Just to reiterate, Great Basin Resource  
27 Watch today, through our witness' testimony and  
28 evidence, will demonstrate that this permit needs

1 to be reversed, that there will be degradation of  
2 state waters. The legislative policies both are  
3 NRS 445A.305 and NRS 534.020 -- state the policy  
4 of the legislature which is to maintain the  
5 quality of the waters of the State of Nevada, and  
6 also to prevent the waste of underground waters.

7 Here in this project, we are seeing drinking  
8 water going into this pit lake which will then  
9 change it into a no beneficial use. That's  
10 problematic for the entire community, the  
11 environment out there. The EPA itself made a  
12 finding that the proposed project would consume  
13 up to 11,300 acre feet per year of groundwater,  
14 and that if there wasn't a long term plan in  
15 place which we do not believe the plan that's in  
16 place now is adequate -- we believe there's  
17 technical errors, both in the characterization of  
18 the waste rock, the incorrect assumptions  
19 regarding the management of that waste rock, in  
20 particular, the potential asset generating rock,  
21 the faulty pit lake water analysis, and a failure  
22 to recognize the perpetual state of the  
23 contamination and degradation that would be going  
24 on at this site.

25 We believe that the agency has failed to  
26 demonstrate that there'll be no long term  
27 negative effects to the environment and to the  
28 ground waters, and that this Commission has the

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authority under NRS 445A.520 to establish water quality standards at a level designed to protect and ensure continuation of the designated beneficial use or uses which the Commission has determined to be applicable to each stream segment or other body of surface water in the state. So the agency wants to say once the groundwater hits the pit lake, it turns into surface water and then there's no degradation of state waters. But we read the statutes and the law to say that this Commission can set those standards.

We have concerns that the interpretation now on not designating a beneficial use to the pit lake is somehow eliminating that water quality standard so we want this Commission to reverse the permit, look at these issues, and have the state agency either reanalyze using correct technical data, correct assumptions, or have an independent third party review of this to get some expert opinion, especially in light of the EPA's concerns with respect to the water as well. Thank you.

GANS: Okay.

NUBEL: So before I get started on my opening, I want to let you all know that I do respect your time as well, and that it's been very pleasant working with Ms. Cavanaugh-Bill on this case. We have

1                   agreed to stipulate to all of the exhibits prior  
2                   so that we don't have to introduce them  
3                   individually with the witnesses. And I think  
4                   that's going to save us a lot of time.

5 GANS:            Ms. Cavanaugh, do you agree -- are you okay with  
6                   that?

7 CAVANAUGHBILL: We do, Your Honor.

8 GANS:            Okay.

9 CAVANAUGHBILL: That's supposed to be (indiscernible).

10 NUBEL:           So this appeal revolves around a permit the NDEP  
11                   issued to Eureka Moly for a mine near Eureka,  
12                   Nevada. The permit was first issued in 2012 but  
13                   construction has yet to begin. The project has  
14                   yet to secure funding and no estimated date  
15                   currently exists to begin mining.

16                   During both the initial and current permit  
17                   cycle, Great Basin Resource Watch publicly  
18                   commented regarding their concerns with the mine.  
19                   NDEP takes public comments seriously and  
20                   incorporated several changes to the permit to  
21                   meet Great Basin Resource Watch's comments and  
22                   concerns. Despite NDEP's changes to the permit,  
23                   Great Basin Resource Watch filed this underlying  
24                   appeal related to the expected Mount Hope pit  
25                   lake.

26                   Although the briefs cite to a variety of  
27                   statutes and regulations, the core of this case  
28                   revolves around compliance with the Nevada

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Administrative Code 445A.424 and 429. Subsection 1 of 424 requires that a mining facility cannot degrade groundwater below existing background levels. Based on all of the credible evidence provided to NDEP, the permit complies with this term. The permit requires Eureka Moly to remove all waste rock from the site and dispose of it in separate facilities. These disposal facilities are then engineered to ensure that no contaminants reach the groundwater below. These protections include double-lined synthetic liners with high density polyethylene, reinforced concrete floors, and storm water drains.

While Great Basin Resource Watch noted some concerns with the waste rock disposal facilities, most of its concerns relate to the water quality of the future expected pit lake. A pit lake is a body of water that results from a mine pit going below the groundwater table. NEC 445A.429 is the applicable regulation for pit lake compliance. That regulation states that a pit lake must not, (1) degrade the ground waters of the state, or (2) affect adversely the health of human or animal life.

NDEP has reviewed and evaluated many studies and evaluated a substantial amount of data regarding the expected water quality of the future Mount Hope pit lake. This case provides a

1 mere snapshot of the vast quantity of data that  
2 has been gathered around the Mount Hope site.  
3 These studies and data show that the pit lake  
4 will not violate the standards set forth in NEC  
5 445A.429.

6 NDEP's first witness, Matthew Schulenberg,  
7 is an engineer with NDEP. He will discuss NDEP's  
8 review of Eureka Moly's permit application and  
9 all applicable studies. He will discuss the  
10 waste rock characterization report and the steps  
11 that the permit requires Eureka Moly to take to  
12 contain waste rock.

13 Mr. Schulenberg will discuss the locations  
14 where waste rock will be stored and the  
15 protections that are in place to ensure that the  
16 environment cannot be contaminated.

17 Mr. Schulenberg will discuss the pit lake  
18 reports, and the study that shows that the pit  
19 lake presents the lowest achievable scientific  
20 risk to animal life. Lastly, Mr. Schulenberg  
21 will discuss the various schedule of compliance  
22 items, and continuing investigation items that  
23 will require Eureka Moly to continuously update  
24 its studies as mining commences and continues.

25 Our next witness will be Dr. Christine  
26 Olson, an environmental scientist with NDEP who  
27 specializes in pit lake hydrology. Dr. Olson  
28 will guide us through the 2010 hydrogeology

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model. She will discuss the inputs and outputs that the model considered.

She will then discuss the model's conclusion that the pit lake will be a terminal sink. A terminal sink means that all the water within the pit lake can only escape through evaporation. This means that the water in the pit lake does not have the potential to mix with the groundwater outside of the pit lake.

Next, NDEP will present testimony from Brent Johnson. Mr. Johnson is a highly experienced scientist who developed the 2010 pit lake geochemistry model for the site. Mr. Johnson will discuss the results of the geochemistry report. Mr. Johnson will also address the concerns that Great Basin Resource Watch has articulated in its briefs and in its comment letter.

Lastly, NDEP will present testimony from Todd Process. He is a supervisor at the reclamation branch of NDEP's Bureau of Mining and Reclamation. Mr. Process will discuss the bonding that will be in place to ensure full protection of the state's environment.

Before getting into testimony, it's important to consider the standard by which Great Basin Resource Watch must prove its case. The subsections upon which Great Basin Resource Watch

1 bases its appeal require it to prove that the  
2 final decision was, (1) affected by an error of  
3 law, (2) the final decision was clearly erroneous  
4 in view of the reliable, probative, and  
5 substantial evidence on the whole record, or (3)  
6 the final decision was arbitrary or capricious,  
7 or characterized by an abuse of discretion.  
8 These are high standards of proof.

9 The Nevada Supreme Court has said, in Nevada  
10 Public Employees Retirement Board v. Smith, that  
11 an administrative agency charged with the duty of  
12 administering an act is impliedly clothed with  
13 the power to construe the relevant laws and set  
14 necessary precedent to administrative action.  
15 And the construction placed on a statute by the  
16 agency charged with the duty of administering it  
17 is entitled to deference. As stated in Great  
18 Basin Resource Watch's opening brief, the  
19 decision of an administrative agency will  
20 generally not be reversed unless it is arbitrary  
21 or capricious. Their brief went on to state that  
22 a decision is arbitrary or capricious if it is  
23 baseless or despotic, or a sudden turn of mind  
24 without an apparent motive.

25 In order for Great Basin Resource Watch to  
26 show an error of law, it must demonstrate that  
27 NDEP's decision did not comply with substantial  
28 evidence. As stated again by the Nevada Supreme

1 Court, substantial evidence exists if a  
2 reasonable person could find that the evidence is  
3 adequate to support the agency's conclusion.  
4 Great Basin Resource Watch will not be able to  
5 show that NDEP's decision was not supported by  
6 substantial evidence.

7 NDEP evaluated a truly prolific amount of  
8 studies and data in reaching its decision. The  
9 data shows that the Mount Hope project will not  
10 result in harm to the environment. Since the  
11 project meets all applicable statutes and  
12 regulations, NDEP is required by law to issue the  
13 permit. NDEP, in turn, crafted a permit that  
14 required additional characterization and bonding  
15 to ensure that the environment is protected now  
16 and into the future.

17 Great Basin Resource Watch's briefs raise an  
18 issue related to NDEP's interpretation of the  
19 term potential in NAC 445A.429. Under Nevada  
20 law, an agency's interpretation of its governing  
21 statutes and regulations is entitled to  
22 deference. To quote *Meinhard v. State*, "When we  
23 speak of a potential we don't mean a certainly or  
24 even a likelihood; but we also don't mean rank,  
25 wild speculation. The possibility must be a  
26 meaningful one." As you will hear today, NDEP's  
27 interpretation of the term potential involves  
28 looking at scientifically established risk

1 standards established by the BLM and the EPA, and  
2 then identifying whether a measurable risk exists  
3 in each individual case.

4 Ultimately, NDEP will show that the permit  
5 complies with NAC 445A.424 and 429, as well as  
6 all other applicable statutes and regulations.  
7 The mine and the mining facilities will not  
8 result in degradation to the ground waters of the  
9 state. The health of human and animal life will  
10 not be adversely affected. Given that this  
11 permit complies with all applicable regulations,  
12 NDEP requests that the Commission uphold NDEP's  
13 decision to issue the Eureka Moly Water Pollution  
14 Control Permit for the Mount Hope site.

15 GANS: Thank you. Okay. We're ready to proceed with  
16 the Appellant's case.

17 CAVANAUGHBILL: Okay. I'll call John Hadder.

18 KING: Do you want to swear in all the witnesses at one  
19 time?

20 GANS: I would like to --

21 KING: Or do you want to do them (indiscernible)?

22 CAVANAUGHBILL: Should we get the --

23 GANS: Are all the witnesses here present?

24 CAVANAUGHBILL: Ours are, Your Honor.

25 GANS: Oh, yours are?

26 NUBEL: Yes.

27 GANS: Can we just go ahead? Is it okay with the  
28 parties that -- if she swears --

1 CAVANAUGHBILL: Swear them all in?  
2 GANS: -- everybody in at once?  
3 GANS: Sure.  
4 CAVANAUGHBILL: Sure.  
5 KING: Yeah? Okay. So will everyone who's giving  
6 testimony today as a witness please stand and  
7 raise your right hand? I'll swear everybody in  
8 together.  
9 CAVANAUGHBILL: She's going to swear you all together.  
10 KING: Okay. Do you and each of you solemnly swear  
11 to -- or I'm sorry, solemnly swear or affirm to  
12 tell the truth, the whole truth, and nothing but  
13 the truth in the testimony you give during these  
14 proceedings?  
15 IN UNISON: Yes, I do.  
16 KING: Thank you.  
17 (Witnesses sworn)  
18 GANS: Did I hear a yes from you?  
19 UNIDENTIFIED: Yes, I do.  
20 NUBEL: Before we get started, we have the exhibit  
21 binders as well if you would like those to be  
22 passed out.  
23 CAVANAUGHBILL: You have ours as well?  
24 KING: You can take them both because they stipulated as  
25 to all of them. Okay.  
26 NUBEL: It's a lot.  
27 GANS: We know.  
28 NUBEL: We couldn't put the exhibits into one binder so

1                               we have 1 and 2 --

2 CAVANAUGHBILL: So it's that one for the witness.

3 NUBEL:                       -- to denote (indiscernible) which is which.

4 KING:                        This is for the witness?

5 GANS:                        Say it again?

6 NUBEL:                       1 and 2 for the exhibit binders.

7 GANS:                        Okay.

8 NUBEL:                       To separate them.

9 GANS:                        Okay.

10 CAVANAUGHBILL: And just to note --

11 GANS:                        And both parties have --

12 CAVANAUGHBILL: -- for the Commission, our Exhibit H --

13 GANS:                        -- each other's exhibits?

14 CAVANAUGHBILL: -- is in the front.

15 KING:                        Here you go (indiscernible).

16 UNIDENTIFIED: Oh. Thank you so much.

17 KING:                        So you have both 1 and 2.

18 UNIDENTIFIED: Yeah, got it.

19 CAVANAUGHBILL: In the blue -- in the Appellant's exhibits,

20                               Exhibit H didn't make it into the binder --

21 KING:                        Oh, you're bringing it --

22 CAVANAUGHBILL: -- so it's separate.

23 NUBEL:                        Okay.

24 GANS:                        H.

25 CAVANAUGHBILL: (Indiscernible) that extra one.

26 GANS:                        Oh, it's the last one.

27 CAVANAUGHBILL: I think that's an extra one though because you

28                               brought me two new ones.

1 NUBEL: Okay.

2 CAVANAUGHBILL: But I only need the 28 ones.

3 NUBEL: Okay. Is it the full one?

4 CAVANAUGHBILL: It's the 28 one. I need that. I don't need  
5 that.

6 NUBEL: Want this one? It's a brand new one.

7 CAVANAUGHBILL: I don't need it. I got them all in here.

8 NUBEL: Okay, all right.

9 CAVANAUGHBILL: So she had the second one.

10 GANS: The floor is yours.

11 CAVANAUGHBILL: All right. I will call John Hadder. You can sit  
12 right there. Good morning. Could you please  
13 state and spell your name -- first and last name  
14 for the record?

15 HADDER: Yes. John Hadder, J-O-H-N H-A-D-D-E-R, and I'm  
16 Executive Director of Great Basin Resource Watch.

17 NUBEL: Excuse me? Could I just ask Mr. Hadder to  
18 identify the -- did he bring notes to the stand?

19 GANS: Oh.

20 HADDER: Yeah.

21 CAVANAUGHBILL: Oh, I didn't see that, sorry.

22 NUBEL: I just wanted to know what he has.

23 HADDER: Is it a problem? Yeah.

24 NUBEL: Yeah.

25 CAVANAUGHBILL: Can we turn that blind, too?

26 KING: I'll get it, Julie.

27 CAVANAUGHBILL: Okay.

28 HADDER: This is to remind me of the numbers, but I mean

1                   it's just stuff that's in here. I don't -- if  
2                   you don't --  
3 NUBEL:            (Indiscernible).  
4 CAVANAUGHBILL: You want to just turn it over?  
5 KING:             (Indiscernible) exhibits.  
6 HADDER:           Take a look at it.  
7 CAVANAUGHBILL: Well, we'll use the exhibits.  
8 HADDER:           Okay. That's fine. Yeah. I just had it in my  
9                   hand.  
10 NUBEL:            It's okay.  
11 CAVANAUGHBILL: Much better, thank you. Okay. So Mr. Hadder,  
12                   you said you're the Executive Director of Great  
13                   Basin Resource Watch?  
14 HADDER:           I'm sorry. I didn't hear that.  
15 CAVANAUGHBILL: How long have you held that position of Executive  
16                   Director of Great Basin Resource Watch?  
17 HADDER:           I've been Executive Director since 2009.  
18 CAVANAUGHBILL: Okay. And what specifically are your  
19                   responsibilities in that position?  
20 HADDER:           Pretty much everything. No, I -- I have to  
21                   fundraise for the organization, manage our  
22                   programs around examination of mining projects,  
23                   working with -- working with other staff,  
24                   contract -- and contracting with any consultants  
25                   we might have for -- for review of mine projects.  
26                   And we also -- I also travel to the communities  
27                   where the mines occur. We go on mine tours.  
28                   We -- I meet with the state agency on -- on

1 multiple issues. So it's a number of those kind  
2 of responsibilities that -- to get a sense of  
3 what's happening in the Great Basin in terms of  
4 mining, whether it's some of the concerns that  
5 communities might have, are there any reforms  
6 that we think should be advanced or discussed.

7 We also do occasionally work in the  
8 legislature. I also do some of that to get  
9 reformed.

10 CAVANAUGHBILL: And what is Great Basin Resource Watch's mission  
11 statement?

12 HADDER: Our mission -- yeah, our mission is to -- is to  
13 work with communities to protect their air, land,  
14 and water from the negative impacts of mining.

15 CAVANAUGHBILL: Okay. And what is your specific training in  
16 doing this work? You said you examine mine  
17 projects?

18 HADDER: My background is in chemistry and I have a -- I  
19 have a master's in physical chemistry. I -- and  
20 since 2006 is when I first started. So mostly my  
21 specific experience with -- with mining projects  
22 has been on the job training. But with my  
23 background in chemistry, I feel like I am able to  
24 review the documents, understand what they're  
25 after, and what I don't -- and then when we do  
26 need expert analysis, seek those people that have  
27 that specialized background and experience.

28 CAVANAUGHBILL: And how long have you been engaged in this line

1 of work?

2 HADDER: Since 2006.

3 CAVANAUGHBILL: Okay. And has the organization done anything so  
4 that you have that expertise on board when you're  
5 reviewing projects? In terms of the structure of  
6 the board, or otherwise?

7 HADDER: Well, yes. We do have -- on our board we have  
8 Glenn Miller who has been -- he can tell you.  
9 He's been working on mining issues for many, many  
10 years, probably 30 years plus. He has a lot of  
11 experience. Recently, Houston Kempton joined our  
12 staff and he's -- he was one of our witnesses  
13 also. He has 25 years of experience specializing  
14 in geochemistry water quality assessments, pit  
15 lake analysis, all that kind of stuff. And so  
16 that had a lot to do with why we're here today  
17 actually.

18 CAVANAUGHBILL: Okay. And why we're here today with regard to  
19 the Mount Hope Water Pollution Control Permit,  
20 Great Basin Resource Watch actually submitted  
21 comment, both in 2012 and then again in 2018,  
22 correct?

23 HADDER: That's correct.

24 CAVANAUGHBILL: Okay. After the permit was issued in 2012, Great  
25 Basin Resource Watch did not appeal?

26 HADDER: That's correct.

27 CAVANAUGHBILL: So what was the change here? Why the appeal  
28 currently and not in 2012?

1 HADDER: Yes. When we first -- when we first looked at  
2 the mine plan, we definitely had concerns. The  
3 experience that -- my experience indicated to me  
4 that this could be a -- could be a long term  
5 problem. Out there, we're concerned about a  
6 number of things. We did have a hydrologist  
7 review the -- the monitoring so we wanted to make  
8 sure that the monitoring was in place to -- to be  
9 able to capture any -- any toxic drainage, and  
10 make sure that it could be arrested.

11 At that time, we had concerns. We raised  
12 some of these concerns, more in the environmental  
13 impact statement at the time, but it wasn't  
14 until -- it wasn't until we started working with  
15 Houston that we got expert opinion. While I have  
16 a lot of experience, I think I can recognize the  
17 markers when I see them at a site, like, okay.  
18 It looks like we need to look into this a little  
19 more deeply. It wasn't until Houston, with his  
20 specialized knowledge, was able to examine it.  
21 So I asked him, like at work, can you take a look  
22 at this -- this analysis? Can you take a look at  
23 this? Do you feel like there are long term  
24 concerns?

25 And he affirmed that there were. And so  
26 that's why we decided to pursue it more  
27 aggressively in this renewal round.

28 CAVANAUGHBILL: And when did Mr. Kempton make this analysis?

1 HADDER: About four years ago now.

2 CAVANAUGHBILL: Were these raised in the comment letter that  
3 Great Basin Resource Watch submitted?

4 HADDER: Yes.

5 CAVANAUGHBILL: Okay. And if you could turn to Exhibit C --

6 HADDER: The -- the --

7 CAVANAUGHBILL: Oh.

8 HADDER: The second comment letter.

9 CAVANAUGHBILL: The 2018?

10 HADDER: The renewal, right.

11 CAVANAUGHBILL: Okay.

12 HADDER: Right.

13 CAVANAUGHBILL: If you could turn to Exhibit C?

14 UNIDENTIFIED: Do you have an extra?

15 NUBEL: Okay.

16 CAVANAUGHBILL: I thought I gave (indiscernible) the last time.

17 NUBEL: Thank you.

18 HADDER: You said A?

19 CAVANAUGHBILL: C.

20 GANS: C.

21 HADDER: C?

22 CAVANAUGHBILL: Yeah. Sorry I thought I gave it to you at the  
23 last hearing.

24 UNIDENTIFIED: (Indiscernible).

25 CAVANAUGHBILL: Yeah. Do you see that document?

26 HADDER: Yes.

27 CAVANAUGHBILL: Okay. The exhibits have all been stipulated to  
28 admissibility so I won't go through the whole

1                   laying the foundation with you. But this is the  
2                   comment letter that you submitted, correct?

3 HADDER:           Correct, yes.

4 CAVANAUGHBILL: And can you point out the different concerns that  
5                   were set forth and raised to the agency during  
6                   the permit process? And if we could just  
7                   summarize the key ones that are at issue in this  
8                   appeal.

9 HADDER:           Right. We did raise some concerns around the  
10                   monitoring plan. Although there have been quite  
11                   a few adjustments to that, we still had a few --  
12                   a few concerns.

13 CAVANAUGHBILL: The agency made adjustments based on your  
14                   comments?

15 HADDER:           Yes.

16 CAVANAUGHBILL: Okay.

17 HADDER:           They did. Yes, they did. We did have -- I did  
18                   have -- we had did (sic) concerns around --  
19                   regarding the geochemical characterization  
20                   that -- that -- what -- that the -- the sampling  
21                   was insufficient in the right areas. For  
22                   example, around the pit lake -- the pit -- the  
23                   pit wall, there wasn't -- was a sort of minimum  
24                   amount of -- of data. And that's actually in the  
25                   environmental impact statement, stated as well.  
26                   And the agency agreed to do an update later on  
27                   after the mining started.

28                   But the geochemical characterization -- so

1 we were concerned that there might be more acid  
2 generating material than is in -- is currently  
3 planned for. And that -- so that would be  
4 something that you'd want to -- you'd want to  
5 organize your mine plan at the beginning to  
6 understand the full extent of possible acid  
7 mining draining material. So we felt maybe -- I  
8 thought that there wasn't enough data to really  
9 clarify the (indiscernible) so bottom line is a  
10 lot of uncertainty around -- definitely was a lot  
11 of uncertainty around that and that more data  
12 needed to be gathered.

13 We also -- we were also concerned about,  
14 again, this -- this problem of long term  
15 pollution at the mine site, that the -- the waste  
16 rock -- the waste rock dumps result in seepage  
17 into the groundwater -- eventual seepage into the  
18 groundwater which would degrade the waters of the  
19 state, and that the mine plan was not adequate to  
20 capture or -- or is -- or treat water in  
21 perpetuity; a hundreds of years kind of problem.  
22 That was long term.

23 We were also concerned that the analysis of  
24 the pit lake was inaccurate. It -- it seemed  
25 from my experience initially that pit lake looks  
26 pretty good by their analysis and other  
27 molybdenum mines that we were aware of usually  
28 have water quality problems. So this was another

1 one that Houston took a look at in detail. And  
2 that -- so that's another one we feel like the  
3 analysis is incorrect. It has key errors in it.  
4 And we cited that.

5 We feel -- so those are -- those are the --  
6 those are the key -- key issues we raised in the  
7 comments letter.

8 CAVANAUGHBILL: And those were all raised during the permitting  
9 process?

10 HADDER: Yes.

11 CAVANAUGHBILL: Okay. And did you have the opportunity to  
12 actually talk with personnel from the agency to  
13 try to address some of these concerns as well?

14 HADDER: Yes, we did.

15 CAVANAUGHBILL: Okay. And -- but no resolution was found?

16 HADDER: Well here we are. But we did -- I think we did  
17 talk through, and we have done this in the past.  
18 I think that Great Basin Resource Watch strives  
19 to avoid this process. And I think that there  
20 were additions to the -- to the permit which  
21 are -- which were welcome. They did agree with  
22 some of our analysis. I could talk about to what  
23 extent.

24 They didn't -- but it remained a problem  
25 because we wanted to see the errors corrected  
26 before the mine started. What we saw in -- what  
27 we saw was well, we'll redo -- well, there'll be  
28 new analysis done, but that's only after the mine

1 starts and then there was a clause that once --  
2 once the mine hits the water table then there'll  
3 be a new pit lake analysis and these sorts of  
4 things, which -- which I think that we understand  
5 the iterative process of the permitting. It's a  
6 common process. So we expect that that anyway.

7 We just wanted to see -- we just wanted to  
8 make sure with a mine project that hasn't started  
9 yet that's going to be a very large project,  
10 that's going to have a significant effect on the  
11 local community, that everything is as good as it  
12 can get before it starts, that the mine plan  
13 going in is with the -- with -- with the best  
14 possible knowledge, the best possible data, and  
15 the best possible understanding. That was kind  
16 of the -- that's why we are continuing just  
17 because we felt like the -- the changes -- the  
18 schedule compliance changes were, again, after  
19 the mining would begin operations. And it would  
20 start on a mine plan that we felt was not  
21 adequate.

22 CAVANAUGHBILL: And how many permits -- Water Pollution Control  
23 Permits have you reviewed in your time as  
24 Executive Director?

25 HADDER: Oh boy. Probably -- let's see -- usually --

26 CAVANAUGHBILL: We are talking dozens?

27 HADDER: Yes, easily -- I have -- I haven't counted that  
28 number. Yeah, dozens, 30, 40.

1 CAVANAUGHBILL: Okay. So what makes this permit -- what makes  
2 this project -- you said this is a very large  
3 project. It's going to have significant impact  
4 on the community. What makes this Mount Hope  
5 project of such great concern to your  
6 organization?

7 HADDER: Well, it hasn't started yet. That's one of the  
8 big things. That's one of the reasons why we --  
9 we put a lot of effort into it because before  
10 you -- once -- once the mine -- once a mine  
11 starts, there's a certain thing -- there are  
12 certain aspects of the mine plan that are  
13 irreversible, you can't, kind of, go back on.  
14 And it's like -- it's like anything else.

15 You -- and I -- and I think that mining  
16 companies are very well organized in their  
17 process. They want to make sure that they  
18 have -- they know exactly what they're doing, and  
19 that it's going to be profitable when they go  
20 forward. So they want to have a clear picture.  
21 They don't want to have to change it midstream.  
22 And if they do, sometimes it -- it's not --  
23 it's -- could be unprofitable for them.

24 So since it has -- since it's a project that  
25 hasn't started yet, that's one of the key  
26 aspects. And we have been concerned about the  
27 wasting of Nevada's water and pit lakes for some  
28 time. And this would be another project that

1 would have a large pit lake and their water would  
2 have no use, no beneficial use established to it.  
3 So that's an issue that's been ongoing with us.

4 And so before the mine starts, there should  
5 be -- the mine plan should try to address some of  
6 these -- these issues. Mines that are already  
7 out there that have already started, it's kind  
8 of -- it's difficult to do a reversal on those.  
9 The other thing is that we've been in contact  
10 with the community a lot as well. And the  
11 community is quite concerned. There are some  
12 people that support the mine, but there are a lot  
13 of people that don't.

14 It's a community that contains a lot of  
15 agriculture. Water use is obviously a critical  
16 factor for them. We don't think that a lot of  
17 the people in the community are aware that this  
18 mine has the potential to have hundreds of years  
19 of water pollution that would have to be actively  
20 managed. And so I think that there is a  
21 transparency problem as well. But that was  
22 another reason, because of concern in the  
23 community was -- was strong and brought us  
24 forward to really put a lot of effort into this  
25 project.

26 CAVANAUGHBILL: Okay. And when you're talking about large, how  
27 large is the project proposed to be?

28 HADDER: Well, it's about 1.7 billion tons of waste rock

1 material. And I'm not sure exactly how much ore  
2 material, but it's probably -- probably another  
3 half a billion tons of that. This is one of the  
4 largest -- this would be one of the largest mines  
5 in Nevada.

6 Cover the whole area around Mount Hope with  
7 waste rock. Waste rock piles will affect three  
8 hydrographic basins. There's agriculture in --  
9 in Diamond Valley, Kobeh Valley, and Pine Valley;  
10 all of those spaces. So it's a lot -- there's a  
11 fairly significant footprint. Just to the  
12 northwest is Roberts Mountain which is a  
13 wilderness study area as well.

14 So and I -- I've been taken to some of the  
15 backcountry by people that live there, and it's  
16 striking country as well. So that's another  
17 thing that they are concerned about in how --  
18 what's going to happen to that area around --  
19 around there. So it's -- it will be one of the  
20 largest if -- in Nevada; not the largest, but up  
21 there.

22 CAVANAUGHBILL: Okay. And in your comment letter in Exhibit C,  
23 you state a couple of times that you believe that  
24 the permit would violate Nevada State law?

25 HADDER: Right.

26 CAVANAUGHBILL: What did you base that understanding on?

27 HADDER: Well if the -- our concern is that if there's  
28 drainage from the waste rock dumps into -- into

1 the groundwater, if it's not captured and  
2 treated, then that would degrade groundwater. So  
3 that would be a degradation of waters of the  
4 state. We also feel, in general, that water  
5 degradation of the state -- waters of the state  
6 is going to happen anyway just from the pit lake  
7 issue which is a complicated process.

8 But in our view, the ground waters -- the  
9 groundwater that will flow into the pit lake is  
10 waters of the state. The water that's in the pit  
11 lake is waters of the state. And the nature --  
12 the quality of the water in the surrounding  
13 groundwater is definitely of lower -- higher  
14 quality than in the pit lake.

15 And furthermore, the beneficial uses  
16 available to the groundwater that would flow into  
17 the pit lake are lost when they go into the -- in  
18 the mining pit lake. So we feel like that's --  
19 NUBEL: Excuse me? I'd like to just object to the  
20 testimony that you just heard, and just note that  
21 Mr. Hadder is not a lawyer, and he is  
22 interpreting the legal provisions of Nevada State  
23 law.

24 CAVANAUGHBILL: And I was just asking where he came to the  
25 opinion that it was a violation of state law  
26 because he did author this letter.

27 NUBEL: Which calls for a legal conclusion as to what  
28 degradation of waters of the state is.

1 CAVANAUGHBILL: And I think he's just basing it on his lay  
2 opinion and background.

3 GANS: The objection is sustained. So please don't go  
4 that direction.

5 HADDER: Okay.

6 CAVANAUGHBILL: So let me just change that then. What is the --  
7 how is the agency interpreting -- you said  
8 they're interpreting the groundwater flowing into  
9 a pit lake, when it hits the pit lake it because  
10 surface water according to the agency?

11 HADDER: Correct.

12 CAVANAUGHBILL: And what is your understanding of the impact of  
13 that in terms of determining water quality  
14 pursuant to the regulations that you've worked  
15 with?

16 HADDER: It was stated that 445A.429 is the water quality  
17 standards applied to the pit lakes. Although  
18 that standard does require that there's a  
19 beneficial use as I recall --

20 CAVANAUGHBILL: Okay.

21 HADDER: If you look in the legislative (indiscernible) --

22 NUBEL: I need to object to this as well that he's  
23 interpreting the law. And that's really the  
24 position of counsel to do in their statements.  
25 He's not a lawyer. He doesn't have any legally  
26 trained expertise.

27 GANS: Okay. I agree.

28 CAVANAUGHBILL: And again, I'm just asking for his -- based on

1 his experience because he's worked with these  
2 regulations and that was -- he was the author of  
3 this letter so I just wanted to know where he --  
4 his --

5 GANS: Okay, I'll -- I'm going to let him proceed,  
6 please.

7 CAVANAUGHBILL: Thank you.

8 HADDER: So the -- the NRAs to the NRS that was stated in  
9 the -- in the reply brief and the -- NRS 445.520  
10 talks about water quality standards. And the  
11 420 -- the NAC 429 standard is -- it was derived  
12 based on that -- based on that statute. But that  
13 statute does indicate that it should apply to any  
14 water that has a beneficial use. So since  
15 there's no beneficial use, it's not clear to us  
16 if that standard can really apply.

17 CAVANAUGHBILL: Okay. And you guys also raised concerns in your  
18 comment letter about perpetual pollution and  
19 you've mentioned -- you've touched on it a couple  
20 of times in your testimony. What are those  
21 concerns? Or if you want to refer to Mr. Miller  
22 or Mr. Kempton --

23 HADDER: No, I think that -- again, it's the -- out of the  
24 witnesses will -- will address those very  
25 specifically. But the problem -- there's a  
26 common problem in a lot of mine sites called acid  
27 mine drainage and it usually -- it results from  
28 having reactive -- reactive rock. Typically it

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has a high -- what they call high sulfide content. This reacts with air and the water catalyzed -- or catalyzed by bacteria, and starts a cycle of what they call acid mine drainage. Very difficult to stop, although it can sometimes. But it's -- in some cases, it's going on for a long time.

Nevada does have other sites that have this problem. The Rain Mine in Nevada is -- been draining acid for a long time, and that's a serious concern to all of us. The Phoenix Mine is also another site which is going to be a long term site. We do not want to see Mount Hope go in that direction. That's our concern also is that those mines are looking at having to treat acid drainage indefinitely.

And we're -- we're concerned that there is going to be someone to treat it. We're talking about hundreds of years now. Who is going to be around to treat that? Is -- we want to make sure there's sufficient bonding in place, that there's money available to treat it. But it's -- it's -- it's a difficult issue to deal with.

So that is one reason why put a lot of attention on this site because if we thought that this was a possibility, then it needs -- there needs to be a hard look at it. Make sure that the mine plan is adequate. Make sure that the

1 community fully understands that's a -- this is a  
2 possibility and they still want to host this --  
3 this kind of -- this kind of site.

4 So that's why we -- we believe that, you  
5 know, a third party expert that the state -- it  
6 would've been good to engage a third party  
7 independent technical analysis (sic) with some  
8 expertise in this area to be absolutely sure.

9 CAVANAUGHBILL: Okay. Thank you. I have nothing further at this  
10 time.

11 NUBEL: Oh. Sit down so you fit.

12 KING: You can stand up if you'd like to.

13 NUBEL: So let's go back to some of the legal conclusions  
14 that I heard you draw.

15 HADDER: Okay.

16 NUBEL: You stated, and correct me if I'm  
17 mischaracterizing, that you don't think that the  
18 NAC 445A.429 establishes a water quality standard  
19 because there's no beneficial use; is that  
20 correct?

21 HADDER: Well I think it's inconsistent with the NRS 520  
22 which establishes -- which connects water quality  
23 standards to a beneficial use.

24 NUBEL: Okay. And does Great Basin Resource Watch run a  
25 website?

26 HADDER: Yes, we do.

27 NUBEL: And are you familiar with the contents of that  
28 website?

1 HADDER: You know, it's been a while since I looked at  
2 some of it.

3 NUBEL: Okay. So if I told you that on -- or I'm  
4 sorry -- it's March of this year, 2019, which is  
5 after this case started, that your website stated  
6 that although numerical, it does qualify under  
7 NRS 445A.420 as a descriptive water quality  
8 standard. And that was said in reference to NAC  
9 445A.429.

10 HADDER: That's possible. I haven't looked at that for a  
11 while.

12 NUBEL: So your own website admitted that NAC 445A.429 is  
13 a descriptive water quality standard under the  
14 NRS?

15 HADDER: That's the State's position, correct. We're  
16 stating what the -- what the -- how it's -- how  
17 the State applies that standard. And what we're  
18 saying at this point is that on examination of  
19 that, that we don't agree with that. So --

20 NUBEL: Right. But I would be correct in saying that  
21 your website did not note that it was the State's  
22 position and instead just said, although  
23 numerical it does qualify under NRS as a  
24 descriptive water quality standard?

25 HADDER: Right.

26 NUBEL: Okay. So one of the things that you discussed in  
27 your comment letter was the amount of  
28 characterization; is that right?

1 HADDER: Um-hum. Yes, I did.

2 NUBEL: Okay.

3 HADDER: But here's -- I -- can I say something?

4 NUBEL: Sure, absolutely.

5 HADDER: And I -- I stipulate that I'm not an expert on  
6 characterization either, okay?

7 NUBEL: But you're --

8 HADDER: But I -- what I referenced were -- I referenced a  
9 number of citations, did some research on what  
10 would be a -- a characterization profile. And so  
11 that's the basis of thing, okay?

12 NUBEL: Okay. But you're familiar with the contents of  
13 the comment letter?

14 HADDER: Yes.

15 NUBEL: And the references cited therein?

16 HADDER: Yes.

17 NUBEL: Okay. So your comment letter claimed that Eureka  
18 Moly's characterization of the rock data did not  
19 collect enough samples; is that right?

20 HADDER: That sounds right.

21 NUBEL: And --

22 CAVANAUGHBILL: If counsel could just let us know the page?

23 NUBEL: Sure. So I'm looking at the comment letter on  
24 page 8.

25 CAVANAUGHBILL: Thank you.

26 NUBEL: And it's at the bottom there, the bare minimum  
27 for characterization, that section.

28 And it cited to an article -- an EPA

1 article, correct?

2 HADDER: Yes. Yes, EPA review.

3 NUBEL: And that article is the US Environmental  
4 Protection Agency Technical Document Acid Mine  
5 Drainage Prediction?

6 HADDER: Yes.

7 NUBEL: Okay. But that article cites to a number of  
8 opinions regarding the amount of samples, doesn't  
9 it?

10 HADDER: Yes, it does.

11 NUBEL: And one opinion it cites to states that 1 sample  
12 for each 1 million tons is sufficient, correct?

13 HADDER: Correct.

14 NUBEL: Didn't Eureka Moly's characterization achieve  
15 that?

16 HADDER: Just about. That was one opinion out of many.  
17 So there were -- that review article had several  
18 different opinions as to what -- and that was one  
19 of -- one of many.

20 NUBEL: Right.

21 HADDER: And we did state that in our comment letter that  
22 they were right on the edge of that standard.

23 NUBEL: Yes. And the EPA article also stated that there  
24 are reservations to prescribing a fixed number of  
25 samples for collection per volume of material,  
26 correct?

27 HADDER: I don't -- did we put that in our -- I don't --  
28 is that in our -- I --

1 NUBEL: No. It's not in your comment letter.

2 HADDER: Yeah. It probably did --

3 NUBEL: It's in the article.

4 HADDER: -- say that, but I don't recall exactly that  
5 language specifically. But that sounds about  
6 right.

7 NUBEL: So the EPA article agreed that really there's no  
8 fixed number of samples that must be collected at  
9 a site?

10 HADDER: I would say my assessment of the EPA article was  
11 that there's a lot of uncertainty around the  
12 selection process.

13 NUBEL: Right. And how did the article suggest that you  
14 remedy that uncertainty?

15 HADDER: I don't recall exactly what was in the article  
16 about remedy. Certainly -- certainly the -- we  
17 went on to -- we went on to the other -- the  
18 other review that had suggested more sampling.

19 NUBEL: Well would I be correct if I stated that the  
20 article provided that due to general uncertainty  
21 regarding acid mine drainage prediction methods,  
22 it would be prudent to sample waste or material  
23 throughout the life of the mine?

24 HADDER: Oh, sure. Of course. You always get better  
25 information as time goes by. Correct.

26 NUBEL: And isn't that what Eureka Moly is doing under  
27 this permit?

28 HADDER: Yes, they are. But after they're starting the

1 mine.

2 NUBEL: Right. And doesn't that article state that it  
3 would be prudent to sample waste and materials  
4 throughout the life of the mine?

5 HADDER: Right.

6 NUBEL: So the article itself concludes that really the  
7 way to remedy this uncertainty about the amount  
8 of samples to collect is to continuously sample  
9 throughout mining?

10 HADDER: Right.

11 NUBEL: And didn't -- isn't Eureka Moly doing that?

12 HADDER: That's the proposal. But you can also eliminate  
13 the uncertainty by getting more data up front.  
14 And that's also advisable, not just by -- by  
15 other sources -- that's some of the other sources  
16 as well.

17 NUBEL: But as you stated, there is no general agreed  
18 upon opinion about the amount of samples to  
19 collect, right?

20 HADDER: Again, I'm not an expert on this. I consulted a  
21 number of sources. So the main source that we --  
22 that we -- that we looked at was a  
23 (indiscernible) review, which had a sampling  
24 (indiscernible) tables and that's a lot of where  
25 I -- we draw a conclusion. That was also -- that  
26 same table was also used by a later report that  
27 NDEP cited in its analysis.

28 There is a lot of uncertainty, and we just

1 thought that they needed to narrow it down a  
2 little bit by getting more data up front.

3 NUBEL: Okay. One of the other concerns you mentioned is  
4 that Eureka Moly and NDEP should have looked at  
5 other molybdenum mines, correct?

6 HADDER: Yes.

7 NUBEL: And part of your concern is based on the fact  
8 that you've observed degraded water -- degraded  
9 water in other molybdenum mines?

10 HADDER: Yes.

11 NUBEL: But wouldn't you agree that the best evidence you  
12 can get is site specific?

13 HADDER: Oh, yes. It's site specific.

14 NUBEL: So just looking at other molybdenum mines would  
15 not necessarily give you the correct information  
16 you would need to determine a mine plan for this  
17 molybdenum mine?

18 HADDER: That's correct. It's -- it's the -- the -- I  
19 think the agency's approach has been that we have  
20 to look at each site individually. What we were  
21 looking at in this is saying, well, there's  
22 evidence out there that these kind of mines can  
23 be problematic. So we thought there should be an  
24 extra step given all the implications of the site  
25 to just make sure. But yes, there are site  
26 specific issues.

27 NUBEL: Okay. And you can correct me if I'm wrong on  
28 this. I thought it was interesting during your

1 testimony that you said that there was not a hard  
2 look completed on the pit lake water quality; is  
3 that right?

4 HADDER: Well, maybe I should state that differently. I  
5 mean --

6 NUBEL: But did you say it?

7 HADDER: Is that what I said?

8 NUBEL: You said "a hard look." Somebody needs to do a  
9 hard look.

10 HADDER: Yeah. And we wanted -- what we wanted was an  
11 independent assessment by someone who's  
12 independent of the company that the agency that  
13 the public would trust. So that's kind of --  
14 that's what I meant by -- an independent but an  
15 assessor that the State of Nevada would be --  
16 would accept.

17 NUBEL: But wouldn't that really require a change in  
18 regulation and statute to accomplish?

19 HADDER: I don't know. I don't think so, but I don't know  
20 for sure. When we met with the state agency,  
21 they said that they didn't have the authority to  
22 do that. And I don't know if that's true.

23 NUBEL: Isn't the point today -- why we're here today to  
24 evaluate the law as it's written currently and to  
25 apply that law?

26 HADDER: I would assume so.

27 NUBEL: Now, the reason I brought up the hard look is  
28 because you're familiar with the EIS on this

1 project, right?

2 HADDER: Yes.

3 NUBEL: And are you -- did you know that there was an  
4 appeal on the environmental impact statement to  
5 the Ninth Circuit?

6 HADDER: Right.

7 NUBEL: And that the Ninth Circuit verbatim, used the  
8 term "hard look", and found that a hard look was  
9 completed on the pit lake at issue here?

10 HADDER: Yes.

11 NUBEL: Okay. And the appeal was remanded to the  
12 District Court based on issues unrelated to the  
13 pit lake?

14 HADDER: Yes. That's correct.

15 NUBEL: Okay. That's all the questions that I have.  
16 Thank you.

17 GANS: Any redirect?

18 CAVANAUGHBILL: Mr. Hadder, with respect to the EIS appeal to the  
19 Ninth Circuit that was Great Basin Resource Watch  
20 that did that appeal as well?

21 HADDER: That's correct.

22 CAVANAUGHBILL: Okay. And did that appeal deal directly with the  
23 water pollution control permit as well?

24 HADDER: Well, it wasn't stated in our -- in our comments  
25 to the Ninth Circuit. In fact, that -- the  
26 analysis that's in our comments on this renewal  
27 of the pit lake and the perpetual treatment was  
28 not in the original appeal on the EIS, because we

1                   hadn't done that expert analysis yet. We had  
2                   focused on other issues. We did raise some  
3                   concerns about the pit lake and those issues.  
4                   And we did -- we addressed them, but we did not  
5                   have the same analysis that we have today.

6 CAVANAUGHBILL: So the Ninth Circuit did not have this analysis  
7                   in front of them?

8 HADDER:           That's correct.

9 CAVANAUGHBILL: And Mr. Nubel was asking some about the company.  
10                   Isn't Eureka Moly already doing this in terms of  
11                   its sampling going through the mine project? Has  
12                   the mine project started?

13 HADDER:           Not, no. To my knowledge it hasn't. It's not --

14 CAVANAUGHBILL: Do you know what stage in? I mean, are they  
15                   ready?

16 HADDER:           They have done -- they did -- there was some  
17                   scraping done to the pit area, I think it was  
18                   back in 2011, but that's all that's been done as  
19                   far as enhancing the mine as far as I know.

20 CAVANAUGHBILL: Okay. And do you -- is that part of the reason  
21                   why you find that this particular permit is at  
22                   that critical stage you talked about before  
23                   there's any construction going on?

24 HADDER:           Right.

25 CAVANAUGHBILL: Based on that I have nothing further.

26 GANS:             Okay. We're done with this. I mean, you're done  
27                   with this witness.

28 CAVANAUGHBILL: Yes.

1 GANS: Okay.

2 CAVANAUGHBILL: We'll save him for potential rebuttal though.

3 GANS: Oh, yeah. I want to make sure the panel members  
4 have any questions of this witness.

5 LANDRETH: Not at this time.

6 GANS: Okay. Thank you very much.

7 HATTER: Thank you.

8 CAVANAUGHBILL: Call back Glenn Miller.

9 GANS: Okay.

10 CAVANAUGHBILL: Good morning.

11 MILLER: Good morning.

12 CAVANAUGHBILL: Could you please state and spell your first and  
13 last name for the record?

14 MILLER: My name is Glenn Miller, G-L-E-N-N M-I-L-L-E-R.

15 CAVANAUGHBILL: Okay. And Mr. Miller, what is your profession --  
16 or Dr. Miller, I'm sure.

17 MILLER: I'm a retired -- recently but still going to work  
18 pretty much every day professor at the University  
19 of Nevada.

20 CAVANAUGHBILL: Okay. And what do you teach there?

21 MILLER: I taught a lot of courses in (indiscernible)  
22 chemistry, some policy related issues, and  
23 primarily environmental toxicology and analytical  
24 chemistry. (Indiscernible) mix of things.

25 CAVANAUGHBILL: Okay. And how many years did you do that?

26 MILLER: 41.

27 CAVANAUGHBILL: What's your background education?

28 MILLER: I had a bachelor's degree in chemistry from the

1 University of California, Santa Barbara and Ph.D.  
2 in agricultural chemistry from University of  
3 California, Davis. I spent a year working an EPA  
4 lab in an Athens, Georgia research lab. And  
5 since 1978 I've been on the faculty of the  
6 University of Nevada.

7 CAVANAUGHBILL: Okay. And are you currently on the board of  
8 Great Basin Resource Watch as well?

9 MILLER: I'm not employed. I'm on the board.

10 CAVANAUGHBILL: Right. On the board.

11 MILLER: Yes.

12 CAVANAUGHBILL: Okay. And how long have you served on the board  
13 of Great Basin Resource Watch?

14 MILLER: Since it was formed in -- if memory serves me in  
15 the mid-90's. It was previously called Great  
16 Basin Mine Watch.

17 CAVANAUGHBILL: Okay.

18 MR. MILLER: It changed about 20 years ago -- 15 years ago.

19 CAVANAUGHBILL: And what was your particular interest in serving  
20 on the board?

21 MILLER: That I've had an interest in mining since I first  
22 came in 19-- -- I think '79 or '80. I became  
23 interested in mining issues primarily associated  
24 with public lands management. And since that  
25 time, I've become interested in looking at a  
26 variety of issues. One is sort of pit lake  
27 chemistry, but also we've spent a lot of time  
28 working on mining remediation using bioreactors

1 at the sulfate -- or sulfate produced in  
2 bioreactors that live -- online; and a fair  
3 amount of work on related issues of closure and  
4 precious metal use with the staff at the Division  
5 of Environmental Protection; and looking at some  
6 of the issues of closure of a long-term impacting  
7 issues that I think everyone recognizes is  
8 important for maintaining that mining industry in  
9 the state.

10 CAVANAUGHBILL: Okay. And you stated that you've worked directly  
11 with the personal here, the Nevada Department of  
12 Environmental Protection?

13 MILLER: Yes.

14 CAVANAUGHBILL: Have you done research along these lines as well?

15 MILLER: Yes, we've done quite a bit of work on acid mine  
16 drainage remediations using these certain types  
17 of bioreactors. And we just looked at them with  
18 the staff from New Division who was very helpful.  
19 It's on the clip on how chemistry changes the  
20 drainage from precious metals which has been  
21 quite interesting. And good and bad news in that  
22 area as one might expect. But something that has  
23 a long-term potential impact on water is  
24 (indiscernible).

25 CAVANAUGHBILL: Okay. And have you written on the subject as  
26 well?

27 MILLER: We published a fair -- several articles on  
28 mining. We published an article on pit lakes in

1 the 90s. My interest first evolved there. We've  
2 done talks on acid mine drainage remediation and  
3 mining in general.

4 CAVANAUGHBILL: Okay. Now, serving on the board of Great Basin  
5 Resource Watch since its inception, correct?

6 MILLER: Yes.

7 CAVANAUGHBILL: You've been involved in the review of many water  
8 pollution control permits?

9 MILLER: Yes. Much of it initially was on federal EIS's  
10 and that sort of thing that water pollution  
11 control permits and the data that has been  
12 generated is required by the permit applicants to  
13 see how that water quality may not have changed.

14 CAVANAUGHBILL: Okay. And we've in our hearing have discussed  
15 concerns regarding pit lakes. Mr. Hadder  
16 mentioned some of those as well. But with your  
17 knowledge, what are we talking about in terms of  
18 quantity of pit lakes here in Nevada?

19 MILLER: This is -- the Moly pit is one of several.  
20 There's a list at the end the EPA has provided  
21 that has 60 to 75 potential pit lakes. Many of  
22 those are dry. And some will be changed  
23 depending on whether they're infilled or not.

24 CAVANAUGHBILL: And that's all in Nevada? Sorry.

25 MILLER: They're all in Nevada.

26 CAVANAUGHBILL: Okay.

27 MILLER: And there's probably going to on the order of 20  
28 to 35 pit lakes in Nevada, perhaps more. There

1 are some that are really quite small that are a  
2 few acres. And then some that are -- at least  
3 one, that is now reported to be the largest lake  
4 entirely within the State of Nevada. So it's a  
5 major resource. Probably on the order of 1.5/1.8  
6 million acre feet of water will be at the bottom  
7 of pit lakes at the end of -- well the next  
8 couple hundred years depending on how fast they  
9 fill. And this is a major, major -- contributed  
10 more water in pit lakes in Nevada including the  
11 Moly pit that all of the other man-made lakes --  
12 human-made lakes, I guess, in the State of  
13 Nevada, all completely within the borders of the  
14 State of -- let me repeat that. More water in  
15 pit lakes than all the water in man-made lakes  
16 included within the State of Nevada. That  
17 excludes Lake Tahoe which has a small dam on it  
18 that holds a lot of water as well as Lake Mead.  
19 But all the other reservoirs in the State of  
20 Nevada will have less water than the pit lakes  
21 that will be greater. So it's a big issue. It's  
22 a major resource issue that I've been concerned  
23 about for -- since the early 90's.

24 CAVANAUGHBILL: Okay. And what is the water quality like in  
25 these pit lakes?

26 MILLER: It varies considerably, actually. There's some  
27 where you have service water inflow that's going  
28 to be not so bad, but most of the pit lakes, if

1 not all of them that I've seen that've been  
2 filled from the bottom -- just to reiterate when  
3 you create a pit, you drop below the water table,  
4 you have to pump that water out. So you drop the  
5 water table to the point that you're not going to  
6 have water flooding your two million dollar haul  
7 trucks. And so you drop the water table. In  
8 some cases that's considerable. In some cases  
9 it's fairly well contained. But it ends up being  
10 a regional effect usually on the ground water  
11 table when you drop the water table in order to  
12 mine that -- mine whatever mineral you're mining.

13 CAVANAUGHBILL: Okay. And in your review of these different  
14 projects, have you reviewed all those  
15 (indiscernible).

16 MILLER: Yes, I've reviewed many of them. Yes.

17 CAVANAUGHBILL: Okay. In you review of that how are you seeing  
18 what the quality level that's predicted by the  
19 geochemical models versus what we're seeing at  
20 this point after the pit lakes are there?

21 MILLER: I think it's safe to say that, you know, that all  
22 of the ones that I've looked at the water quality  
23 has been quite a bit poorer than what was  
24 predicted. And it's gotten to be, I think, kind  
25 of the state of knowledge, as far as I'm  
26 concerned, that the models -- the current models  
27 that are used to predict pit lakes grossly  
28 underestimate the amount of contaminate load

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that's in it.

I might mention that sulfur is a primary concern here, because if -- if when you drop the water table regionally you create this cone of depression that makes and far outside of it -- of the pit or the mine area and when you drop that water table whatever sulfides are in there -- and sulfides usually exist in areas that are not -- that have been flooded or whatever the geology might be, but when you drop that water table, oxygen comes in to replace the water. It's not a vacuum. Oxygen will flood in to -- or air will flood in and be present. That air -- usually all the oxygen in there will be consumed by the sulfur to oxidize the sulfur to sulfuric acid or depending if there's carbonate in there, maybe like a sulfate.

Then when the water table recovers over time, that is all going to be rinsed -- most of it's going to be rinsed in the pit. And so when you have a prediction of -- and I've seen several of these where the water quality is -- is going to be very good, less than 200 milligrams per liter as is the case with the molybdenum mine we're discussing today it's -- it's -- I don't want to use it -- yeah, I'll use it. It's absurd. It's just no way that you're going to have sulfate that's going to be less than 200

1 milligrams per liter. Coal from a point -- coal  
2 as an example; very good water actually. Plenty  
3 of carbonate in it and it's neutral. But it's  
4 also gypsum saturated, meaning it has 12 to 1400  
5 milligrams per liter of sulfate in it. Lone Tree  
6 pit lake which was grossly underestimated has  
7 needed 70,000 tons of lime to neutralize it.

8 So when you say a pit lake it has less than  
9 200 milligrams per liter of water. And the flow  
10 is from underground. And it has sulfide in it.  
11 It's just not going to happen. So it's a -- it's  
12 a -- it's a model that has been used consistently  
13 and it seemed to be accepted by everyone, but it  
14 never, to my knowledge, proven to be the case.  
15 They're always way under estimated. So the  
16 quality of water in that pit lake is going to be  
17 degraded.

18 Now, if it's sulfate, I have to add here --  
19 if it's just sulfate, which is not terribly  
20 toxic, you can still maintain a quality of water  
21 if that's the only down in there, but if you  
22 can't get sulfur right -- if you can't get sulfur  
23 right, everything else is going to be amiss also.  
24 It just -- it just -- sulfur is a -- is a mix  
25 sulfuric acid that will drive molybdenum into the  
26 pit lake if it's acidic water that comes in. We  
27 can neutralize that, but with lime as poultry is  
28 done or (indiscernible) is done, which are both

1 potentially good sources of reasonably good  
2 water. But it is still the case that you really  
3 don't have an idea of what's going on with that  
4 pit lake. And until the scientific understanding  
5 of modeling of the pit lakes have matured and are  
6 successful, and it hasn't been yet, it's --  
7 it's -- the water quality cannot be -- you don't  
8 know what it's going to be like. So you don't  
9 know if you can pass -- potentially pass.

10 And I'll mention one other issue too as far  
11 as the -- as far as the regulations. I will  
12 interpret this because I was involved in  
13 legislation and regulations that developed this.  
14 It has -- the bodies of water which are result of  
15 mine pits pending treated water table not created  
16 empowerment which has the potential to  
17 effectively to adversely to help humans  
18 (indiscernible).

19 The other issue that I think needs to be  
20 considered with these things is this whole issue  
21 of beneficial use of creating something that is  
22 going to have some long-lasting positive impact  
23 for communities and the environment. There's  
24 this real danger of having a pit lake that just  
25 exists at the bottom of a pit that maybe 3, 4,  
26 500 feet below the surface. If that will support  
27 fish, men -- maybe it's women, but mostly men are  
28 going to get down there, and they're going to

1 fish. So there's inherent danger of  
2 stabilization of those slopes that -- that  
3 prevents a tremendous risk and will continue  
4 for -- it's geologic impact for a very long time  
5 unless there is some planning part of this --  
6 this beneficial use concept. We're going to have  
7 beneficial use, and we're going to have access to  
8 the pit lake we're going to have -- make it --  
9 make it largely safe for future generations. And  
10 that is not -- that's not really been considered  
11 at all as far as I can see in the -- in the  
12 analysis of the mine.

13 CAVANAUGHBILL: Okay. And you mentioned that you were talking  
14 about the other mines and problems with the pit  
15 lakes. Is the agency aware of the same concerns?

16 MILLER: The agency is aware.

17 CAVANAUGHBILL: And the model that was used for the Mount Hope  
18 Pit Lake was the same model that's been used with  
19 the others?

20 MILLER: It's what I call the Rhine model. It looks at  
21 the release of contaminants around the surfaces  
22 that people rinsing off the surface of that pit  
23 lake in there. But, in fact, the way that pit  
24 lakes fill is you drop the water table reasonably  
25 and the water comes back and it fills. And all  
26 that oxygen that has probably been consumed by  
27 the sulfate -- or the sulfur, all of those  
28 contaminants then are rinsed in the pit lake.

1                   Because one of the issues of pit lakes is most of  
2                   them -- and this is one of them, the moly pit is  
3                   going to have enough evaporation that it's going  
4                   to have an inflow of water into the pit lakes.  
5                   So it's a terminal source. And that's -- that's  
6                   also -- all the water that, you know, recovers  
7                   flows in the pit lakes and so that contaminant  
8                   will be dispersed fairly high.

9                   Now, there is examples where those pit lakes  
10                  have flown out. And one of the examples is Lone  
11                  Tree where the wells around that area where water  
12                  has actually migrated past the pit's surface and  
13                  contaminated that, but I will grant that most of  
14                  the pit lakes probably are going to have water  
15                  flowing in over the long term because evaporation  
16                  more water comes in. So it's a net inflow.

17 CAVANAUGHBILL: Okay. You also mentioned that there aren't  
18                  really any other models out there that are  
19                  matured to be used.

20 MILLER:           Not to my knowledge.

21 CAVANAUGHBILL: In your comments to -- and you were involved in  
22                  drafting the comments from Great Basin Resource  
23                  Watch, as well, correct?

24 MILLER:           Yes.

25 CAVANAUGHBILL: In your -- in comments, what is it that you were  
26                  asking the agency to do if they don't have a  
27                  different model that they can use to better  
28                  analyze the pit lake? You mentioned beneficial

1 use. You mentioned a planning process. But what  
2 is -- what is it that you believe the agency  
3 failed to do?

4 MILLER: This is a difficult issue and we have had  
5 discussions with the agencies regarding this is  
6 how do you know what the water quality is going  
7 to be, and how do you really get a handle on  
8 trying to determine what it is. It's difficult,  
9 because there are no really models that worked  
10 really well for these pit predications. But on  
11 the other hand, what you can do is designate --  
12 and this is something I think the commission has  
13 the authority to do, designate -- require that  
14 the Division designate -- have the agency  
15 designate a beneficiary of that pit lake so that  
16 if it's wildlife, if it's recreation, or other  
17 uses that have some impact on how that pit lake  
18 is supposed to be developed and also closed. And  
19 because the pit lake isn't going to exist until  
20 the mine is closed, but at least during the  
21 planning process there should be some way of  
22 saying this is going to be recreation; this is  
23 going to a wildlife habitat, that some ability to  
24 manage that beneficial use. And right now that  
25 doesn't exist. Pit lakes in general -- some have  
26 been made sleeper, good example, made of  
27 (indiscernible) really quite a spectacular pit  
28 lake Helms Pit in Sparks is another example of

1 beneficial use. But until there is some  
2 beneficial use and some idea of what is going to  
3 happen to that over the next several years, kind  
4 of a 500 year, after that I don't really care,  
5 but at least it's going to be 500 years that that  
6 pit lake will be there. That you -- we need to  
7 be able to look at those pit lakes and say we  
8 need to manage those for some potential use.  
9 Keep the risk down both physical and chemical  
10 risk down to use them.

11 CAVANAUGHBILL: And you believe that will address the concerns  
12 about the degradation of the waters?

13 MILLER: It will go partially towards that. You can do a  
14 variety of methods. The three of us have been  
15 involved in some discussions and other pit lakes  
16 in other states where there's going to have to be  
17 water treatment for the (indiscernible) year or  
18 beyond. One of them is a pit lake water  
19 treatment that it's going to drain out. This is  
20 not going to drain out. But there is -- it will  
21 require water treatment for a very long time.  
22 They put that into their plans so that they have  
23 money to treat that water if it flows over the  
24 pit for in perpetuity. After 200 years I think  
25 it's in perpetuity. But you can do things as  
26 long as you decide here is what we would expect  
27 this pit lake is going to do. And we could -- we  
28 could -- you can treat water if that's necessary.

1                   If that's what the plan is originally, you can't  
2                   drink the water (indiscernible).

3 CAVANAUGHBILL: And with the plan -- with the permit currently  
4                   not including any beneficial use for that pit  
5                   lake, how is the bonding set up currently under  
6                   that?

7 MILLER:           Now, that's something I'm not -- I have not  
8                   looked at the bonding. It's sometimes hard to  
9                   figure out exactly what the bonding is used for.  
10                  I have not -- this -- I have not looked at --  
11                  there's a lot -- bonding is -- bonding is  
12                  required for -- mostly for surface reclamation.  
13                  And that bonding I have no -- that bonding  
14                  authority. But as far as how you handle long  
15                  term -- the uncertainty of long-term water  
16                  management in a pit lake is such that you don't  
17                  really have a good handle on bonding for it. But  
18                  at the end, if you agree up front it's going to  
19                  meet this beneficial use, this water quality  
20                  standard, then, in fact, you have to -- you can  
21                  go ahead and demand whatever is necessary to meet  
22                  that particular beneficial use standards.

23 CAVANAUGHBILL: So at this point, the permit, if it doesn't  
24                  designate with a beneficial use, what you sir --  
25                  what are the designated the pit lake has?

26 MILLER:           It will be sitting at the bottom of a very deep  
27                  pit with nothing happening to it. And it's a  
28                  waste, at least in my opinion, that coupled with

1 all the other pit lakes is a waste of resource.  
2 And right now there needs to be a better way of  
3 regulating these pit lakes, because they are  
4 impacts that are millennia of long impacts. You  
5 decide now with the people that are making those  
6 pit lakes, you need to have an understanding of  
7 what's the long-term use, what's the beneficial  
8 use that might accrue.

9 CAVANAUGHBILL: Okay. And if you could take a look at Exhibit D.  
10 Are you there?

11 MILLER: Yes.

12 CAVANAUGHBILL: Okay. And you recognize this document, correct?

13 MILLER: Yes.

14 CAVANAUGHBILL: Okay.

15 MILLER: I have not reviewed it for quite some time.

16 CAVANAUGHBILL: Are some of your concerns stemming from this  
17 which, maybe if you could just identify it for  
18 us.

19 MILLER: It's -- it's -- it's basically the structure of  
20 how these studies were done. If they use --  
21 again, they use these Rhine laws to look at the  
22 meter, maybe two meters, of (indiscernible) you  
23 get some idea of what the flushing is for these  
24 two meters. They don't do at a kilometer or two  
25 kilometers away where you still -- where you may  
26 have water drop off stations and then all of that  
27 flush in. They look at pretty much these Rhine  
28 Models. And what they've done is probably not

1                   terribly inappropriate. That's the way it is.  
2                   That's not the way it is. You drop the water  
3                   table and you can have flushing. Some studies in  
4                   Lone Tree show that that was the case; that you  
5                   could not use that Rhine Model. It did not  
6                   account for the amount of sulfate -- sulfuric  
7                   acid that came in. Because they had to put  
8                   70,000 tons of lime since 2006. And a whole  
9                   bunch more of what's called trona, sodium  
10                  carbonate to neutralize the water. And they  
11                  realized that this Rhine Model using was not able  
12                  to predict what the ultimate water quality was  
13                  going to be and what they needed to do to treat  
14                  that water. And this is -- this is consistent  
15                  with that Rhine model approach.

16 CAVANAUGHBILL: Okay. And if you could look at Exhibit 6.

17 MILLER:           6.

18 CAVANAUGHBILL: In the black binder.

19 MILLER:           6.

20 CAVANAUGHBILL: And this is the --

21 MILLER:           Gray binder.

22 CAVANAUGHBILL: Oh, is it gray? Sorry. This is the 2008 waste  
23                  rock and pit wall rock characterization report.

24 MILLER:           Yes. Yes.

25 CAVANAUGHBILL: And are some of your concerns stemming from this  
26                  report as well?

27 MILLER:           Exactly, how that -- the -- the pit lake wall is  
28                  evolving is -- yeah, that's pretty much same

1                    thing exactly. But the physical understanding is  
2                    we're all (indiscernible).

3 CAVANAUGHBILL: Okay.

4 MILLER:            And it's the same issues. I mean, there's a lot  
5                    of geochemistry done here on the walls, and I  
6                    don't think it's -- I'm not arguing that it's not  
7                    correctly -- correctly done. It just -- it just  
8                    it's not really an adequate and appropriate way  
9                    of considering what's going to happen to a pit  
10                   lake. And this is the standard way it's been  
11                   done. It's never (indiscernible) that I can see.

12 CAVANAUGHBILL: And this was raised in your comments and  
13                   discussed with the agency as well?

14 MILLER:            We have talked about this, yes.

15 CAVANAUGHBILL: Okay.

16 MILLER:            My -- my -- I'll call it my sermon  
17                    (indiscernible) --

18 CAVANAUGHBILL: So numerous occasions.

19 MILLER:            On numerous occasions.

20 CAVANAUGHBILL: Okay. But directly related to Mount Hope, what  
21                    is the distinctive -- because you haven't  
22                    appealed other water pollution control permits  
23                    for --

24 MILLER:            I think it's time. And maybe I don't want to put  
25                    the focus on this particular mine, but it's time  
26                    to begin to say this isn't sufficient. This is  
27                    not what we need to do. As a state as a society  
28                    to protect the water resources throughout the

1 state. And that's, I think, part of -- this is  
2 also -- as John Hadder mentioned, this is virgin  
3 territory. It's not expansion of an existing  
4 mine. I mean, if you look at the Robinson  
5 project, that's an example of historic mining. I  
6 am a big fine of Mining and Robinson, because  
7 they are doing things to clean it up. I think  
8 that Yerington, another bad site in the state,  
9 re-mining makes a lot of sense. But an aversion  
10 country like Mount Hope is it's let's get it  
11 right the first time.

12 CAVANAUGHBILL: Okay. I have nothing further at this time.

13 NUBEL: Chairman, some of the issues brought up in this  
14 testimony are highly technical. Do you mind if I  
15 have a few minutes to discuss some of the cross-  
16 examine? Just a couple minutes before I get into  
17 it?

18 GANS: Okay with that?

19 CAVANAUGHBILL: Yeah, no objection.

20 GANS: Okay.

21 NUBEL: Thank you.

22 CAVANAUGHBILL: Taking a short recess?

23 GANS: Want a short recess?

24 NUBEL: Sure, yeah. That would be great.

25 GANS: About how long do you need?

26 NUBEL: Five minutes.

27 GANS: Okay. It is 10:30. We will come back at 20  
28 minutes to 11.

1 (Recess taken)

2 GANS: Okay. We'll reconvene. It's 10:41. So if you  
3 can proceed, Dan.

4 NUBEL: Yes. Absolutely. So Mr. Miller, one of the  
5 issues that you brought up is that these studies  
6 or these mine studies can't get the sulfur right,  
7 which means that it leads to all other forms of  
8 contamination?

9 MILLER: Yes.

10 NUBEL: Okay. So wouldn't you agree that each mine sight  
11 is unique?

12 MILLER: Not with respect to sulfide oxidation. It is  
13 common practice that if you drop the water table  
14 and you suck in air, you're going to oxidize the  
15 sulfide minerals pyrite whatever sulfide minerals  
16 there are. And so you're going to have that  
17 draining in as that water table recovers over  
18 time.

19 And so it -- it's interesting if you look at  
20 the models that, you know, the ones I've seen  
21 that have not been -- haven't filled yet. What  
22 they do is they say here's the model water in 5  
23 years, 10 years, 20 years, 30 years. And they  
24 show sulfate increasing very, very slowly, when  
25 in fact, they will increase at a much more rapid  
26 way than that as it flushes in. And there's just  
27 not an understanding of what the geology is some  
28 distance from the pit. So I -- I -- you know,

1 there's no question that -- coal for instance was  
2 a neutral -- there's plenty of carbonate in that  
3 system so it's neutral. And the water quality is  
4 not that sleeper was terrible. You added a  
5 tremendous -- they added a tremendous amount of  
6 lime. Lone Tree was terrible, very acidic water.  
7 Those were not predicted to be that quality prior  
8 to mining. In fact, they're ordered to  
9 (indiscernible). And that's why I argue if you  
10 can't get sulfur right, the rest of that is  
11 problematic. Also because that's going to be the  
12 driver for the metal released into the way.

13 NUBEL: Didn't some of the sites that you discussed  
14 actually contain a lot higher levels of pyrite  
15 then the Mount Hope site?

16 MILLER: That I can't say, because you don't know -- if  
17 you look -- just looking at the wall rock, that's  
18 different then looking at the -- and that's what  
19 makes one of the really difficult things that are  
20 predicted in pit lake water quality. Is you just  
21 look at the wall rock and you decide how much  
22 pyrite. I mean, prediction of the Lone Tree was  
23 going to be -- it had potential for acidity, but  
24 it was probably going to be near neutral, and it  
25 was way, way acidic. Because they did not have  
26 the -- they did not have the geochemistry  
27 correct.

28 Now, I have to say I have not looked at all

1 of geology. I have gone through that tremendous  
2 amount of work to look at what I would predict  
3 would be in the pit lake. But I suspect that if  
4 you have really any sulfur in the cone of  
5 depression you're going to have what's called a  
6 gypsum saturated lake. You're going to have over  
7 a thousand milligrams per liter of sulfate. And  
8 it depends on what the calcium concentration is  
9 that precipitates, but you would probably be over  
10 a thousand milligrams per liter.

11 I don't -- you know, it's -- we can all sit  
12 here and kind of argue about this, but we really  
13 don't know. And that's the problem I have with  
14 this pit lake is that no matter what it is, we  
15 need to have some -- some expected use so that  
16 the proponent -- the mining proponent is going to  
17 be responsible for making sure that that  
18 beneficial use is there. We all know the pit  
19 lake is going to be -- unless they decide to  
20 refill it, we all know the pit lake is going to  
21 be there for centuries and beyond. What we can't  
22 really know is what the water quality is going to  
23 be. And so we need to designate what the water  
24 quality will be based on the beneficial use and  
25 then require a mining proponent meet that use.  
26 That's -- that's what I'm arguing. I'm not  
27 saying -- I'm saying right now that we rely on  
28 these pit lake models. And I've seen them say,

1                   you know, there's going to be this out to 300  
2                   years and three significant figures. It's crazy.  
3                   I mean, it's just -- it's just not even in the  
4                   realm of possibility. And it's not even in the  
5                   realm of possibility. And so what we need to do  
6                   is to have -- is to have some expectation that --  
7                   how that potentially should be expected. That's  
8                   my opinion.

9 NUBEL:           Given that the expected water quality, as you  
10                   admit, of any pit lake, you claim that it's  
11                   highly uncertain, right?

12 MILLER:         Yes.

13 NUBEL:           So isn't it an effective approach to continue  
14                   sampling as mining commences?

15 MILLER:         Even a sampling is really not -- exactly where do  
16                   you sample from and how do you do that at a pit  
17                   lake? I mean, that's part of the science that  
18                   doesn't exist right now. And so that one of the  
19                   options I think is, you know -- is to simply --  
20                   is to simply say we have looked at this. We  
21                   think it's probably going to be close to being  
22                   neutral. And if it's going to be neutral, this  
23                   is the beneficial use. We should have this pit  
24                   lake, and we're going to require that that be  
25                   maintained, whatever it might be. We're going to  
26                   have access to it. So we're going to do those  
27                   things so that it won't be a burden on society.  
28                   It won't be just a resource evaporating

1 (indiscernible). But we're going to make it  
2 something that's useful. And then -- and then --  
3 and then we work towards that end.

4 NUBEL: Right.

5 MILLER: But predicting exactly what the pit lake is going  
6 to be I think is just impossible at this time.

7 NUBEL: But you -- you keep saying that there should be  
8 beneficial use, right?

9 MILLER: Yes.

10 NUBEL: Are you aware of Nevada statute or regulation  
11 that requires NDEP to designate a beneficial use?

12 MILLER: I -- I'm not aware of one. It is -- it is --  
13 they have -- I think with respect to the  
14 environmental commission, they have the authority  
15 under the NEC, one of the ones that I mentioned  
16 that to require designation of a beneficial use.  
17 And I think the NDEP should be recommending that  
18 each pit lake have a beneficial use in order to  
19 protect. Because I, you know -- I've talked to  
20 staff, and I -- I don't think that we disagree  
21 exactly on how difficult it is to predict pit  
22 lake water quality. But the problem I have is  
23 the fact that a predication came in, and I think  
24 that it's hopelessly unrealistic. And so we use  
25 that number to say it's going to be really good  
26 water quality, so everything's fine. That's the  
27 part that I really think is problematic; is not  
28 having a realistic understanding of what the

1 water is. But then saying, well, this is what  
2 we -- we think that it's -- it's going to be  
3 based on whatever, but -- and so therefore this  
4 should have that beneficial use and then require  
5 it that mining component to meet that potential  
6 use. Now --

7 NUBEL: But you would agree that we're here today to  
8 decide if NDEP abused its discretion in issuing  
9 this permit, right?

10 MILLER: I -- I think that this permit is so uncertain,  
11 that whatever litigation that they can do on this  
12 is require a -- require a beneficial -- because  
13 right now they were saying we're going to not  
14 have access. We're just going to let that water  
15 sit there. We don't know what it's going to be.  
16 It's going to be at the bottom of a deep whole.  
17 If people go down there, that's their problem.  
18 It's kind of what makes sense. And this is  
19 certainly new. I will not disagree with you  
20 that -- that there's no requirement that the NDEP  
21 require beneficial use, but on the other hand  
22 relying on the water quality prediction, I think  
23 is equally wrong, because it's so unrealistic.  
24 So in that sense I think it's time to go back and  
25 stop and say, okay. Let's -- how are we going to  
26 resolve this issue.

27 NUBEL: Now, you just stated that NDEP's position and the  
28 position of the permit, is that while the people

1 access the mine facility, then that's their  
2 problem. Did you not just say that?  
3 MILLER: I was using that cynically. Because that's  
4 what's going to happen is the --  
5 NUBEL: It's a yes or no question.  
6 MILLER: Well, the Darwinian approach is their stupid  
7 enough to go down into a pit like that they  
8 should die. (Indiscernible) about that. That's  
9 a cynical statement. But it is reality. It is a  
10 reality.  
11 NUBEL: But that's not NDEP's statement?  
12 MILLER: No, but it is -- it's what is the -- what is  
13 actually being -- by agreeing to this -- by  
14 pushing this permit, and not having any  
15 mitigation for those risks, I think we're --  
16 NUBEL: You're not aware that there will be fencing and  
17 signage?  
18 MILLER: Fencing and signage last (indiscernible) some  
19 other places in central Nevada.  
20 NUBEL: And you are not aware that there will be long  
21 term bonds in place with the BLM to ensure that  
22 the signage and fencing continues throughout the  
23 life of the mine?  
24 MILLER: This is a general problem for the State is if  
25 that's the way we're going to close pit lakes --  
26 NUBEL: It's a yes or no question.  
27 MILLER: Well, it's not a yes or no answer. If you're  
28 going to require that signage and fences are

1 sufficient to protect the public, that's  
2 incredibly unrealistic. So you know, I think if  
3 that's the way that these pit lakes are going to  
4 be closed, I say wow, that's way, way beyond what  
5 I think is a realistic attitude towards these  
6 many pit lakes -- many pits that we have. And  
7 there needs to be a safety assessment done on  
8 these that is beyond what I think has been done  
9 here.

10 NUBEL: But aren't there certain pits that would be not  
11 necessarily ripe for beneficial use and  
12 inherently dangerous?

13 MILLER: There are some. And that has to be -- that has  
14 to be taken into consideration. I agree with  
15 you. There's right now there's pits proposed  
16 that are very dip that may not even have any  
17 water at the bottom that are dangerous. And  
18 that -- ultimately it's going to require some  
19 consideration for that.

20 NUBEL: In fact, under your approach of designating every  
21 pit lake as a beneficial use, you might in fact  
22 be inviting the public to a hazard, right?

23 MILLER: Yes, but the -- the whole issue is one -- I don't  
24 disagree with that. I don't disagree with that.  
25 The issue is attractive nuisance. If you have  
26 the potential, you know, even putting fish in it,  
27 and Department of Wildlife said, if there's a  
28 lake that will support fish, people will put fish

1 in it. If people put fish in it people will go  
2 down there. So there's an attractive nuisance  
3 issue is one. And that's part of what I think  
4 needs to be considered in permitting mines is  
5 what is going to be the end product. And that's  
6 where I think that this permit is -- is -- is  
7 lacking, because I do think that there's  
8 legislation requires that any body of water  
9 should not present a risk to humans, avians or  
10 terrestrial life, and I think this does. This  
11 is -- I'm not sure what the -- it could be close  
12 to 500 feet from the surface. So is it going to  
13 be recreation? I don't know. But the design of  
14 it needs to take that into consideration is  
15 what's going to happen over the next several  
16 years --

17 NUBEL: Right.

18 MILLER: -- not later.

19 NUBEL: But you would agree that at the -- once mining is  
20 finished and the pit lake begins to form, there  
21 will be approximately a 900 or 1,000 foot steep  
22 slope to get into the pit lake?

23 MILLER: Right.

24 NUBEL: Are you suggesting that we should allow the  
25 public to transverse those slopes in an attempt  
26 to fish?

27 MILLER: What was the question -- central Nevada allow --  
28 sometimes poorly defined that people will get to

1 the bottom of these pit lakes -- they will get to  
2 the bottom of the pit lakes.

3 NUBEL: But you're saying that we should encourage it by  
4 designating a beneficial use.

5 MILLER: It's a safer use. It's a safer approach. I  
6 think that's something worthwhile to consider.

7 NUBEL: But isn't the safer approach to put up the  
8 fencing and signage to encourage the public not  
9 to enter a dangerous pit?

10 MILLER: I think that's probably going to be part of it,  
11 but it's a question of how long. If you have a  
12 big four-wheel drive 350 Ford pickup, how much  
13 does it take to push with that fence down? I  
14 mean that's part of the issue is what is the safe  
15 approach for dealing with these geologic impacts.  
16 And I'm not disagreeing with you that whatever if  
17 there's access made to them it should be safe.  
18 It should be safer than not having access to  
19 them. Exactly, how that's designed. That's  
20 beyond my expertise, but it has been a concern --  
21 I think that's been a concern of a lot of people  
22 exactly what is going to be at risk with that.

23 NUBEL: Okay. That's all the questions I have for now.  
24 Thank you, Mr. Miller.

25 CAVANAUGHBILL: I have a follow up question based on Mr. Nubel's  
26 questions. So if -- so you're saying that the  
27 Commission can direct the agency to establish a  
28 beneficial use. If that were done, Mr. Nubel was

1 asking about the mine pit and the slope, couldn't  
2 the project then also develop -- the pit would be  
3 circumference differently?

4 MILLER: I mean, that's part of what -- what needs --  
5 needs to occur here. During the design of a mine  
6 is you design for mines -- mine closure when you  
7 take the first shovel full of soil away when  
8 you're digging the pit. And that's part of  
9 this -- doing this now rather than -- rather than  
10 at the end of mining. You plan for closure. And  
11 I don't think anyone disagrees that that's a  
12 standard issue in any type of recommendation.  
13 But pit closure is a challenge. We have never --  
14 except in the last 50 years, we haven't really  
15 been able to do this in human history. We now  
16 can dig a pit that's 2,000 foot deep. And you  
17 know, that's a pretty deep pit. And we haven't  
18 really addressed the point how are we going to  
19 deal with these over the long term. And that's  
20 something that I think that it's time to do it  
21 now.

22 CAVANAUGHBILL: Okay. Thank you. I have nothing further.

23 NUBEL: I don't either.

24 LANDRETH: Mr. Chairman, I just have on question going back,  
25 and maybe you've answered it this as sufficiently  
26 as you can, but let me see if I can find what you  
27 said. Oh, the treatment dollars, you were saying  
28 there might be a need for water treatment in the

1 plan, and that those dollars would be billed into  
2 the plan, you know, into the bond. Is there  
3 anything else you want to say about what other  
4 remedial efforts could be taken during the  
5 planning process with respect to the beneficial  
6 use designation? And I think maybe you just  
7 answered it a little bit by talking about the pit  
8 walls and doing something about the depth.

9 MILLER:

10 It's -- it's -- the economics of mining are very  
11 complicated. Laying back walls are very  
12 expensive and that's a very difficult thing to  
13 do. So it requires some fairly extensive  
14 geotechnical analysis. If you were going to  
15 access, what's the safest way to get in there?  
16 Is there a safe way? There may not be a safe way  
17 to get in there, but what is the safest way to  
18 get in there? But that should be done as part of  
19 the mine plan as it evolves with the expectation  
20 that whatever water is down there is going to  
21 have -- it will have some water quality. And if  
22 that has to be treated to meet that beneficial  
23 use, so be it. And so you need to have that.

24 Part of the problem with a lot of this is  
25 the water quality in that pit is really not going  
26 to be known until water starts coming in with any  
27 great certainty. You can also stick reverse  
28 osmosis units down there, very expensive, but it  
is a challenge. But it is reality of mining that

1                   you're going to have water that's probably going  
2                   to be degraded if nothing else by sulfate. And  
3                   that will limit the use of that water. And so if  
4                   you designate what that water use is, then you'd  
5                   at least have an argument saying well, you guys,  
6                   100 years ago said that there -- 50 years ago  
7                   said that you were going to have those beneficial  
8                   use. You've got to meet that beneficial use.  
9                   And that's part of the, I think, the whole mine  
10                  planning activity. Now, because we have so many  
11                  pit lakes and it's time now (indiscernible).  
12 GANS:            Dr. Miller, I have a point -- (indiscernible).  
13 PORTA:           Yeah, Dr. Miller, given the absence of any other,  
14                   I think in your testimony there were models that  
15                   are of better predictability what other recourse  
16                   would the Division of had to model this lake. I  
17                   mean, and even if those models were out there,  
18                   there's still this -- a level of uncertainty, no  
19                   matter what you do.  
20 MILLER:          You know, I agree with that accept that the model  
21                   that was used on this one, I believe, gives a  
22                   very false impression that it's going to be pure  
23                   as the driven snow, effectively. And I don't  
24                   want to (indiscernible) --  
25 NUBEL:            Yeah.  
26 PORTA:            -- it's going to be very good water quality.  
27                   That has not been the case. So I think that  
28                   since we have so much uncertainty in it, it's

1 better to say, if you guys produce this model  
2 that's going to be drinking water quality -- and  
3 I think this water is (indiscernible), I'm not  
4 sure. I think it would be drinking water  
5 quality. And you say, okay, do you think it's  
6 going to meet that standard? That's what got  
7 produce is drinking water quality. I would not  
8 take that deal if I was a mining company. I  
9 would say that it's going to be degraded and  
10 let's go let this wildlife or recreational use or  
11 something like that. But that's -- that's  
12 what -- that's what I would default to say. If  
13 you predict this water quality is going to be  
14 this good, we're going to make that the standard.

15 PORTA: Okay. And would you agree that then really a  
16 third party evaluation of this is kind of moot,  
17 because we don't have the tools and resources now  
18 to adequately assess this potential?

19 MILLER: I think -- and I have -- I think with respect the  
20 Division of Environmental Protection Bureau of  
21 mining is the best in the book. Let me say that  
22 first. But the expertise is something that is  
23 from a regulatory body is a scientific just  
24 having that cadre of bunch of people. Minnesota  
25 has a great -- (indiscernible) used to be there,  
26 and he was one of the best acid mine drainage  
27 guys in the world. And I'm not saying that these  
28 guys aren't really good, but the expertise, I

1 think, is probably mostly in consulting industry  
2 mostly people that have worked in this area for a  
3 long time. And that's where I think that third  
4 party evaluation makes a lot of sense. And I'm  
5 not imputing the integrity of consultants on this  
6 project, but there is -- there is a consultants  
7 to the mining company to get a permit, and there  
8 is a -- there is an inherent bias. I've  
9 consulted, and I want my client to win --

10 PORTA: Yeah, yeah.

11 MILLER: -- (indiscernible) within the ground of truth,  
12 but it is -- it is I think reasonable to have an  
13 outside expert look at it. It may not have the  
14 same -- same potential bias.

15 PORTA: Yeah. I just feel given the tools that are out  
16 there now, I don't currently believe their  
17 certainty is going to be any better than Great  
18 Basin's certainty or NDEP's certainty. So I'm  
19 struggling with --

20 MILLER: (Indiscernible) all that certainty.

21 PORTA: the -- yeah. I'm struggling with the third party  
22 option.

23 MILLER: But it's still -- it's still something that is --  
24 I guess I would argue for because -- and I've had  
25 a lot of experience with the -- the BLM made  
26 comments that came back. And I said this doesn't  
27 sound like BLM. It turns out the people that did  
28 the original work commenting how bad I was. And

1 they did not clean that up. And this is -- I'm  
2 not suggesting that's the way it's done here, but  
3 it was a -- it was clearly, and unambiguous one-  
4 sided opinion that came through the BLM that  
5 having another party look at that, someone who's  
6 independent, I think would have been terribly  
7 helpful. That's -- that's just the point I'm  
8 making.

9 PORTA: Yeah. And just one last question, Mr. Chairman.  
10 With regard to beneficial use of these pit lakes,  
11 isn't that more in the regulatory reign versus a  
12 permit appeal process for us to be discussing  
13 this today? I mean, to me it seems  
14 inappropriate. We're here to discuss the merits  
15 of the Division's actions on this permit. Did  
16 they act appropriately? And we've been talking  
17 about beneficial use, which is more a regulatory  
18 issue that should be put forth and concerned  
19 with. And the reg should be changed.

20 MILLER: I recognize that argument, but it is -- it is the  
21 fact that the decisions are being made, water  
22 quality standard -- water quality prediction that  
23 I believe is so far off, that I think it's  
24 appropriate to have somebody else look at that to  
25 a third party. But what is a way of remediating  
26 that to make that -- make that less impacting  
27 over the long term is by having -- is by having,  
28 you know, some other stipulation in the permit

1 that says if that's the water quality you think  
2 it's going to be, we'll go with that. Here's the  
3 standards. Here's what you have to meet. That  
4 is something that I think is within the realm of  
5 the agency. It's not required. It's not  
6 required. But within the realm of the agency to  
7 make that decision to protect public interest  
8 over the long term.

9 PORTA: Okay.

10 GANS: I got to follow up on some of the things that Tom  
11 just said. I have two questions. Tom got the  
12 first one. When you were asked to look at  
13 Exhibit D, and please correct me, I'm not trying  
14 to put words in your mouth, because I want to  
15 understand what you said. You said something to  
16 the affect that this has been done for a long  
17 time, but it's never correct. Is that kind of --  
18 did I summarize it correctly?

19 MILLER: The state models -- this was a 2010 study. So  
20 that was -- that was nine years ago. Pit lake  
21 models weren't even required until -- until we  
22 suggested the in the early 1990's. So this  
23 was -- or mid-1990s. So this was 15 years of pit  
24 lake studies that have gone until this one was  
25 done. That's not a long time. And there was  
26 no -- there was no real -- they were not  
27 authentically measured to see how well they  
28 worked, because they were just stated, this is

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what's going to happen.

We have two or three pit lakes now that suggest that those models were really inappropriate. And if we start now we'll learn exactly how the water -- what the physical model should be. And so we -- I have not -- and now I guess I would challenge anybody to say, here's a pit lake model that occurred prior to the pit lake filling. And there's a lot of models that come after the pit lake filled. And they said, oh, well, okay, we made a mistake, so now we'll model it to fit that data. And that's been done two or three times (indiscernible) was done. But if you model it the predictive ability when you're in the permit process, I have not seen one that has been even reasonably close. I think he's --

GANS:

So if that's the case -- here's where I'm going with this. It seems like, if I understand what you said, where do they go? There's no model out there that's going to do us any good. There may be another independent study or kind of consultant or expert. But I'm wondering how much extra light that's going to shed also. I'm just not sure we're going anywhere. I know your concern, and I -- I don't fully disagree with it, because it's -- it's -- you know, there are things that are almost unknowable in some of

1           these cases that you make a big error with a 70  
2 million ton waste (indiscernible) you made a very  
3 big mistake. And that -- but that is evolving  
4 over time. And I think pit lake models are going  
5 to evolve over time as people grow up to see  
6 these things. And that's kind of the science of  
7 it. And nobody's really talked about this until  
8 (indiscernible) in Montana was -- they looked at  
9 the chemistry of that is horrendous. And it's  
10 got the periodic table and it's spectacular  
11 chemistry. But it's really, really -- we're not  
12 going to have any pits that bad (indiscernible).  
13 It's a horrendous thing.

14           We're learning over time and that's the  
15 issue is how do we go from where we are now  
16 into -- into where we can make a mine -- make  
17 decisions on a mine when it's being proposed.  
18 And that -- that's something the agency is  
19 learning like all of us are exactly how to do  
20 that. We're just not there yet. And so I --  
21 what's the mitigation. What is the way of  
22 getting around that is to say, if this is what  
23 you're predicting let's go with that. And -- and  
24 let's set up a regulation which we have an  
25 authority today saying that's -- that's what  
26 we're going to do litigate that uncertainty. And  
27 that's the issue, mitigation and uncertainty.  
28 GANS:       So, and again, I'm trying to follow up on a

1 little bit of what Tom said. When you talked  
2 about designated beneficial use for this, my  
3 concern with that is are we using this particular  
4 project as a whipping post? And what I mean by  
5 that is, okay, we're going to use this project to  
6 change the law. I'm concerned about that from  
7 the standpoint that asking us, this three person  
8 panel here, I have no real technical background.  
9 I don't have a Ph.D. or anything else. I know  
10 you've got pretty good -- I guess what I'm saying  
11 is so we substitute our wisdom or maybe lack  
12 thereof for the legislature or maybe where this  
13 should really take a place. I would be very  
14 reluctant to say I know what I'm talking about.  
15 We're going to tell these guys they better go out  
16 and do a designated beneficial use. I'd like to  
17 do that. I think I don't have a problem with it.  
18 I agree with you. But is this the project? Is  
19 this the time? Are we preempting a better  
20 process? And I'm wondering if this is the right  
21 venue to be doing this, even when I agree with  
22 you.

23 MILLER: Yes. No, I understand. And I think I understand  
24 the point and don't necessarily agree with it.  
25 What I'm saying though is that the data that we  
26 use to make the decision was so sufficiently  
27 flawed that we can get around this data by going  
28 back and saying, okay. We'll take that water

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quality designation and -- and we'll fix that in there. It's a mitigation of a situation with the data. I think it's very poor. And so that's -- that's -- that's my solution moving forward on this. One of things on this project is for the pit lake is to say, if that's what you think it is, that's what it's going to be, but we're not going to accept the fact that if you have -- if your calculation is way wrong, it's going to be horrendous water or it's going to have selenium in it or like Yerington pit lake does then it's going to be a real hazard to wildlife. We're not going to accept that. We want to have -- we're going to say at the beginning that this is a long-term impact.

But I would answer you probably, that there is a hint of that in there, that it is time to begin to look at this event in a more comprehensive manner and decide what is the long-term issue associated with this. Let's do it now, not wait a hundred years when mining may not exist and you have all these pit lakes, and there's all these problems with all of these pit lakes. That's the argument that I think we're making is that at some point in time, maybe not this project, but I think this project is one because it's a new country. It's not -- it's not like, again, a Robinson, you can't make it worse.

1 It is going to be better because of what the  
2 Division has done and what the company has done.  
3 But it's a horrendously contaminated site. Let's  
4 not start creating (indiscernible). And  
5 that's -- I guess that's the point I'd bring up.  
6 PORTA: Just one follow up with regard to drinking water.  
7 That's been mentioned a lot with this pit lake  
8 and so forth. The surface waters in the State  
9 that have been designated for drinking water  
10 doesn't mean you can go up and stick a straw in  
11 it and start drinking out of it. And the  
12 statutes and regs clearly identify that it's with  
13 reasonable treatment that the water can be taken  
14 from its state to drinking water.  
15 MILLER: I'm not proposing --  
16 PORTA: Okay.  
17 MILLER: -- drinking water status at all.  
18 PORTA: -- that the water can be taken from its state to  
19 drinking water?  
20 MILLER: I'm not proposing --  
21 PORTA: Okay. Okay.  
22 MILLER: -- the drinking water standard at all.  
23 PORTA: Well, it was mentioned, and some people don't  
24 know that.  
25 MILLER: Yeah.  
26 PORTA: You know, if we -- the Division designates a  
27 water body drinking water, that means with  
28 reasonable treatment --

1 MILLER: Yeah.

2 PORTA: -- to a drinking water standard. Not that the  
3 water body has drinking water standard.

4 MILLER: No.

5 PORTA: So, anyway.

6 MILLER: The prediction was it would meet drinking water  
7 standards if that -- I believe.

8 PORTA: Okay.

9 MILLER: As I recall.

10 PORTA: Okay. And that -- no way would I ever suggest  
11 that it --

12 MILLER: Okay.

13 PORTA: -- be designated as a drinking (indiscernible).

14 MILLER: All right. I just want to be clear. Thank you.

15 CAVANAUGHBILL: Call Houston Kempton.

16 KEMPTON: And not by all the cords over here.

17 CAVANAUGHBILL: Good morning.

18 May I proceed?

19 GANS: Uh-huh.

20 CAVANAUGHBILL: Mr. Kempton, could you state and spell your first  
21 and last name for us?

22 KEMPTON: First name is John, J-O-H-N. Last name is  
23 Kempton, K-E-M-P-T-O-N. And I go by my middle  
24 name, which is Houston, H-O-U-S-T-O-N.

25 CAVANAUGHBILL: Okay. And what is your education related to mine  
26 water quality estimations?

27 KEMPTON: I have a bachelor's degree in Geology from Mary  
28 Washington College in Virginia, and I have a

1                   master's degree in geology from the University of  
2                   Colorado at Boulder.

3 CAVANAUGHBILL: Okay. And what -- you currently sit on the board  
4                   of Great Basin Resources Watch?

5 KEMPTON:           Yes.

6 CAVANAUGHBILL: You currently serve as a staff person?

7 KEMPTON:           I'm a staff geochemist --

8 CAVANAUGHBILL: Okay.

9 KEMPTON:           -- for Great Basin Resources Watch.

10 CAVANAUGHBILL: And what is your background work related before  
11                   you became a staff geochemist?

12 KEMPTON:           So I've been consulting -- environmental  
13                   consultant from 1987 through 2015. So 27 years,  
14                   28 years. A lot of that in mining, oil and gas,  
15                   industrial. The majority of that in mining.

16 CAVANAUGHBILL: Okay. And do those projects relate to water  
17                   quality, as well?

18 KEMPTON:           Yeah. I've done a lot of work for Hard Rock  
19                   Mines. I've worked on projects that involve  
20                   predicting water quality in mine pit lakes and a  
21                   little bit over ten projects, many of those in  
22                   the state of Nevada. I worked on a few Waste  
23                   Rock Management plans dealing with management,  
24                   that kind of thing. All related to water quality  
25                   as an environmental chemist, geochemist, but not  
26                   an engineer.

27 CAVANAUGHBILL: Okay. And what stages were the different mines  
28                   at that you looked at?

1 KEMPTON: All stages. Many of them are in progress,  
2 expansions, that type of thing. And Dr. Miller  
3 had mentioned sometimes projects do wind up  
4 predicting water quality in a mine lake before  
5 there has been any excavation at all, so a range  
6 of conditions.

7 CAVANAUGHBILL: Okay. And did you actually work in terms of the  
8 actual sampling and analysis, as well?

9 KEMPTON: Yeah. I've done a lot of field work, sampling,  
10 hydraulic measurements, water sampling, been on  
11 mine lakes and sample water at depth to look for  
12 studies of limnology and biological productivity  
13 in mine lakes. And develop methods for measuring  
14 parameters that are applicable to models. So we  
15 talked, for example, here about the wall rock and  
16 that's the big effect the oxygen entering the  
17 wall rock is a source of pollution. So looking  
18 at methods to measure that process under field  
19 conditions. I published a paper a few years ago  
20 on that. Nobody has, to my knowledge, ever cited  
21 that paper. So I don't know that it's perfect or  
22 great, but it's at least a stab at this  
23 measurement that we're talking about today.

24 CAVANAUGHBILL: And that was all done from 1987 to 2015?

25 KEMPTON: Yes.

26 CAVANAUGHBILL: Okay. So approximately 26 years?

27 KEMPTON: Yes.

28 CAVANAUGHBILL: Who would you typically be employed by? You said

1 a consultant.

2 KEMPTON: A lot of mining companies and then I've also been  
3 a consultant at the Pure Land Management and EPA  
4 and the State of Colorado. Mostly I'll say  
5 private industry, but --

6 CAVANAUGHBILL: Okay.

7 KEMPTON: -- some other.

8 CAVANAUGHBILL: You've also sampled and analyzed existing mine  
9 lakes, as well?

10 KEMPTON: Yes.

11 CAVANAUGHBILL: Okay. Where was that at?

12 KEMPTON: The Yerington mine that's called the Anaconda Pit  
13 in Yerington, Nevada. And that was for a study  
14 of existing mine lakes and sampled it three times  
15 during the year and then looked for the  
16 limnology, the turnover, the physical behavior of  
17 those lakes over the course of a year to support  
18 models of how they're going to behave in the  
19 future -- these mine lakes will behave.

20 CAVANAUGHBILL: Okay. And you mentioned one article you  
21 published, but you've actually published other  
22 articles, as well, in the area?

23 KEMPTON: I've published ten or maybe a few more  
24 peer-reviewed articles having to do with mine  
25 water, mine lakes, either in journals or in  
26 conferences where they're peer-reviewed. I have  
27 other articles in different venues, they're not  
28 peer-reviewed or they're just presentations. You

1 know, it's more that I think they're less  
2 relevant, unless there's been a critical review.

3 CAVANAUGHBILL: Okay. And based on those 26 years of work, do  
4 you feel like all the estimates or the analysis  
5 that you made were reasonable?

6 KEMPTON: Well, they've certainly gotten better over time.  
7 One of the mine lakes that we spoke about today  
8 was the Lone Tree Mine. And there were four  
9 studies of that mine. I gave a talk on this at  
10 Nevada Water Resources Conference here this  
11 January.

12 There were four studies before that began to  
13 fill and one of those was one I worked on with a  
14 team of people looking at that water quality.  
15 And all of us underestimated by a lot the load  
16 pollution from the wall rock in that -- in that  
17 mine. They were under -- we talked about how the  
18 sulfur is a big indicator. Sulfates are a big  
19 indicator of how much was coming off the wall  
20 rock. And those were -- all the modeling studies  
21 were low by factors of maybe 3 to 5 on the  
22 sulfate that turned out in that lake. And none  
23 of us estimated that it was going to be really  
24 that bad -- acidic, the way it turned out.

25 So I've gotten better over time, I think.  
26 There was a study I did about existing mine lake.  
27 This was -- the client didn't want us to reveal  
28 where it was, but it could turn into a

1 presentation. And it was measurements in the  
2 lake and measurements of the reaction rates on  
3 the wall rock. And we did a probabilistic  
4 simulation (indiscernible) we promulgated the  
5 uncertainty in the modeling parameters, the  
6 measure parameters into our estimates of the  
7 water quality of the lake.

8 And pretty big errors. And like factors of  
9 10, 20 error on the estimates of most of the  
10 constituents in the lake and our err bars 90  
11 percent confidence also missed some of the  
12 measured constituents. So I don't have huge  
13 confidence in the predictability of the models,  
14 although I think they have gotten better over  
15 time with more thought.

16 CAVANAUGHBILL: Okay. And looking -- you've reviewed all the  
17 documents. And were you involved in Great Basin  
18 Resources Watch's comments, as well?

19 KEMPTON: Yeah. Some of the comments I wrote pertaining to  
20 the prediction of the water quality in the mine  
21 lake and pertaining to long-term behavior of the  
22 acid-generated waste drop.

23 CAVANAUGHBILL: And Mr. Hadder actually said the reason for this  
24 appeal was based on an analysis that you did for  
25 Great Basin Resources Watch, which gave them  
26 additional concerns in terms of filing this  
27 appeal of the permit. Do you recall doing that  
28 analysis?

1 KEMPTON: Yes.

2 CAVANAUGHBILL: Okay. And can you explain the concerns that you  
3 have about the current proposed permit for Mount  
4 Hope?

5 KEMPTON: Yes. This might take a couple of minutes, but I  
6 think I can do this pretty short. So the  
7 groundwork has been laid. So the excavating into  
8 these sulfide ore deposits, like the Mount Hope  
9 project, you expose the wall rock to oxygen and  
10 oxygen from the air. And so the pollutant in the  
11 wall rock, which are usually the wall rock or if  
12 there's backfill, the backfill that's -- that's  
13 usually the source of pollutants that really  
14 cause the water quality to be a problem and have  
15 to be treated at risk to wildlife or whatever.

16 So a lot of focus on the reactions in pit  
17 walls. That happens when you expose the rock and  
18 the sulfide minerals in the rock to air and the  
19 oxygen in the air. But that doesn't happen  
20 instantaneously, it happens over time. The --  
21 the reactions have a rate. And so there's a time  
22 over which these reactions happen.

23 And I guess I would say here that is a  
24 fundamental property of mine waste in like the  
25 Mount Hope deposit, which is that the amount of  
26 pollution that comes out of that rock is  
27 dependent upon how much time it's been exposed to  
28 the air. How long it's been able to react. So

1 in doing these kind of models, calculations, one  
2 of the first things you look at is how long it's  
3 exposed and how fast those reactions occur.

4 So all to the good here, the Mount Hope  
5 project they took a bunch of samples, I think 31  
6 rock samples, and they subjected it to kinetic  
7 tests. Kinetic meaning rate. So they put them  
8 in a laboratory test, and they see how fast the  
9 pollution is liberated by the rock.

10 I should back up and say the pollutants are  
11 in the rock, but they are, essentially, entirely  
12 insoluble when they're bound to the sulfide. So  
13 it's not until they react with oxygen that they  
14 (indiscernible) things like sulfuric acid,  
15 metals, heavy metals, (indiscernible), lead,  
16 often arsenic. Those don't become -- most of  
17 them don't become soluble until it is oxidized.

18 So they subjected -- the Schlumberger report  
19 in 2010, various pit lake water quality  
20 prediction, and they subjected 31 samples of rock  
21 or used the analysis of 31 samples of rock is  
22 kinetically. How fast did these rocks release  
23 pollutions.

24 CAVANAUGHBILL: And when you say they submitted, the Nevada  
25 Department of Environmental Protection?

26 KEMPTON: Actually, it was the previous report on the waste  
27 rock management had selected 31 samples of  
28 rock --

1 CAVANAUGHBILL: Okay.

2 KEMPTON: -- and subjected them to. That's a 2009 report  
3 by SRK Consultants. I think that's right. But  
4 they had subjected them to these kinetics tests,  
5 laboratory tests. And in that case, you take a  
6 kilogram of rock, you let it weather with moist  
7 air for a week, and then you flush it with water  
8 and you measure what comes out of that rock. And  
9 then you do it again the next week.

10 And so how fast that rock is reacting, you  
11 just measure what comes out of that rock week by  
12 week by week. And in these cases, the samples  
13 were subjected to these ongoing kinetic tests.  
14 They're also called humidity cells  
15 (indiscernible) test here. They went out between  
16 I think 57 and 70 duration.

17 But then, to estimate what comes out of the  
18 wall rock, the model by Schlumberger of the water  
19 quality, they took the average of what came out  
20 of the rock in one week. And so they applied  
21 that to estimate what would be the concentration  
22 of what comes out of the rock under field  
23 conditions.

24 CAVANAUGHBILL: Let me stop you just for one second. So the  
25 Schlumberger report that you're referencing, is  
26 that Exhibit D that's in the binder there? No,  
27 the other one. There you go.

28 KEMPTON: Yeah.

1 CAVANAUGHBILL: That's the report that you're referencing there  
2 where they did the testing in one week?

3 KEMPTON: That's correct.

4 CAVANAUGHBILL: Okay. Sorry.

5 KEMPTON: That's okay. So they looked at the average  
6 composition that came out of a rock in a  
7 laboratory test for one week. Well, so, they  
8 applied that to estimate how much pollution came  
9 out of the wall rock in their model. So the  
10 problem is, of course, the wall rock hasn't been  
11 exposed to one week -- to the air for one week.  
12 So for example, the model begins by running out  
13 for five years. It just takes chunks of a time  
14 step for five years. Wall seems fine  
15 (indiscernible).

16 But over five years, there are 260 weeks.  
17 So it doesn't really make sense to use what came  
18 out of a laboratory test in one week to estimate  
19 what would come out of the rock under field  
20 conditions over 260 weeks. So is that an error  
21 of 260? Well, that'd be a place to start as to  
22 how big that error is. But I don't really know.  
23 there's refinements you would make to how the  
24 rates change over time.

25 But I would say that has produced a large  
26 and systematic error in this estimate of water  
27 quality in the pit. And by large, I mean like a  
28 factor of 100 or so is within a reasonable range

1 of what that error might be. That is the amount  
2 of pollution that would come out of the wall  
3 rock.

4 And then by systematic I mean it has -- it  
5 will tend to have the effect of always causing  
6 there to be an underestimate in the model  
7 relative to what is going to be observed under  
8 field conditions.

9 CAVANAUGHBILL: Okay. And the 2009 report that you referenced  
10 that was the waste management -- waste rock  
11 management?

12 KEMPTON: Yeah. 2009 or 2008. I'm forgetting which year  
13 that was. There was a waste rock management plan  
14 and then there was an environmental  
15 characterization of the pit wall and waste rock.  
16 And that might be the 2008 environmental analysis  
17 of waste rock in pit walls is at my right, and  
18 then 2009 is the waste rock management one.

19 CAVANAUGHBILL: Okay.

20 KEMPTON: Both of those last two are by SRK Consultants.

21 CAVANAUGHBILL: And you talked about the kinetic testing that was  
22 done there. Do you think that was an error, too?  
23 Do you think it's causing the same large and  
24 systemic problem with the underlying?

25 KEMPTON: No, I think that the -- I think that the tests  
26 are reasonable. It's a very standard test to  
27 estimate the behavior of mine waste under field  
28 conditions. It's a reasonable test, but it seems

1 to have been applied in a way that has caused an  
2 error --

3 CAVANAUGHBILL: Okay.

4 KEMPTON: -- in the pit layer. I don't know about the  
5 waste rock. I don't know how it was applied in  
6 the waste rock management plan, other than to  
7 help in categorizing rock to decide whether it  
8 was acid-generating or non-acid generating.  
9 Which was, to me, seems well done, right? I  
10 mean, they did test to determine whether the  
11 rocks could produce acidic drainage. That is do  
12 they have a chemical analysis of acid-generating  
13 potential versus acid neutralizing and look at  
14 that balance.

15 And then they supported that with these  
16 laboratory kinetic tests, which are empirical  
17 long-term tests, in this case, out to a better  
18 part of a year or more to see empirically, do  
19 they actually produce acid drainage under field  
20 conditions. And there were not any big surprises  
21 that I saw, which is if you think they're going  
22 to be acid-generating, they tend to behave like  
23 that under field conditions.

24 CAVANAUGHBILL: Okay. And what percentage did they find that  
25 would be acid generating?

26 KEMPTON: Well, of the waste rock it's whatever -- I don't  
27 know the percentage, but the estimate are 450  
28 million kinds of acid-generating rock out of 1.7

1 billion tons total of waste rock.

2 CAVANAUGHBILL: Okay.

3 KEMPTON: The plan, to the credit of the waste rock  
4 management plan in the Mount Hope plan for the  
5 mine is to analyze during mining operations,  
6 assay samples that are coming out, and route the  
7 waste rock and I presume ore to the appropriate  
8 facility based on a more refined analysis of  
9 whether it's going to be acid-generating or  
10 non-acid generating or whether it's ore. But  
11 that's a very standard thing to be done in  
12 mining. But it looked like a responsible plan.

13 CAVANAUGHBILL: It what?

14 KEMPTON: Looked like a responsible plan for doing that.

15 CAVANAUGHBILL: So what is -- so the concern now with the appeal,  
16 and if you could turn to Exhibit C, your concern  
17 about this error in their testing, was that  
18 pointed out to the agency in the comments?

19 KEMPTON: Yes.

20 CAVANAUGHBILL: Okay. And do you recall what their response was?

21 KEMPTON: Well, they seemed to feel like the model, as it  
22 was, was okay and then it could be refined going  
23 along as mining progressed and they would have  
24 more information on the rock that's  
25 (indiscernible). I agree, they'll certainly have  
26 more information and they'll be doing more  
27 drilling, all to the good to do that.

28 But I guess I'd reiterate my concerns is

1 that we will all regret this if this goes through  
2 with the model as it is right now because it  
3 leaves a trail of an error. It isn't just that  
4 we don't really know. It's that there's a big  
5 calculation error in the way the estimates of  
6 water falling in the mine lake have been made.

7 And so that's not going to look good for me  
8 or us or NDEP or SEC or anybody at the mine or  
9 the consultants or whatever. So to me, I would  
10 hope that it would just be refined. The model  
11 would be refined and (indiscernible).

12 CAVANAUGHBILL: And this error was pointed out, if you look at  
13 page 20 of Exhibit C, the first full paragraph?

14 KEMPTON: Yes. The error in the Schlumberger (phonetic)  
15 2010 pit lake model arises --

16 GANS: Where are you?

17 KEMPTON: Right here. Letter C, page 20, first full  
18 paragraph. The error in the Schlumberger 2010  
19 pit lake model arises because if it's not  
20 considered the duration over which wall rock is  
21 exposed to the atmosphere when calculating wall  
22 rock (indiscernible).

23 CAVANAUGHBILL: Okay. And then the agency's response is Exhibit  
24 H. You have that in front of you. It was loose.  
25 It's inside of the binder in the front page.

26 KEMPTON: H.

27 CAVANAUGHBILL: Do you recall where they responded? You said  
28 they responded and said it was good enough for

1 now.  
2 KEMPTON: Oh, I -- yeah, they were -- I'm sorry, what page  
3 are we on?

4 CAVANAUGHBILL: Exhibit H.

5 KEMPTON: Appendix H, and I am looking through -- this  
6 doesn't seem to have page numbers on it.

7 CAVANAUGHBILL: It doesn't. They go by -- it wasn't paginated.  
8 It goes by the comments.

9 KEMPTON: Yeah. Comment 17. I might well add that it is  
10 tough to make these kind of comments. And I try  
11 and come at this conceptual error in different  
12 directions because I have reviewed a lot of these  
13 types of mine water projects. And I often don't  
14 understand quite what's going on right when it  
15 becomes critical to where I think there should be  
16 a term about the rate and load. I don't  
17 understand, and I'm not a PhD, I'm not some  
18 genius.

19 But I should understand it because I've done  
20 these for years. I've done a lot of these pit  
21 lake model modeling kind of studies, and put  
22 those together. And so in writing this, I had  
23 these different red -- I have text about red flag  
24 number one.

25 CAVANAUGHBILL: And that's all from your -- the Great Basin  
26 Resource Watch comment letter?

27 KEMPTON: Yeah. I try and draw out the -- my concern by  
28 coming at this in multiple different directions.

1 The first thing I read a couple minutes ago about  
2 the err in the pit lake model of assumption that  
3 was pretty concise. But then those aren't very  
4 effective in a lot of cases in getting a  
5 response. And so I tried to really draw this out  
6 in different ways.

7 So I'm just looking, I mean, there's the  
8 comments, and then there's --

9 CAVANAUGHBILL: Their response is at the bottom of that next  
10 page. It says, Division response 17.

11 KEMPTON: Division 17, yes.

12 CAVANAUGHBILL: It's kind of hard to see. It starts on the  
13 following page.

14 KEMPTON: Community sales are utilized to simulate and  
15 accelerate the chemical weathering. That's fine.  
16 Yes. All that. Perfect. Take designed  
17 oxidation, sulfide -- yes. Okay. So -- and then  
18 I didn't disagree with these models -- I mean,  
19 these humidity cell tests being appropriate.  
20 They're fine tests, and the response from the  
21 State kind of reiterates that. And then -- so it  
22 says the permittee is required to submit an  
23 updated groundwater flow model and pit lake  
24 study.

25 Future iterations of the Mount Hope pit lake  
26 study will be required to incorporate many of the  
27 items discussed in GBR comment 17 field  
28 explanation. So okay. So that says there'll be

1 updated models in the future, which I presume  
2 they say will be better. But that, to me,  
3 doesn't really address the problem that I tried  
4 to identify in my comments, which is that I think  
5 there's a calculation error.

6 CAVANAUGHBILL: And that -- so your belief is that the permit is  
7 based on faulty information?

8 KEMPTON: Yes. I think the underlining -- undergirding  
9 data supporting the analysis seemed to be okay  
10 with me. I didn't have any -- I would quibble if  
11 we -- there were smaller problems then a factor  
12 of, you know, 50 or 100 error, then I would look  
13 more closely at some of the other calculations.  
14 But in this case, I would say the conceptual  
15 approach seemed okay.

16 CAVANAUGHBILL: Okay. And have you actually had discussions with  
17 anyone at the agency about this error?

18 KEMPTON: I'm not remembering about this specific project  
19 and this specific error. We have had meetings  
20 with the NEDP as Great Basin Resource Watch a few  
21 times, and these are detailed, in-the-weeds  
22 technical kind of discussions. And so people  
23 glaze over and the conversation usually gets shut  
24 down. And I am entirely sympathetic to that, and  
25 it is my belief that these should be addressed by  
26 having small groups of the relevant consultants,  
27 mine representatives.

28 I would like to think that there would be a

1 representative from a responsible public interest  
2 group, which would be Great Basin Research Watch  
3 and somebody like me, and appropriate independent  
4 experts like a person from the U.S. Geological  
5 Survey or consultant who is familiar with these  
6 concepts, but not employed in -- maybe their  
7 primary income isn't from the mining industry.

8 CAVANAUGHBILL: And do you know if the agency has anyone on their  
9 staff currently that would have this kind of  
10 technical background?

11 KEMPTON: I know they have technical -- they've always had  
12 technical people on staff that are -- understand  
13 water quality and geochemistry. But these kind  
14 of errors seem to be ongoing in these modeling  
15 reports. The fact that there is a trail of these  
16 model predictions that have systematically  
17 underestimated by a lot, the level of pollution  
18 in the mine lakes, suggests that there needs to  
19 be some fresh eyes, I would say, into this to  
20 review it. I would give an example, if that's  
21 appropriate?

22 CAVANAUGHBILL: Sure.

23 KEMPTON: Okay. So I had the good fortune to work on the  
24 PolyMet project in the state of Minnesota from  
25 about 2008 until 2015. A proposed mine and the  
26 state of Minnesota has a bunch of very good  
27 geochemists on their staff. The proponent,  
28 PolyMet Mining, they brought in very good

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consultants, SRK, as one of their consultants.

Bar -- good engineers, Bar Engineering, and then the State of Minnesota said whenever they bumped into something they weren't clear about, they said we need to bring other people in. It wasn't a huge effort, but one of them -- I was one of the geochemists that was involved in that.

There was a geo-statistician. There was a regular statistician. There was an expert in these models that are used for propagating uncertainty, probabilistic models, just to review the work by the proponent of the mine. And we all got together in a room, and it didn't take that long, it took a few days, to go over conceptually how all these kind of calculations can be done and the models that were going to be implemented.

And came up with ranges, reasonable ranges for the parameters and the product was a probabilistic simulation, being that propagated the uncertainty in the model parameters through to the estimates in water quality at the end. And those were used to then estimate the costs for managing the water when that mine went into production.

As far as I know, it has not begun production yet. But that seemed like the way to do it. It wasn't indiscriminate funding of a

1 bunch of experts here and there. It was bringing  
2 in targeted individuals and getting people to  
3 agree conceptually on how the water was going to  
4 be done.

5 CAVANAUGHBILL: And you think that could work in this instance?

6 KEMPTON: I think that should be done in -- yeah, all the  
7 projects that I've reviewed for at least mine  
8 water in the state of Nevada in the last three or  
9 four years, I think it should happen in all of  
10 them because rather than having all this work  
11 done and all these reports done, and then we read  
12 these huge reports and I don't understand where  
13 it gets to be critical about how these  
14 calculations are done.

15 And then we put these long and often very  
16 boring sets of comments out and then it doesn't  
17 always field a product. I think it's more  
18 effective to have people sit in a room and agree  
19 and explain to one and another how they  
20 understand this conceptual model to be operating.  
21 And once you've got that understanding, then you  
22 can turn that into a computational model.

23 And these don't need to be very complicated.  
24 People make them very complicated, but it's my  
25 opinion that they -- personal opinion that they  
26 don't need to be very complicated. In part,  
27 because the uncertainties are large. That rather  
28 than honing on a more complicated model, better

1 to step back, have a simpler calculation model,  
2 and accept larger error bars on the estimate.

3 CAVANAUGHBILL: Okay. So this is different than when Dr. Miller  
4 was testifying, the model he was looking at for  
5 the -- the Rind Model that they used for the pit  
6 lake. The modeling you're talking about where  
7 we're trying to estimate the pollutants coming  
8 in, those can be adjusted, you're saying, with  
9 looking at testing times and --

10 KEMPTON: Yes. I'm still talking about this concept that  
11 is the Rind Model is a term or the idea that you  
12 blast to excavate the pit and so you leave this  
13 damaged rock zone in the perimeter of the pit and  
14 that's where most of the reactivity is for the --  
15 that's where the -- that's the source of most of  
16 the pollutants and where most of the oxidation  
17 reactions happen (indiscernible).

18 CAVANAUGHBILL: Okay.

19 KEMPTON: (Indiscernible) in the mine.

20 CAVANAUGHBILL: You had mentioned briefly another concern. I  
21 believe you mentioned the acid generator waste  
22 rock facility?

23 KEMPTON: Yes.

24 CAVANAUGHBILL: Okay.

25 KEMPTON: So it doesn't look to me like the acid  
26 generating -- potential acid-generating facility  
27 they call it. PAG. It doesn't look to me like  
28 that that is going to be effective at capturing

1 water that comes out of that facility. And  
2 here's the reason why. There's a plan to close  
3 it with a two-foot vegetative cover. That seems  
4 fine.

5 And the Mount Hope area gets something like  
6 14.8 or 9 inches of rain per year. And they  
7 estimate that most of that'll be captured and  
8 evaporated off by the cover. And they estimate  
9 that 0.37 inches per year, on average, of water  
10 will percolate down into the acid-generating  
11 waste rock facility. .37.

12 And then at the bottom of that facility, the  
13 way I read the reports is that there is a  
14 layer -- compacted engineered layer, and it has  
15 hydraulic connectivity of 124 inches per year.  
16 And so if you have .37 inches of water per year  
17 moving down, and you have a layer that's supposed  
18 to stop it but it has a connectivity of 124,  
19 inches per year, the water's just going to  
20 percolate right on down through that layer.

21 CAVANAUGHBILL: And I'm going to have you look at Exhibit 12.  
22 You're saying report, are you talking about the  
23 waste rock management plans?

24 KEMPTON: I've got letters -- exhibits are letters.

25 CAVANAUGHBILL: We have both.

26 NUBEL: It's in our exhibits. NDEP's exhibits.

27 CAVANAUGHBILL: Yeah.

28 GANS: It's this one right here.

1 CAVANAUGHBILL: There's two sets of them, I think. You're  
2 talking about the report. So the numbers that  
3 you're throwing out are coming from the reports  
4 that were submitted during the permit application  
5 process?

6 KEMPTON: I did not look at the 2012 revised Mount Hope  
7 waste rock management plan before today. I had  
8 been looking at the 2010 report.

9 CAVANAUGHBILL: Or 2009 you mean?

10 KEMPTON: Sorry, 2009 report.

11 CAVANAUGHBILL: So there was an original 2009. That was what you  
12 were looking at, the numbers that you were  
13 drawing?

14 KEMPTON: Yes.

15 CAVANAUGHBILL: And the concerns that you had that you raised in  
16 the comments in Great Basin Resource Watch?

17 KEMPTON: Yes. But in looking at this --

18 CAVANAUGHBILL: I was going to ask. You have had a chance to  
19 look at this revised Mount Hope waste rock --

20 KEMPTON: Yes.

21 CAVANAUGHBILL: Okay.

22 KEMPTON: Yes. And in looking at this, I didn't see where  
23 there was anything different, at least relative  
24 to the parts of the study that I was concerned  
25 about.

26 CAVANAUGHBILL: And can you point those out to us?

27 KEMPTON: Yeah. I'm going to point it out right now.

28 CAVANAUGHBILL: So you still have the same concerns about those

1 barriers not being able to capture all that  
2 water?

3 KEMPTON: Yeah. So the liner that's supposed to be under  
4 the waste rock facility, to me, doesn't look like  
5 it's going to do anything to alter the amount of  
6 water moving down to the bedrock, to the water  
7 table below.

8 CAVANAUGHBILL: Which are you looking at a figure?

9 KEMPTON: Yeah.

10 CAVANAUGHBILL: Would that be figure 5?

11 KEMPTON: It looks like figure B.

12 CAVANAUGHBILL: It's to the left of B and it says drawing number.

13 KEMPTON: Figure 7. Sorry.

14 CAVANAUGHBILL: Figure 7.

15 KEMPTON: (Indiscernible). Thank you. Figure 7. So  
16 page -- it's right before page 34.

17 NUBEL: We included Bates numbers at the bottom right  
18 corner. Would you mind identify which --

19 CAVANAUGHBILL: Oh, I think it's 499. Can you see the little --

20 KEMPTON: I can't see those. Yeah, my eyes are not great.

21 CAVANAUGHBILL: May I approach the witness?

22 KEMPTON: 498 and 499.

23 KEMPTON: Okay.

24 CAVANAUGHBILL: Mr. Chairman, may I approach the witness so I  
25 can --

26 GANS: Pardon?

27 CAVANAUGHBILL: May I approach the witness to show him the Bates  
28 number?

1 GANS: Yes, you may.

2 CAVANAUGHBILL: It's kind of faint.

3 KEMPTON: I see it. No, 00498 and 00499.

4 CAVANAUGHBILL: Okay. Thank you.

5 KEMPTON: I see those okay. So yeah, post reclamation  
6 waste rock facility cross section 00499 it  
7 precedes page 34. And on the PAG waste rock  
8 facility on the left, you have the channel,  
9 there's a ground surface, a five-foot basal layer  
10 of NAG, which means not acid-generating  
11 foundation, drains, appropriated piping. So they  
12 have pipes on the bottom of here, six-inch  
13 diameter perforated to capture water. And then  
14 there's a 12 inch compacted low permeability base  
15 layer.

16 One times ten to the minus five, that means  
17 one times ten to the minus five centimeters per  
18 second, which means the same as 124 inches per  
19 year. So my contention is that that layer that  
20 could have the hydraulic connectivity of 124  
21 inches per year will not stop water percolating  
22 at .37 inches. So that's one place where I think  
23 that this looks like it wouldn't work.

24 And in the bedrock in the area, just looking  
25 at the 2010 groundwater modeling, I think it's  
26 Montgomery Associates before it, but there are  
27 hydraulic -- or there are recharge values for the  
28 area where the waste rock facility would go. And

1 the recharge in that area, estimated in the  
2 groundwater model is between 1.7 and 2.7 inches  
3 per year.

4 So you know, three or four -- four to seven  
5 times higher than the amount of water that  
6 they're predicting coming out of the waste rock.  
7 So the bedrock has enough connectivity to  
8 transmit the water that'll pass through the waste  
9 rock. And the layer of compacted low-  
10 permeability base will have also enough  
11 connectivity to transmit the water that'll seep  
12 down through the bottom of the rock.

13 So to me, I can't understand why this waste  
14 rock facility, which will, as designed, be all  
15 full of acid-generating waste, which they've  
16 determined will, in exposure to oxygen and water  
17 will produce acidic drainage and then percolate  
18 on down (indiscernible) water table and all  
19 through everywhere it would go from there.

20 CAVANAUGHBILL: And this was raised in the comments to the agency  
21 during the permitting process?

22 KEMPTON: Yes.

23 CAVANAUGHBILL: And do you remember what their response was?

24 KEMPTON: No. I mean, it wasn't -- it just said this looks  
25 like it's an acceptable design. Let's see. Back  
26 to Exhibit H. That's the standard number. This  
27 ten to the minus five centimeters per second  
28 compacted layer is a standard Nevada requirement

1 for liners beneath mine waste. Sorry to keep  
2 everybody.

3 CAVANAUGHBILL: And the -- you were kind of talking fast for  
4 laypeople like myself, but the 2.6 times 10 minus  
5 3 centimeters per day get to the 3.7 inches per  
6 year that you'll be using?

7 KEMPTON: So --

8 CAVANAUGHBILL: Where'd you get that information from? From  
9 their report?

10 KEMPTON: Yes, from the --

11 CAVANAUGHBILL: Okay.

12 KEMPTON: -- it's on the figure, for example, that we just  
13 talked here in the Exhibit 12, 00499. If you  
14 just look at that diagram, it shows the layer.  
15 And I try not to jump around in different units  
16 in metric and English. So to me, the units that  
17 are relevant are the estimate of net  
18 infiltration, that is the amount of water that'll  
19 percolate annual below the root zone into the  
20 acid generating waste rock facility.

21 CAVANAUGHBILL: And where is that on this figure?

22 KEMPTON: That's not in this figure.

23 CAVANAUGHBILL: Okay. Take a look at page 38 of that same  
24 document. We're in document 12. Middle of the  
25 top paragraph.

26 KEMPTON: Yeah. Okay. So should I read this? Is that  
27 right?

28 CAVANAUGHBILL: No, but is that where you're getting these

1 numbers?

2 KEMPTON: Yeah. Right.

3 CAVANAUGHBILL: Okay.

4 KEMPTON: Yeah. So in trying to make this easier for  
5 hearing. So the units, they talk about 2.5  
6 percent of precipitation. So 2.5 percent of the  
7 annual precipitation of 14 -- I think 14.8 or  
8 14.9 inches, that's right around .37 inches per  
9 year. So that's where I got it. It doesn't  
10 appear in this paragraph in those units.

11 CAVANAUGHBILL: Okay.

12 KEMPTON: But so just to have everything in units, the  
13 water flux estimated .37. The connectivity of  
14 the base, 124 inches per year. Flux 1 -- 0.37  
15 inches per year. The base connectivity 124, and  
16 then the bedrock underneath it, between 1.7 and  
17 2.7 inches per year. So all of the translucidity  
18 (phonetic), the connectivity below the facility,  
19 is way higher than the amount of water they're  
20 expecting to come down.

21 And I would just point out the water in  
22 these acid generating waste rock facilities,  
23 very, very concentrated over time. This stuff  
24 can easily 100,000, 200,000 parts per million,  
25 10, 20 percent solids in an acid generated waste  
26 rock facility. So even though it's a small  
27 amount of water, the amount of mass moving down  
28 turned to pollutants can be higher than we'd like

1                   them.

2 CAVANAUGHBILL: And after reviewing this, and just based on your  
3 knowledge, how long before you think there might  
4 be some leakage or draining?

5 KEMPTON: Oh, it could be hundreds of years. Yeah. So the  
6 facilities that I see can be 600 feet deep, just  
7 to pick one number out of the range. And .37  
8 inches of water percolating down, that might  
9 move, because it's spreading out through the  
10 pores, it might move maybe four or five inches a  
11 year.

12                   So how long for four or five inches of water  
13 to move 500 or 600 feet of rock, hundreds of  
14 years. So it's a long-term perpetual situation  
15 where that'll be seen again.

16 CAVANAUGHBILL: Okay. So do you believe that -- I mean, was it  
17 pointed out in your comments that their analysis  
18 was -- had this potential damage or this  
19 potential outcome?

20 KEMPTON: Well, it points out that the ten to the minus  
21 five, this 124 inch per year connectivity layer  
22 won't stop the water from the acid-generating  
23 rock. I definitely point that out. Yeah.

24 CAVANAUGHBILL: And is it your opinion that this needed to be  
25 reconfigured in order to better protect against  
26 leakage?

27 KEMPTON: Well, the plan, as I understand it, is to capture  
28 the water and then divert it to an evaporation

1 basin. The cumulative amount of flow from that  
2 generating waste rock was around 12 gallons a  
3 minute. I think that's the estimate, the  
4 long-term flow. So diverting that to an  
5 evaporation basin, that seemed fine as a  
6 long-term remedy. It's not totally passive, but  
7 that's a pretty easy thing to do in Nevada to  
8 just get rid of the water like that. My concern  
9 is that it doesn't look like it would actually be  
10 diverted out to be captured.

11 CAVANAUGHBILL: And why is that?

12 KEMPTON: Because it would just move on through the basal  
13 layer underneath the waste rock facility.  
14 There's -- they do have pipes under there,  
15 perforated pipes, and the idea being that those  
16 would capture the water that's percolating down.  
17 But one, any of the water moving between those  
18 pipes is just going to move on down.

19 And my understanding of unsaturated flow,  
20 this is, you know, kind of a detailed thing, but  
21 it's not going to flow out into an opening like  
22 that. It'll flow around an opening rather than  
23 flow into.

24 CAVANAUGHBILL: So it will still get out?

25 KEMPTON: So it will go down. It won't turn out -- it  
26 won't be captured in their pipes system that's  
27 supposed to then divert the water. It will  
28 rather flow down into the underlying bedrock and

1                   into the water table flow.

2 CAVANAUGHBILL: Okay. And did you find what the agency's  
3                   response was to this concern?

4 KEMPTON:           Oh, I'd have to look at this.

5 CAVANAUGHBILL: And this is Exhibit H.

6 KEMPTON:           Yeah. Back there. Response 13 it just says that  
7                   the acid generating waste rock will remain above  
8                   the one-foot thick engineered subgrade. And then  
9                   it flows to a 160 mil high-density polyethylene  
10                  liner. Once on the liner -- so that's good. So  
11                  the idea is once it's captured, it goes onto a  
12                  liner to a collection channel and into collection  
13                  pond. So HTPE high-density polyethylene, so  
14                  those are, essentially, impermeable layers.

15                                So now, if somehow the design includes an  
16                                impermeable layer underneath the acid-generating  
17                                waste rock facility, great. I've not seen that.  
18                                But if that's what they're doing, then that would  
19                                capture the water, aside from whatever small  
20                                amount would leak through a liner like that and  
21                                be captured, perpetually, into an evaporation  
22                                basin.

23 CAVANAUGHBILL: But that's not what the reports -- the plans --

24 KEMPTON:           I don't see that in the report.

25 CAVANAUGHBILL: Okay.

26 KEMPTON:           And I don't see that in the response from the  
27                   agency, Division response 13.

28 CAVANAUGHBILL: But that would be a fix for it?

1 KEMPTON: That would be a fix, right. You could line it  
2 like that. You can put a cover on it that  
3 doesn't let oxygen through. You can put a cover  
4 that doesn't let water through. You can design  
5 them in ways that make impermeable layers. And I  
6 mean, people think about this stuff, but it's the  
7 grand problem of acid generating mine waste is  
8 what do you do with 450 million tons of  
9 acid-generating rock so that it's not a perpetual  
10 source of pollution, and it's hard to find an  
11 answer to that.

12 CAVANAUGHBILL: Thank you. Let me look at my notes real quick.  
13 That's all I have for now, at this time.

14 GANS: Okay. Dan?

15 NUBEL: Sure. So Mr. Kempton, you said that you were a  
16 consultant?

17 KEMPTON: Yes.

18 NUBEL: And are you still?

19 KEMPTON: I could be, but I don't have any consulting jobs  
20 right now. I have an LLC that I operate, but  
21 right now the only job in this capacity is the on  
22 staff geochemist for Great Basin Research Watch.

23 NUBEL: Okay. And were you here for Mr. Miller's  
24 testimony?

25 KEMPTON: Yes.

26 NUBEL: Did you hear him say that all consultants were  
27 biased to a degree?

28 CAVANAUGHBILL: I believe he said there was an implied bias in

1 the industry, or something like that.

2 KEMPTON: Something like that.

3 NUBEL: Did you find that statement inflammatory?

4 KEMPTON: No.

5 NUBEL: Were you biased in the consulting work that you  
6 did?

7 KEMPTON: Well, there's pressure always to come up with an  
8 answer that is favorable to your client. What  
9 happens is that if you do a study and then it's  
10 not what the client needs to see, often, they  
11 just ask you to submit that to their attorneys  
12 and then it doesn't see the light of day. So  
13 I've had a few projects like that before or after  
14 I reach any conclusions where the operators  
15 didn't like the results for whatever reason. And  
16 they said, please just send it to the attorneys  
17 so it doesn't see the light of day.

18 NUBEL: But was your work itself biased?

19 KEMPTON: No, I wouldn't say my work is biased. I work  
20 very hard not to have biased work. Yeah.

21 NUBEL: Are you familiar with Andrew Nicholson  
22 (phonetic)?

23 KEMPTON: Yes.

24 NUBEL: And could you tell me who he is and how you know  
25 him?

26 KEMPTON: Andrew Nicholson is a geochemist. He has a PhD  
27 from the School of Mines. He was hired by PTI  
28 Environmental Services probably around, boy, I'm

1 going to say 1990. I'm going to have to sort of  
2 guess on that year, '91. And I worked with him  
3 for several years as a consultant together with  
4 Dr. Nicholson.

5 NUBEL: So you worked with Mr. Nicholson?

6 KEMPTON: Uh-huh. Yeah. Yeah. And I see him in the  
7 grocery store and I saw him at a play a few  
8 months ago. I see him around town. I haven't  
9 worked professionally with him in many years,  
10 but.

11 NUBEL: Are you aware that he reviewed the Mount Hope  
12 geochemistry report?

13 KEMPTON: Yes. I saw his comments in the front.

14 NUBEL: And are you aware that he approved of the methods  
15 that were utilized?

16 KEMPTON: I saw that he seemed okay. I saw he made some  
17 comments, and I saw that they were responsive. I  
18 don't know if he felt like those responses were  
19 satisfactory or not. I haven't talked to him  
20 about this project, so.

21 NUBEL: And in your experience with him, is he  
22 scientifically qualified to look at that type of  
23 report?

24 KEMPTON: Yes.

25 NUBEL: And you said that you didn't review the 2012  
26 revised plan?

27 KEMPTON: That's right. Although, I have it here, and  
28 before coming into the hearing today, I looked

1 very quickly at the figures to see if there was  
2 anything different about the liner underneath the  
3 acid-generating waste rock facility. And nothing  
4 in this figure looks different than what I've  
5 seen before.

6 NUBEL: Do you think that it is possible that there could  
7 be updated information in that report that would  
8 change any of your conclusions that you offered  
9 today?

10 KEMPTON: It's possible, but I would be surprised if they  
11 didn't put it in that figure. If they have a  
12 different liner, I can't imagine why you wouldn't  
13 put it in the engineering figure that shows what  
14 the facility's going to look like when it's done.

15 NUBEL: How long was your review of the 2012 report  
16 today?

17 KEMPTON: Two minutes.

18 NUBEL: And how many pages are in it?

19 KEMPTON: Forty-six.

20 NUBEL: Do you feel that you adequately prepared to  
21 discuss the 2012 report?

22 KEMPTON: No. Except that I looked at the figure where  
23 critical information should reside about how it's  
24 going to be designed. But that's right, I have  
25 not read, and I wouldn't be qualified to comment  
26 on the testing and so forth.

27 NUBEL: Okay. Thank you. That's all the questions I  
28 have.

1 CAVANAUGHBILL: Mr. Kempton, in your experience, we were just  
2 talking about that Exhibit 12, the figures, do  
3 they represent everything that's contained in the  
4 text in terms of the plan for the project?

5 KEMPTON: Well, I don't know because --

6 CAVANAUGHBILL: But I mean, normally, wouldn't they?

7 KEMPTON: Normally, they would show you conceptually in an  
8 engineering diagram, that's what these are, so  
9 you can get an idea about what the closure of the  
10 facilities are going to look like. What kind of  
11 cover, slopes, layer, spacing, that kind of  
12 thing. It's the basis, I would assume, based on  
13 other reports, this is the kind of diagram is the  
14 basis for quantitative modeling where you look at  
15 how much water flows through there in a time  
16 period.

17 CAVANAUGHBILL: And here you can see on their figure there you  
18 mentioned the 12-inch compacted low-permeability  
19 base layer.

20 KEMPTON: Yes.

21 CAVANAUGHBILL: So that -- and this is the 2012, so that appears  
22 to still be their plan?

23 KEMPTON: I mean, that looks like (indiscernible).

24 CAVANAUGHBILL: And if you turn to page 34, the next page, that  
25 first paragraph?

26 KEMPTON: Yeah.

27 CAVANAUGHBILL: It states, "In addition, the PAG WRDF is designed  
28 with a low-permeable base layer in order to

1 minimize potential for downward migration of  
2 (indiscernible)"? So is that still insufficient  
3 as you said before?

4 KEMPTON: Yes. It's insufficient. A 12-inch thick  
5 engineered subgrade, one times ten to the minus  
6 five centimeters per second, which I have been  
7 referring to that as 124 inches per year  
8 hydraulic connectivity, and a five-foot thick  
9 non-acid generating base layer. Yeah. I would  
10 say that's inadequate.

11 CAVANAUGHBILL: Okay. But you had read earlier from the agency's  
12 response said that they were going to put in the  
13 60 mil high-density polyethylene liner?

14 KEMPTON: That's -- my read of that is that that is in the  
15 channels once they've captured the water that  
16 seeps out the bottom. That's not proposed for  
17 underneath the entire waste rock facility.

18 CAVANAUGHBILL: And that's what you're saying is necessary?

19 KEMPTON: Or -- right. And you can say we're not going to  
20 capture it and it's going to go down and it's  
21 going to flow perpetually into the pit lake  
22 because that's where it's going to go. That  
23 would be -- it just doesn't say accurately where  
24 the water's going to go. But to say this low --  
25 this proposed liner that I'm seeing here in the  
26 2012 waste rock -- update waste rock management  
27 plan, as I read it on page 34, I don't see why  
28 that would stop water from percolating down to

1 the water table below.

2 CAVANAUGHBILL: Okay. So it still doesn't address the concern?

3 KEMPTON: It doesn't address the concern that I had coming  
4 in. If there's something else I don't know based  
5 on what else is in the report, great. But as it  
6 is here --

7 CAVANAUGHBILL: Okay.

8 KEMPTON: -- yeah.

9 CAVANAUGHBILL: Thank you. If I could take a minute just to look  
10 at my notes. Just a couple more things. Have  
11 you formed an opinion on how the predicted water  
12 in the Mount Hope pit lake would compare to what  
13 you would expect based on other mines you have  
14 looked at?

15 KEMPTON: Not in detail. As part of our comments, we just  
16 made a very rough estimate of the predicted  
17 sulfate concentration. I just looked at 50  
18 years, but the predicted sulfate in the 2010  
19 Schlumberger report on the water quality of the  
20 mine pit had 155 milligrams per liter of sulfate.

21 And so we just did a simple calculation  
22 saying, well, here's how much acid-generating  
23 wall rock is around the pit, which is about 16  
24 percent of the wall rock. That's above where  
25 the -- based on the analysis right now, if  
26 acid-generating rock is above there, the lake's  
27 going to reach. But that still would be flushed  
28 out into the lake by, you know, rain and snow

1 melt over time.

2 And so just a rough calculation and pulling  
3 some numbers out of other reports that have been  
4 approved in the state of Nevada about how fast  
5 these reactions occur in wall rock, we made an  
6 estimate. I think it was 855 milligrams per  
7 liter of sulfate. So the Schlumberger model has  
8 155 and our rough cut, very rough cut estimate  
9 was about 850.

10 I would say, also, that's -- we look at 16  
11 percent of the wall rock that was  
12 acid-generating. Based on my read of the waste  
13 rock, almost all the rock around the pit had  
14 contained sulfide. The average range is between  
15 .29 and 3.91 percent sulfur in the wall rock.  
16 Those are averages on all these different rock  
17 types that are going to be exposed on the pit.  
18 And that's plenty. That's plenty of sulfur.

19 So all that pit, all the walls, to a first  
20 approximation, are going to be reacting,  
21 oxidizing, and bleeding sulfate and other  
22 (indiscernible) into the pit. It may not be acid  
23 if the rock isn't acid-generating, but it would  
24 still be a lot of constituents into the lake.

25 CAVANAUGHBILL: Okay. And so was this another one of your  
26 concerns?

27 KEMPTON: Yeah. Well, it's another -- it's the same  
28 concern because their estimate of water quality

1 in the mine lake, which I just picked year 50 at  
2 155 milligrams per liter, all that's based on  
3 this assumption of the pollution coming out of  
4 the wall rock based on one week of a laboratory  
5 test. The amount released by one week.

6 CAVANAUGHBILL: And that was what you pointed out earlier as  
7 being the large and systematic error?

8 KEMPTON: I think it's a large error. That's right. And I  
9 think it's systematic because assuming the  
10 pollution coming out is based on one week of a  
11 laboratory test, (indiscernible) always less than  
12 1, 5, 10, 200 years under field conditions.

13 I mean, I could give it a quick example. I  
14 don't know if this is a good time, but it's just  
15 another mine, but it compares these laboratory  
16 tests to field conditions. It takes like a  
17 minute. But I won't do it if it's off point.

18 CAVANAUGHBILL: That's up to the chairman.

19 GANS: That's up to you if you want it on the record.

20 CAVANAUGHBILL: Go ahead. Sure.

21 KEMPTON: So these laboratory tests we speak about, the  
22 humidity cells, about ten percent of the samples  
23 at the Mount Hope mine were what I would consider  
24 very reactive. They had 1,000 milligrams per  
25 liter of sulfate in the effluent. Every week, a  
26 thousand milligrams per liter. About ten percent  
27 of the samples.

28 That's very similar to what is at the

1 Phoenix project in -- near Ballow (phonetic)  
2 Mountain, Nevada. About ten percent of those  
3 rocks have this about 1,000 milligrams per liter  
4 sulfate coming out. But the water that came out  
5 of those rocks, 1998 there was a big el Niño  
6 year, and many times more water rained into  
7 Ballow Mountain, and the water that came out of  
8 the rocks wasn't 1,000 milligrams per liter, it  
9 was 100,000 milligrams per liter of sulfate. It  
10 was 100 times higher.

11 So it just is an illustration that you would  
12 not, under any conditions, I wouldn't think, take  
13 what the actual concentration that you see in a  
14 laboratory test, these kinetic tests, which are  
15 entirely arbitrary in water and rock and duration  
16 and apply them to the field.

17 And so there's an example of another mine  
18 with kind of similar rock in Nevada that had  
19 concentrations coming out of the rock a hundred  
20 times higher than the highest they saw in their  
21 humidity cell tests.

22 CAVANAUGHBILL: And it's your belief that the agency could go  
23 back and get better figures, more accurate  
24 figures --

25 KEMPTON: I think they could be calculated --

26 CAVANAUGHBILL: -- to correct this error?

27 KEMPTON: Yeah. I think they could recalculate, somebody  
28 could recalculate the water quality in this mine

1 lake and come up with a more reliable value. It  
2 might have a big range, but it would certainly be  
3 a more reliable estimate than what they have now.

4 There's a lot of uncertainty. And I know  
5 the SEC here brought that up and is it even worth  
6 doing any more analysis given the huge  
7 uncertainty, but there are boundaries on the  
8 parameters. There's -- the amount of -- the  
9 thickness of this reaction zone in a wall rock,  
10 it isn't infinite. It might be five feet. It  
11 might be 50 feet. There's some measurement for  
12 that kind of thing. But there's boundaries on  
13 that.

14 And Dr. Miller had spoken about the fact  
15 that when you draw the water table down, pulling  
16 oxygen into wall rock, pumped in, if infection is  
17 pulled in. Again, you know how much water you're  
18 pulling out. You know how far out. That's a  
19 quantifiably parameter. And certainly, I have  
20 worked on and I have seen other projects where  
21 people put that -- an estimate for that very  
22 number into their estimates for the water  
23 quality.

24 So the ranges might be big if you accounted  
25 for all that. Like factors of ten or more in the  
26 estimates of future water quality, but it's  
27 doable.

28 CAVANAUGHBILL: Okay. I don't have anything further at this

1 time.

2 GANS: Yeah.

3 NUBEL: So the comment letter, you were discussing the  
4 calculation that went into it. There was a long  
5 calculation where you input certain numbers and  
6 figures, right?

7 KEMPTON: Yes.

8 NUBEL: And you described that as a very rough cut  
9 estimate?

10 KEMPTON: Yes.

11 NUBEL: Why did you describe it as a very rough cut  
12 estimate?

13 KEMPTON: Because I wanted to keep a very simple  
14 illustration. I didn't want to spend a lot of  
15 time on it, but I wanted to make it so that it  
16 could be understood quickly by reviewers at the  
17 NDEP and the mines consultants. And really a lay  
18 audience, ideally. For a person with kind of,  
19 you know, high school chemistry kind of level.

20 So I wanted to keep it simple and illustrate  
21 that using lower estimates of what could be going  
22 into the lake, it ought to be a lot higher than  
23 what the current model predictions are.

24 NUBEL: And many of the estimates that you put in were  
25 derived from other pit lakes that you have  
26 studied?

27 KEMPTON: I just found reports and pulled numbers out of  
28 reports. So the number tends to be -- that I

1 used was how fast is oxygen producing pollution  
2 in wall rock. And the units I pulled were in  
3 kilograms of sulfate per square meter per year.  
4 And I think I used the number one kilogram for a  
5 sulfate per square meter per year coming out of  
6 wall rock.

7 There's a -- I just -- I've compiled some of  
8 those in some papers in the past, and there's  
9 pretty big ranges for how fast those reactions  
10 are. And I mentioned earlier, I've done some  
11 measurements, figured a way to measure this  
12 oxidation rate in pit benches; too small to be  
13 really widely applied, but it's in that range,  
14 between, like, .5 and 8.

15 NUBEL: So there's no agreed-upon numbers for you to  
16 input?

17 KEMPTON: No.

18 NUBEL: You just came up with it from various sources?

19 KEMPTON: I'll pulled from the low range of what models  
20 have used, what I've measured, and what I've seen  
21 in other stuff.

22 NUBEL: Okay. That's all the -- could I have one second,  
23 please?

24 GANS: Sure.

25 NUBEL: And was your analysis -- sorry. Was your  
26 analysis within the comment letter peer-reviewed?

27 KEMPTON: No.

28 NUBEL: So no other experts that you know of have

1 reviewed this?

2 KEMPTON: That's right.

3 NUBEL: Or verified that the contents of it are  
4 scientifically approved?

5 KEMPTON: That's right.

6 NUBEL: Okay. Thank you.

7 GANS: Okay. It's panel's turn. Kathryn, do you have  
8 anything you want to --

9 LANDRETH: I don't have anything.

10 GANS: -- ask?  
11 Tom?

12 PORTA: Yes. Question, you brought up an underestimation  
13 of oxidation rate that was grossly  
14 underestimated, and then you mentioned an El Niño  
15 year with -- you know, moisture that was in  
16 excess of what was planned or modelled for. And  
17 I don't recall the specific mine, but --

18 LANDRETH: Phoenix.

19 PORTA: Phoenix? Okay. To date, do you know of any  
20 tests that anyone does that can replicate that  
21 type of scenario that could be used in modeling?

22 KEMPTON: So I would clarify, on the -- in discussing the  
23 Phoenix Project, I was just making the point that  
24 there are these laboratory kinetic tests --

25 PORTA: Uh-huh.

26 KEMPTON: -- these humidity cell tests which produced about  
27 1,000 milligrams --

28 PORTA: Right.

1 KEMPTON: -- per year of sulfur, and then under the field  
2 condition in the rock, they got, like, 100 times  
3 higher --  
4 PORTA: Yeah.  
5 KEMPTON: -- than that.  
6 PORTA: Right.  
7 KEMPTON: But to my knowledge, nobody tried to predict what  
8 the seepage was going to be in that project -- in  
9 the Phoenix Project. I just happened to -- I  
10 bring it up because it just illustrates that  
11 these laboratory tests are not at all -- cannot  
12 be at all directly applied to concentrations that  
13 you're going to see under field conditions.  
14 PORTA: Yeah.  
15 KEMPTON: You have to think a little bit more about it than  
16 that.  
17 PORTA: Right. But so there's no -- this test don't  
18 (sic) necessarily reflect field conditions, and  
19 there's nothing out there to date that we know  
20 of, a test that could be done to try to replicate  
21 a more realistic field condition to get a better  
22 estimate of the rate of the rate of reaction?  
23 KEMPTON: I mean, a lot of these kind of people are very  
24 empirical, so there's a ton of piles of rock on  
25 lined layers, and people just look over years  
26 what comes out of those facilities. So yeah,  
27 those -- there's those kind of tests that you can  
28 do to measure what happens in the field

1 condition. And I mean, there's a lot of tricks  
2 for converting from a little laboratory test to  
3 field --

4 PORTA: Yeah.

5 KEMPTON: -- conditions. I got a paper. But it's just a  
6 literature review, but a lot of people have  
7 thought about that based on scaling from the lab  
8 to field.

9 PORTA: And just one last question. So the humidity cell  
10 test, don't they try to predict, like, the  
11 fastest rate possible under, I guess, unusual  
12 conditions? They try to accelerate the rate,  
13 right, to get the highest number rate transfer?

14 KEMPTON: That's -- that's --

15 PORTA: And then that used -- is used and then plugged  
16 into the model to estimate?

17 KEMPTON: That -- that's right. The conditions are moist  
18 enough to sustain oxidation, and then they make  
19 sure that air is -- and oxygen is atmospheric and  
20 the temperature is right at room temperature.  
21 So -- and the rocks are less than a quarter of an  
22 inch. So small material, warm, oxygenated. So  
23 yes. So you have to think about all that if  
24 you're going to take that number and convert it  
25 to what might happen under field conditions.  
26 People do it all the time.

27 PORTA: Yeah.

28 KEMPTON: Even scale from that, and it's doable.

1 PORTA: Okay.

2 KEMPTON: Yeah.

3 PORTA: That's all I --

4 GANS: You used a different term than I've been hearing  
5 this morning from the Appellant. That -- what  
6 I've been hearing is that the Appellant believes  
7 that we really need another expert to look at  
8 this and maybe give us more information, which  
9 we've kicked around already. You said we need to  
10 recalculate. Is that the same thing?

11 KEMPTON: My focus group of one opinion is that this should  
12 be recalculated under more reasonable  
13 assumptions. And I think the best way to do that  
14 would be to convene an independent expert,  
15 representatives from the mine and their  
16 consultant, and an expert from NDEP, and just  
17 make sure everybody agrees in a room about  
18 what -- how -- how the calculations are to be  
19 done. I can't imagine sitting with people in a  
20 room, the NDEP people and the Schlumberger people  
21 that did the model and me and another geochemist  
22 or two -- I can't think we would all agree this  
23 was the best way to do it. I -- I -- I think in  
24 having to explain it, we would get to a better,  
25 more reasonable approach.

26 GANS: So your -- your approach -- again, I'm not  
27 putting words in your mouth -- is a little  
28 different than what I've heard this morning. You

1 want to get a group of people together, how many,  
2 and then sit down and discuss this and then  
3 recalculate it.

4 KEMPTON: That's what I think ought to happen. I think  
5 it's a -- it's a refereed situation, right? So  
6 I -- I've been reading and hearing about  
7 referees. So the NBA has a \$15 million facility  
8 that just looks over all the calls and just  
9 review the calls. And it isn't because the  
10 referees are bad or biased; it's that they're  
11 trying to get the right answer. So there's a lot  
12 kind of kicked around these days about  
13 referees -- Standard & Poor's and Moody's, you  
14 know, failure with the 2008 collapse. It's -- I  
15 just think this would be better -- I'd love it if  
16 the next time one of these comes up, the NDEP  
17 said fly out. I'll fly out and meet with them  
18 and meet with their consultants and talk and sit  
19 in a room and draw on a whiteboard and make sure  
20 we all understand. It's what we've done on the  
21 PolyMet project. It took a little time, but it  
22 sure would have been more efficient to have done  
23 that in the first place than to have a big report  
24 done without a diverse set of perspectives  
25 reviewing it.

26 PORTA: And just one last follow up. So then, if this  
27 process was followed, there would be much greater  
28 certainty in the pit lake water quality if that

1 type of group was combined and discussed the  
2 modelling than what was performed here?

3 KEMPTON: There'd be much wider error bars. There'd be --  
4 there'd be bigger, bigger error bars around the  
5 estimates than are presented right now. And they  
6 wouldn't -- I don't believe they would have that  
7 kind of conceptual errors or anything.

8 I don't -- I -- I mean, really, I -- I  
9 don't -- I just want it to be right. Like Glenn  
10 Miller said, you know, he's interested in public  
11 land. That's me. I'm interested in the public  
12 lands. But I don't have a desire for -- you  
13 know, an analysis to be incorrect or to get  
14 somebody. I'm just trying to make sure it's  
15 correct.

16 GANS: But -- but the insinuation is -- and I've heard  
17 now three times we've been together -- is that  
18 what we have on the table today is much lower  
19 than what Great Basin thinks it is, which would  
20 then change this project. If you -- if we do  
21 what you -- you're suggesting -- and it is  
22 higher. And I'm not saying it should or  
23 shouldn't be. I don't know. How would that  
24 change the project? What would the contractor or  
25 what would the permittee have to do? How would  
26 it change the water quality permit? What's the  
27 result of this?

28 KEMPTON: That happens all the time in my experience with

1 mining projects, working for mine operators.  
2 It's when there's a prediction of an -- a less  
3 than ideal water quality or the PolyMet project I  
4 mentioned earlier in Minnesota, there's a lake,  
5 and they just said, we'll treat the lake.  
6 They'll deal with it. So they just came up with  
7 a cost estimate.

8 So I think if this lake were to be poor  
9 water quality or it failed the thresholds for not  
10 being adverse health risk to wildlife or humans  
11 or avian life, then you just treat it. Lone Tree  
12 mine fills up with acid water, and then they  
13 treat it, and now it's not, right? So it doesn't  
14 look unmanageable. One -- you can backfill it.  
15 I mean, there's things to do, but it's just a  
16 disclosure issue for me.

17 GANS: Okay.

18 KEMPTON: The money, that's not -- I've done --

19 GANS: Yeah.

20 KEMPTON: I've done -- I've done calculations of pit  
21 treatment, groundwater treatment; that's a little  
22 bit of my background, costing, that kind of  
23 stuff. But as a non -- you know, engineer, it's  
24 out of my field.

25 GANS: Tom?

26 PORTA: One last thing. And Division can correct me if  
27 I'm wrong here, but I think the current permit  
28 that's being appealed here only allows the

1 company to mine down to the groundwater table,  
2 then followed by more testing to be done before  
3 they're allowed to proceed below the groundwater  
4 table; is that correct?

5 NUBEL: So the current permit, as soon as mining  
6 commences, they need to characterize the rocks  
7 and data over the next six-month period and then  
8 provide an entirely new, updated report for  
9 NDEP's review. And if at that point, it shows  
10 any changes or expected changes to the water  
11 quality, then there would be a modification to  
12 the permit.

13 PORTA: Okay. But they would not be allowed to go below  
14 the water table until these tests are done?

15 NUBEL: That's -- no, I don't believe that's correct. I  
16 think that was under -- you're thinking of the  
17 previous argument we had regarding Ritemoths  
18 (phonetic).

19 PORTA: Okay.

20 NUBEL: And that was the proposal that NDEP suggested to  
21 remedy this case --

22 PORTA: I see, okay.

23 NUBEL: -- in the middle approach.

24 PORTA: Okay.

25 NUBEL: But that is not what is contained within the  
26 permit.

27 PORTA: Okay, but there's -- they still have to conduct a  
28 series of tests as they're mining --

1 NUBEL: Yes.

2 PORTA: -- as they go, before they can continue. At some  
3 point, if the results show differently than what  
4 you've predicted, then the permit's going to have  
5 to be modified in some --

6 NUBEL: Absolutely.

7 PORTA: -- some fashion.

8 NUBEL: And if the results show that the pit lake would  
9 not comply with the NAC regulations, then there  
10 would either have to be a long-term funding  
11 mechanism in place to establish reclamation of  
12 the pit lake or mining wouldn't be able to go  
13 forward.

14 PORTA: Okay. And then, with that information, does  
15 that, to you, sound like a reasonable approach,  
16 given, again, this -- in my opinion, still a big  
17 cloud of uncertainty, no matter whose  
18 consultant --

19 KEMPTON: Yes.

20 PORTA: -- we're speaking to?

21 KEMPTON: Yes.

22 PORTA: It would?

23 KEMPTON: So -- so right. You know, I think you just plan  
24 for what you are -- anticipate. I mean, it's the  
25 same thing with moving rock or covering the rock.  
26 I think those are very precise or much more  
27 precise in terms of the closure bonds because  
28 people know very well how much rock they're going

1 to have to move and how much it's going to cost  
2 to move it and spread it on the surface and  
3 whatnot. But you just put up a bond for that.

4 And so the lake, people treat water all the  
5 time. So I guess I would say you just plan on  
6 the bond for treatment of water. It doesn't --  
7 I'm not a lawyer, right? So I -- I -- I don't  
8 want an objection coming over here, you know.  
9 But just saying it doesn't seem to me like  
10 different than -- you know.

11 PORTA: Right, but my question is the Division's approach  
12 that we just talked about, does that seem  
13 reasonable to you as we're going to continue this  
14 sampling and analysis?

15 KEMPTON: Yeah. Go --

16 PORTA: Okay.

17 KEMPTON: -- stop at the water table, and then beyond  
18 that --

19 PORTA: If --

20 KEMPTON: -- refine the analysis (indiscernible).

21 PORTA: Right, if it shows something different than  
22 what's been predicted.

23 CAVANAUGHBILL: I want it to be clear that that was a proposal,  
24 but that's not the permit currently.

25 LANDRETH: Right.

26 PORTA: Right. Not to mine below. I get -- I get that,  
27 but --

28 NUBEL: Mining -- within six months of mining

1 commencing --

2 PORTA: Yes.

3 NUBEL: -- all of -- there needs to be new tests run and  
4 new reports --

5 PORTA: Yes.

6 NUBEL: -- generated --

7 PORTA: Right.

8 NUBEL: -- under NDEP's review.

9 PORTA: Right. And at that point, if there's something  
10 different, then the permit's going to be  
11 modified --

12 NUBEL: Absolutely.

13 PORTA: -- if it's reflecting something that doesn't show  
14 up in the initial sampling and analysis.

15 NUBEL: Yes.

16 PORTA: Okay. And I just asked this gentleman about  
17 that, and you thought that that was somewhat  
18 reasonable approach?

19 KEMPTON: Yeah, to stop and decide at the time you hit the  
20 water table with an updated lake water model  
21 finding.

22 PORTA: Well, I was talking about the Division's approach  
23 with the permit here. They're not saying,  
24 necessarily, stop, but I think if they find  
25 something different as we get into the pit and --  
26 and the sampling and analysis is done, the  
27 permit's going to be modified, and -- which may  
28 or may not include who -- extracting below the

1 groundwater table. We just don't know yet, until  
2 we get to that point, it seems like. And  
3 that's -- that's what I was trying to convey to  
4 you, is that -- does that seem reasonable that  
5 the permit, I guess, be modified if we find  
6 something's different once we start the  
7 excavation -- or the mining company starts the  
8 excavation?

9 KEMPTON: Sure. It seems reasonable --

10 PORTA: Okay.

11 KEMPTON: -- to me. I mean, my goal is to have a  
12 reasonable estimate of water quality and then  
13 cost associated with that.

14 PORTA: Okay.

15 LANDRETH: Mr. Chairman?

16 GANS: Uh-huh.

17 LANDRETH: I guess I'm a little confused, though. Does that  
18 change your position on the fact that you would  
19 like to see a relook at the calculations that  
20 have been done because of the errors that you've  
21 pointed out, to see that in advance of this --  
22 the start of mining? Or are you saying that you  
23 think everything can be addressed after they  
24 start? Your concerns about the errors and their  
25 calculations, are you -- are you suggesting now  
26 that you don't think the -- there is a need now,  
27 before mining begins, to address the calculation  
28 errors by a third party?

1 KEMPTON: I think it looks bad for all of us -- my comment  
2 before -- to proceed with this in the record,  
3 where I -- what looks to me like a glaring error  
4 in how the calculations are done about water  
5 quality. And I understand there's an opportunity  
6 to refine the -- readdress the permit at the time  
7 it goes below the water table. But I guess to  
8 proceed with this, to me, doesn't look  
9 appropriate. But if -- if the mine says, oh,  
10 we're not making the pit lake at all, and then  
11 everything is redirected towards mining only to  
12 the water table, then the pit lake becomes a  
13 nonissue at that point.

14 GANS: I think -- do you have any further comments?

15 PORTA: No, I think I've confused everyone enough.

16 CAVANAUGHBILL: I have -- I have a --

17 KEMPTON: I'm missing the theme here.

18 GANS: Well, I want to just comment. The panel is  
19 asking your expert witness of his opinion, okay.  
20 I'm not sure it goes precisely along where you're  
21 going or precisely along where you're going, but  
22 you can believe that I will be asking more  
23 questions, as this hearing continues, along those  
24 lines. Okay?

25 And Tom, I appreciate you bringing it up.

26 PORTA: Okay.

27 GANS: Okay.

28 CAVANAUGHBILL: May I add to one follow-up question which I think

1                   might clarify? Because I think I understood  
2                   where Commissioner Porta was -- where he was  
3                   asking, I could see that -- where the witness  
4                   wasn't -- there was a little disconnect there.

5   PORTA:           Uh-huh.

6   GANS:            Was it your interpretation or the witness's  
7                   interpretation? I want to be careful that you're  
8                   not leading the witness.

9   CAVANAUGHBILL: Oh, was it my -- no, I just think that -- if I  
10                   could just ask a follow-up question, I think it  
11                   might clarify.

12   GANS:            Well, go ahead.

13   CAVANAUGHBILL: So Commissioner Porta asked you if you thought it  
14                   was reasonable for the company and the agency to  
15                   continue reassessing and sampling and all that as  
16                   the mine proceeded. There was a little  
17                   confusion, though, because there was an earlier  
18                   proposal by the State that they would agree -- if  
19                   we dropped this appeal, they would agree to stop  
20                   the mining when it hit the water table and then  
21                   reassess everything again. But the appeal was  
22                   not dropped, so that proposal's off the table.  
23                   So that's not in the permit.

24   KEMPTON:        I see.

25   CAVANAUGHBILL: So Mr. -- or Commissioner Porta's question was  
26                   more an existing permit, which calls for the  
27                   continuing sampling and analysis and all that;  
28                   was that reasonable? And so I think that was the

1 question.

2 PORTA: Uh-huh.

3 CAVANAUGHBILL: And my question to you, based on that is, would  
4 that change -- if the analysis on the errors that  
5 you've pointed out or you're concerned about the  
6 acidic leaching -- or leaking, could that change  
7 the mine plan? If the mine starts now without  
8 addressing these, and then down the road in six  
9 months or whenever, they start to see some of  
10 these indications, would the mine plan  
11 potentially have changed or --

12 KEMPTON: I -- that's -- those are mining economic kind of  
13 topics. My really wild guess would be that there  
14 is no advantage to altering a mine plan based on  
15 the lake water quality, that the cost to actively  
16 treat a mine lake is very likely going to be less  
17 than the cost to really modify a pit design,  
18 given ore -- ore pricing and slopes, there's just  
19 so many things going on in -- in a mine plan,  
20 so -- but that's -- that's an unprofessional, you  
21 know -- that's out of my area.

22 But I -- I -- I guess, maybe I'm -- I'll --  
23 I'll take another stab at answering, though,  
24 Commissioner Porta. But if I -- I guess I would  
25 say, I don't think it's a good idea to proceed  
26 with an error, with really big conceptual error  
27 in an estimate. I think I would -- think it  
28 would be better to --

1 GANS: But it is your opinion --

2 KEMPTON: My opinion --

3 PORTA: Uh-huh, uh-huh.

4 GANS: I'm quoting you. There is a big essential error.

5 KEMPTON: That is my opinion. And if people correct me,

6 then I have misunderstood their report. But as I

7 read it --

8 GANS: Okay. Dan?

9 NUBEL: Sure, yeah. If I could just ask a follow-up

10 related to his question, thank you.

11 So Ms. Cavanaugh-Bill asked you if the mine

12 plan could change based on the new reports and

13 the new information, right?

14 KEMPTON: Okay, yes. That's right.

15 NUBEL: Okay. Have you read the permit in this case?

16 KEMPTON: No.

17 NUBEL: You haven't read the permit that is the issue for

18 why we're here?

19 KEMPTON: I -- if I read it, I don't remember reading it.

20 It was a -- it would have been a while ago.

21 NUBEL: So you really don't have any knowledge as to what

22 NDEP's powers are to change the permit --

23 KEMPTON: That's right.

24 NUBEL: -- with the --

25 KEMPTON: I don't know that.

26 NUBEL: -- new information it finds?

27 KEMPTON: That's right. Yeah, I don't know that.

28 NUBEL: Okay. Thank you, that's it.

1 GANS: So I'd like to thank the witness.

2 Did you have something more, Kathryn? I'm  
3 sorry.

4 LANDRETH: No, thank you. No.

5 GANS: Oh, okay. I'd like to thank the witness, please.  
6 And I have a couple questions for the Appellant  
7 and State. It's time to break for lunch. So we  
8 need to find a -- determine how long we're going  
9 to be gone.

10 Number -- number two, I want to make sure  
11 what that -- your opinion is of the Appellant and  
12 the State about tomorrow. We've gone three and a  
13 half hours. We've gone through a couple  
14 witnesses, three witnesses, and I've been asked a  
15 question, are we going to be here tomorrow? And  
16 I need to know what your opinion is.

17 CAVANAUGHBILL: That was all of our witnesses, so we don't have  
18 any further witnesses.

19 GANS: Okay.

20 NUBEL: Right. So the witnesses would all be ours, and I  
21 would anticipate if we did a break for lunch for  
22 30 minutes or so, we'd get back here by 1, and we  
23 could probably get through our case-in-chief by  
24 3:30 or 4, I'm hopeful.

25 GANS: Okay. That makes sense. It makes -- that's  
26 reasonable?

27 CAVANAUGHBILL: Yes.

28 GANS: It depends on how long your -- if you're going to

1                   have 30-minute closing arguments or not.

2 CAVANAUGHBILL: I don't anticipate long close.

3 NUBEL:            I don't, either, but I don't know.

4 CAVANAUGHBILL: I don't even mind submitting them in -- you know,  
5                   written closing arguments if that's easier for  
6                   the commission.

7 NUBEL:            I'd prefer to get it decided today, unless you  
8                   all think it would be very helpful to commit --

9 GANS:             No, I think we're here, and we -- we are -- we  
10                   will discuss this and make a determination, so  
11                   yes.

12                                 Okay, so I have a suggestion for a 30-minute  
13                   lunch. Is that satisfactory? Is it going to  
14                   take longer? We're okay with 30 minutes?

15 CAVANAUGHBILL: Uh-huh.

16 GANS:             Okay, we'll return here at 1:00.

17 CAVANAUGHBILL: Okay.

18 GANS:             Thank you.

19 (Recess taken)

20 GANS:             It's 1:08, so that's only eight minutes out.  
21                   That's pretty good. So I applaud all your  
22                   efforts to go down there and just get -- try to  
23                   get something in your stomach.

24                                 So Dan, I think it's your turn.

25 NUBEL:            Okay. And I will preface our testimony by noting  
26                   that for the first time in these -- for the SEC  
27                   hearings, we're incorporating a PowerPoint  
28                   presentation. Most of what will be on the

1                   PowerPoint is the exhibits, just a blown-up  
2                   version of them so it's easier for you all,  
3                   rather than having to flip through the exhibit  
4                   binders, it's going to be up there.  But if any  
5                   of you can't see what's up there for whatever  
6                   reason, I will be identifying which exhibit it is  
7                   and which page number it is for the record.  So I  
8                   will just direct you to your binders --

9  GANS:            Okay.

10 NUBEL:           -- to see that.

11 GANS:            And I wanted to make sure that our staff --

12 UN-ID'D:         Yes?

13 GANS:            -- hears this because I'll expect this at the  
14                   regulatory hearings now, also.

15 UN-ID'D:         Anything you want, Mr. Chairman.

16 GANS:            Oh, God.  That would be good.

17 NUBEL:           Okay.  NDEP would like to call its first witness  
18                   to the stand, Matt Schulenberg.

19                                 Matt, you work for the Division of  
20                   Environmental Protection, correct?

21 SCHULENBERG:     Correct.

22 NUBEL:           And what is your position within NDEP?

23 SCHULENBERG:     So within NDEP, I am a regulation branch staff  
24                   engineer.

25 NUBEL:           And what are the responsibilities of that  
26                   position?

27 SCHULENBERG:     So I review mine permit applications, make sure  
28                   they follow applicable regulations and protect

1 the environment of the State.

2 NUBEL: Could you please describe your educational  
3 background to me?

4 SCHULENBERG: So I received my Bachelor's degree at University  
5 of Nevada, Reno, in environmental engineering.  
6 I'm currently pursuing my PE licensure. I need a  
7 little more time, but --

8 NUBEL: Okay, thank you. Do you have any professional  
9 experience reviewing and analyzing the  
10 environmental effects of mining operation?

11 SCHULENBERG: I do. I've been working with BMRR about three  
12 years, now. And over that course of time, I've  
13 become more versed in reviewing characterization  
14 reports and engineering designs, and --

15 GANS: Excuse me. BMR?

16 NUBEL: Sorry. That -- and BMRR is --

17 SCHULENBERG: Bureau of Mining Regulation and Reclamation.

18 GANS: Thank you.

19 NUBEL: Which is a branch of NDEP?

20 SCHULENBERG: Correct.

21 NUBEL: Matt, did you prepare a PowerPoint for today's  
22 testimony?

23 SCHULENBERG: I did.

24 NUBEL: And what is the purpose of that PowerPoint?

25 SCHULENBERG: To kind of more easily display why we think that  
26 the Mount Hope project meets all applicable  
27 regulations, and there's protected waters of the  
28 State.

1 NUBEL: Okay. So are you familiar with the proposed  
2 Mount Hope mining project?

3 SCHULENBERG: I am.

4 NUBEL: And how are you familiar with it?

5 SCHULENBERG: I was (indiscernible) project during the 2018  
6 (indiscernible) period.

7 NUBEL: Could you please tell me what commodity Eureka  
8 Moly will be mining for?

9 SCHULENBERG: Primarily molybdenum, but other trace amounts of  
10 copper and coal may be recovered, and processed  
11 there as well.

12 NUBEL: Are you familiar with this map, which I will  
13 identify as NDEP 644?

14 SCHULENBERG: I am.

15 NUBEL: Could you please use this map to show us where  
16 the Mount Hope will be located?

17 SCHULENBERG: Sure. The Mount Hope project on this map is  
18 denoted by the red X, and it's in Eureka County,  
19 approximately 24 miles northwest of the town of  
20 Eureka.

21 NUBEL: And using this map, which I will identify as NDEP  
22 678, could you please identify the general  
23 geography of the site?

24 SCHULENBERG: Sure. So the Mount Hope project will straddle  
25 the hydrogeologic divide of three separate  
26 hydrogeologic basins. That would be Kobeh Valley  
27 to the south and west of the pit -- or of the  
28 project, Pine Valley to the north, and Diamond

1 Valley, primarily to the east.

2 NUBEL: Thank you.

3 GANS: Excuse me. Can you give us an approximately size  
4 there?

5 SCHULENBERG: I guess if you use the pit, it's about a mile  
6 wide. You can get a -- get an idea of scale from  
7 the rest of that. Yeah, I apologize there's no  
8 scale there.

9 And then what the image on the right  
10 displays is just kind of a closer-up view of the  
11 main process components.

12 NUBEL: Okay. What is the expected project life?

13 SCHULENBERG: It'll be 44 years.

14 NUBEL: And when did NDEP first issue a permit to Eureka  
15 Moly for the mine?

16 SCHULENBERG: So NDEP issued the original permit in December of  
17 2012.

18 NUBEL: And that process allowed for public comment?

19 SCHULENBERG: It did.

20 NUBEL: Did Great Basin Resource Watch comment on the  
21 2012 permit?

22 SCHULENBERG: Great Basin Resource Watch did.

23 NUBEL: And could you please describe to me the steps  
24 that NDEP took to address Great Basin Resource  
25 Watch's concerns?

26 SCHULENBERG: Sure. So Great Basin Resource Watch had a number  
27 of concerns, but the -- the three primary  
28 concerns of the original 2012 permit were the

1                   adequacy of monitoring the well network, standard  
2                   operating procedures in the event the well does  
3                   go dry, and a divider berm between low-grade or  
4                   stockpile on the PAG waste rock facility.  
5                   Basically, what NDEP did was we added six new  
6                   wells to the permit and also incorporated two  
7                   new, additional wells that were previously  
8                   proposed by Eureka Moly.

9 NUBEL:           Did Great Basin Resource Watch appeal NDEP's  
10                   issuance of the 2012 permit?

11 SCHULENBERG:    They did not.

12 NUBEL:           Did Eureka Moly apply to renew its 2012 permit?

13 SCHULENBERG:    Yeah, in August of 2017.

14 NUBEL:           Was Eureka Moly's renewal application similar to  
15                   its previous application?

16 SCHULENBERG:    Yes, it was identical.

17 NUBEL:           And why was it the same?

18 SCHULENBERG:    Because there had been no mine development and no  
19                   additional information collected to upstate --  
20                   update studies and --

21 NUBEL:           Do you have any expectation of when mining will  
22                   start?

23 SCHULENBERG:    Not at this point in time.

24 NUBEL:           Did NDEP allow for public comment on Eureka  
25                   Moly's 2017 renewal application?

26 SCHULENBERG:    Yes, we did.

27 NUBEL:           And did Great Basin Resource Watch provide  
28                   comments on that renewal?

1 SCHULENBERG: Yes, they provided a 27-page comment letter.

2 NUBEL: Could you please describe to me the changes that  
3 NDEP made to the permit in response to Great  
4 Basin Resource Watch's comments?

5 SCHULENBERG: Sure. There's four primary changes that were  
6 made. One was the addition of an -- another well  
7 down a gradient of one of the waste rock disposal  
8 facilities. The incorporation of a SOC item for  
9 a revised waste rock managing plan --

10 NUBEL: Could you define SOC item for me?

11 SCHULENBERG: Oh, apologies. Yeah, a schedule of compliance  
12 item. It's an item in our permit that we think  
13 is necessary, but not needed for initial permit  
14 issuance. And --

15 NUBEL: Sorry to get you off track.

16 SCHULENBERG: Oh, no, you're -- you're totally fine. I think  
17 we also added a continued investigation as to the  
18 (indiscernible) damaged rock zone once mining  
19 commences, and also an investigation into the  
20 SPE7 (phonetic), spring seven conveyance pipeline  
21 system, which I'll go into a little bit later.

22 NUBEL: Is the public comment process generally helpful  
23 to NDEP?

24 SCHULENBERG: Yes.

25 NUBEL: And could you explain to me why?

26 SCHULENBERG: Yeah, it gives the public the opportunity to  
27 comment on projects, like Great Basin Resource  
28 Watch and other concerned citizens.

1 NUBEL: Did NDEP ultimately renew Eureka Moly's permit?

2 SCHULENBERG: We did.

3 NUBEL: Why?

4 SCHULENBERG: Because it met all applicable regulations.

5 NUBEL: In its comments regarding the Mount Hope permit  
6 renewal, Great Basin Resource Watch took issue  
7 with the characterization of the rock data around  
8 the site, correct?

9 SCHULENBERG: That's correct.

10 NUBEL: Can you tell me why it's important to  
11 characterize rock data around the site?

12 SCHULENBERG: It's important to characterize rock data around  
13 the site because it gives us an idea of the acid  
14 generation potential and also the potential for  
15 these materials to release metals and  
16 subsequently degrade water to the State.

17 NUBEL: So it's important to determine what rocks have  
18 the potential to generate acid and which do not?

19 SCHULENBERG: Yes.

20 NUBEL: Could you explain to me a little further why that  
21 distinction is important?

22 SCHULENBERG: Yeah. Well, generally, the acid-generating  
23 materials have a higher capacity to degrade water  
24 to the State than non-acid-generating materials.

25 NUBEL: And are you comfortable with me, from this point  
26 forward, referring to potentially acid-generating  
27 rock materials as a PAG?

28 SCHULENBERG: Yes.

1 NUBEL: Okay. And then nonpotentially acid generating  
2 would be nonPAG?  
3 SCHULENBERG: Yeah.  
4 NUBEL: Okay. What did NDEP review in determining the  
5 sufficiency of the rock characterization data?  
6 SCHULENBERG: We reviewed the pit wall and waste rock  
7 geochemical characterization report.  
8 NUBEL: Could you please explain to me the objective of  
9 this report?  
10 SCHULENBERG: Yeah, basically to characterize materials that  
11 have been encountered during mining of Mt. Hood  
12 deposit.  
13 NUBEL: And how did the report collect data?  
14 SCHULENBERG: So the report collected data through borehole  
15 drilling that was utilized to delineate the  
16 deposit, then also an environmental  
17 characterization.  
18 NUBEL: And did you find the amount of data gathered to  
19 be sufficient?  
20 SCHULENBERG: Yes.  
21 NUBEL: Are you familiar with this slide?  
22 SCHULENBERG: I am.  
23 NUBEL: And who created it?  
24 SCHULENBERG: I did.  
25 NUBEL: Could you please explain to me what it shows?  
26 SCHULENBERG: Sure. I kind of just put this together as a -- a  
27 way to show how, from the initial  
28 characterization or initial field screening and

1 determination of chill types, how it progresses  
2 through testing to, ultimately, humidity cell  
3 testing that's used in modeling.

4 NUBEL: So this diagram shows the tests that were  
5 conducted on the material that was gathered?

6 SCHULENBERG: Yes.

7 NUBEL: So let's start with field screening and  
8 preliminary assessment, which is on the bottom  
9 here. Could you please explain that to me?

10 SCHULENBERG: Sure. So that's basically where you kind of get  
11 a general idea of the reactivity of materials  
12 and kind of a general, overall metals content.  
13 And it kind of feeds into what the main material  
14 types of the facility will be.

15 NUBEL: And then, once you've done that, is that when you  
16 move forward to the static testing?

17 SCHULENBERG: Yeah.

18 NUBEL: And what does that entail?

19 SCHULENBERG: So static testing entails -- this is where we  
20 start digging into more the ability of the  
21 material to leach metals and then also acid  
22 generation potential. And that's done through  
23 Meteoric Water Mobility Procedures, acid-base  
24 accounting, net acid generation testing, and --  
25 yeah.

26 NUBEL: Okay. And then from there, in some instances,  
27 there's humidity cell testing that's completed?

28 SCHULENBERG: Correct.

1 NUBEL: When is humidity cell testing done?

2 SCHULENBERG: Humidity cell testing is done if the materials  
3 will be present within the final pit shell to  
4 kind of get a release function for input into the  
5 pit lake model, or it will be -- they're also run  
6 for materials that kind of fall under the  
7 questionable category.

8 NUBEL: And could you briefly describe the process to me  
9 of humidity cell testing?

10 SCHULENBERG: Sure, yeah. So they get a -- a crushed rock  
11 sample, and they subject it to humidified air for  
12 three days, dry air for three days, and on the  
13 seventh day, they leach that material and analyze  
14 the leachate for chemistry parameters. And they  
15 do that over the first eight weeks, and then they  
16 kick it back down to every four weeks.

17 NUBEL: How many tests in total went into the report?

18 SCHULENBERG: About -- let me count real quick. About 4,000  
19 analyses went into the test on about 1,800  
20 different samples.

21 NUBEL: Okay. Are you familiar with this image, which I  
22 will identify as NDEP 633?

23 SCHULENBERG: Yes, I am.

24 NUBEL: And could you explain to me what it shows?

25 SCHULENBERG: Sure. So this kind of just gives a bleak view of  
26 the Mount Hope bed, and what it shows are  
27 basically the main alteration types of the pit  
28 that were determined, and then also the PAG

1 outlines.

2 NUBEL: So when I first saw this image, I thought it was  
3 a rock. But this is not a rock, correct? This  
4 is the actual shape that the pit is expected to  
5 be?

6 SCHULENBERG: Yes.

7 NUBEL: All right. And what do the --

8 GANS: Excuse me, again, Dan. Give me a perspective of  
9 size here.

10 NUBEL: I believe Mr. Schulenberg said it would be about  
11 a mile wide --

12 GANS: The pit itself is about a mile?

13 NUBEL: -- in diameter. Mile in diameter.

14 GANS: I'm sorry. Okay. I --

15 SCHULENBERG: And so each one's boreholes -- sorry, which I  
16 haven't gotten to, yet. They're about, I think,  
17 150 meters apart for another sense of the scale.

18 NUBEL: So these boreholes were drilled all around the  
19 mine site?

20 SCHULENBERG: Correct.

21 NUBEL: Okay. And did this image identify which rocks  
22 had potential to be acid generating?

23 SCHULENBERG: Yes, it does. By the darker blue areas with the  
24 hashed lines -- sorry, too much coffee, there.  
25 Yeah, it delineates these potential PAG areas on  
26 the final pit wall.

27 NUBEL: And could you tell me what some of the other  
28 colors represent, as well?

1 SCHULENBERG: Yeah, so this one is a -- basically displays  
2 alteration. So you have potassics, loesig  
3 (phonetic), oronthel (phonetic), just to name a  
4 couple.

5 NUBEL: Okay. Did NDEP find that the report was  
6 sufficient in characterizing expected rock data  
7 in and around the mine?

8 SCHULENBERG: We did.

9 NUBEL: What did NDEP do with this information in the  
10 permitting process?

11 SCHULENBERG: So NDEP used this information to basically  
12 formulate containment requirements and also  
13 management enclosure strategies.

14 NUBEL: Will Eureka Moly be required to update its waste  
15 rock characterization report once mining  
16 commences?

17 SCHULENBERG: It will be.

18 NUBEL: And when will it be?

19 SCHULENBERG: Based off of the SOC item included with the  
20 permit renewal, there'll be a plan required six  
21 months after the initiation of a construction  
22 schedule, which kind of gets some information  
23 beforehand, and then, also every five years after  
24 that.

25 NUBEL: Okay. And what will this update include?

26 SCHULENBERG: So it'll include basically all newly collected  
27 information that's normally collected on a  
28 monthly sampling rate from Mount Hope project of

1 mine materials.

2 NUBEL: Could you please tell me what waste rock is?

3 SCHULENBERG: So waste rock is basically rock that just doesn't  
4 have an economic molybdenum value.

5 NUBEL: So it's the rock that they don't need --

6 SCHULENBERG: Sure.

7 NUBEL: -- from the mine? How many tons of waste rock is  
8 the Mount Hope project expected to generate?

9 SCHULENBERG: 1.7 billion tons, approximately.

10 NUBEL: And what makes a waste rock potentially acid  
11 generating?

12 SCHULENBERG: So that's -- as I discussed in my testimony  
13 before, it can either be an acidic leachate  
14 noticed during the humidity cell testing, or it  
15 could be through acid-based accounting and the  
16 ratio of defertilization potential to acid  
17 generation potential.

18 NUBEL: How much of the waste rock for this project is  
19 expected to be PAG, acid generating?

20 SCHULENBERG: 450 million tons.

21 NUBEL: And do you know offhand what percentage that  
22 roughly equals out to of the waste rock?

23 SCHULENBERG: That's about 26.

24 NUBEL: Twenty-six percent?

25 GANS: Pardon me? Twenty-six?

26 NUBEL: Twenty-six percent of the 1.75 billion that you  
27 discussed?

28 SCHULENBERG: Correct.

1 NUBEL: Does Eureka Moly have a plan for determining  
2 which waste rock is PAG and which is nonPAG?  
3 SCHULENBERG: They do.  
4 NUBEL: And what is that plan?  
5 SCHULENBERG: That's the waste rock management plan.  
6 NUBEL: Could you tell me how the waste rock management  
7 plan makes that determination?  
8 SCHULENBERG: Sure. So that'll be through a total sulfur  
9 analysis. And so through the characterization  
10 plan, they've determined that any material that  
11 has a total sulfur greater than 0.3 percent has  
12 the potential to generate acid, so that'll be  
13 routed accordingly. And anything with a total  
14 sulfur of less than that is considered nonacid  
15 generating.  
16 NUBEL: Is NDEP satisfied with the plan for identifying  
17 PAG versus nonPAG waste rock?  
18 SCHULENBERG: We are.  
19 NUBEL: Does Eureka Moly's permit contain a plan for the  
20 disposal of the PAG material and the nonPAG  
21 material?  
22 SCHULENBERG: Yes, it does.  
23 NUBEL: And what is that plan?  
24 SCHULENBERG: It's also the waste rock management plan.  
25 NUBEL: Okay. Does the NAC, Nevada Administrative Code,  
26 have a minimum design criteria for the facilities  
27 that would be constructed to dispose of these  
28 waste rocks?

1 SCHULENBERG: For waste rock facilities, it does not.

2 NUBEL: And so what is the standard that NDEP uses for  
3 examining these facilities?

4 SCHULENBERG: So we utilize the additional authority granted to  
5 us by best engineering judgment. And I  
6 apologize. I can't remember the right name right  
7 now, the right number.

8 NUBEL: If I suggested to you that it was NAC 445A.432,  
9 would that refresh your memory?

10 SCHULENBERG: Yes.

11 NUBEL: Okay.

12 SCHULENBERG: Yeah, so that's best engineering judgment, where  
13 we can require less or more containment depending  
14 on the geochemical characteristics of the  
15 material.

16 NUBEL: And so just to be clear, the PAG waste rock is  
17 going to go to one facility, and then the nonPAG  
18 waste rock will go to a different facility?

19 SCHULENBERG: Correct.

20 NUBEL: So using this map, could you please -- which I  
21 will identify as NDEP 527, could you please  
22 identify the location of the PAG waste rock  
23 facility?

24 SCHULENBERG: Yeah. So basically, I'm going to also identify a  
25 couple of other things. But you've got the Mount  
26 Hope pit right here, and then you've got your PAG  
27 waste rock disposal facility to the north of the  
28 pit.

1 NUBEL: Okay. And then what about the nonPAG waste rock?  
2 Where does that go?  
3 SCHULENBERG: So the nonPAG waste rock will be more of the west  
4 and the south pit.  
5 NUBEL: Okay, and the nonPAG facility is much larger  
6 because there's more nonPAG waste rock --  
7 SCHULENBERG: Correct  
8 NUBEL: -- expected? Okay.  
9 GANS: Pardon me. Just a moment. Those lines are like  
10 topo -- topo lines?  
11 SCHULENBERG: Yeah, that's correct.  
12 GANS: And what -- how -- what's the distance between  
13 them, or what is the elevation there --  
14 SCHULENBERG: I think --  
15 GANS: -- of those mountains? I mean, there are going  
16 to be hills or mountains of rock, right?  
17 SCHULENBERG: Yeah, yeah. So the nonPAG facility will have a  
18 maximum height of about 900 feet above the  
19 natural topography. It's be 100-foot benches  
20 with I want to say about 200 feet of kickback.  
21 GANS: Thank you.  
22 SCHULENBERG: Yeah, of course.  
23 NUBEL: Are there protections in place to ensure that the  
24 PAG waste rock facility does not result in harm  
25 to the environment?  
26 SCHULENBERG: There is.  
27 NUBEL: Are you familiar with these images, which I will  
28 note the one on the top is NDEP 528, and the one

1 on the bottom is NDEP 529?

2 SCHULENBERG: I am.

3 NUBEL: And could you please tell me what they  
4 (indiscernible)?

5 SCHULENBERG: Sure. So this right here is the foundation of  
6 the PAG waste rock disposal facility. And just  
7 to kind of orientate us, this direction right  
8 here is north, to the left-hand side of the  
9 image. And then the Mount Hope pit is down here.  
10 And so basically what this image shows is over  
11 the entire foundation, there'll be a low-  
12 permeability soil layer with the one times ten  
13 minus five centimeter per second hydraulic  
14 conductivity requirement. And then in low-lying  
15 areas, there will be the placement of these  
16 foundation drains to collect any potential  
17 leachate. And these are displayed by these  
18 dashed lines here.

19 And then this kind of just gives a -- NDEP  
20 529 just gives a general cross-section of what  
21 these foundation drains will look like. So you  
22 have your low-permeability soil layer, the five-  
23 foot nonbase (phonetic) placed on top of that,  
24 and then in those low-lying areas, you'll have  
25 the perforated collection pipes with the  
26 synthetic liner under there to minimize any  
27 seepage due to an increase in the hydraulic head.

28 NUBEL: Were you present for Mr. Kempton's testimony?

1 SCHULENBERG: Yes, I was.

2 NUBEL: And did you hear him talk about the PAG waste  
3 rock facility?

4 SCHULENBERG: Yes.

5 NUBEL: And his concerns?

6 SCHULENBERG: Uh-huh.

7 NUBEL: Do you have a response to those concerns?

8 SCHULENBERG: Yes, I do. So the flux that was mentioned in  
9 Houston's explanation -- or sorry, testimony --  
10 there we go. So that was through the closure  
11 cover. And so basically, that flux isn't going  
12 to be the exact same through this entire waste  
13 rock disposal facility. That's going to be  
14 flowing unsaturatedly through preferential flow  
15 pass in the waste rock disposal facility itself.  
16 And then once it hits this low -- this area down  
17 here, which has a higher permeability than that  
18 flux, that'll basically hit this low-permeability  
19 soil layer and travel laterally towards these  
20 drains.

21 NUBEL: And there's a slope right --

22 SCHULENBERG: Yeah, the -- yeah, these are all in low-lying  
23 areas in the natural topography.

24 NUBEL: Okay, thank you. Did NDEP find that these  
25 protections represented best engineering  
26 judgment?

27 SCHULENBERG: Yes, we did.

28 NUBEL: Great Basin Resource Watch has expressed concern

1                   that an expansion of the PAG waste rock facility  
2                   would impact two nearby springs, given their  
3                   proximity, right?

4 SCHULENBERG:     That's correct.

5 NUBEL:            Did you find it likely that those springs could  
6                   be contaminated?

7 SCHULENBERG:     I did not.

8 NUBEL:            And why not?

9 SCHULENBERG:     Because these springs are located -- and I'm  
10                   going to try to do it with this figure here.  So  
11                   Spring SP4 (phonetic), which is one of the  
12                   springs in concern, is located, give or take,  
13                   right here.  And then Spring SP3 (phonetic) is  
14                   located down here.  And while they are in  
15                   somewhat close proximity -- they are about 350  
16                   feet north -- this whole facility's going to have  
17                   engineered storm water conversion all the way  
18                   around it.  And then, on top of that also, from  
19                   what I can tell, it doesn't appear that they are  
20                   all cross-gradient from groundwater flow.

21 NUBEL:            And so those springs are uphill?  Is that right?

22 SCHULENBERG:     Well, cross-gradient's more just across the hill,  
23                   so --

24 NUBEL:            Okay.

25 SCHULENBERG:     -- it's actually -- yeah.  A ground reflect  
26                   flowing this way, and they would just be across.

27 NUBEL:            Thank you.  And so the nonPAG waste rock, that's  
28                   going to go to a separate facility; is that

1 right?

2 SCHULENBERG: That's correct.

3 NUBEL: And I will identify these images as NDEP 531.

4 Are you familiar with them?

5 SCHULENBERG: I am.

6 NUBEL: Could you please tell me what they show?

7 SCHULENBERG: Sure. So the -- the main concern with the nonPAG  
8 waste rock disposal facility was the  
9 (indiscernible) Spring SP7 (phonetic), which is  
10 shown here in the figure to the right and  
11 basically is part of the application they  
12 included in the engineering design to create a  
13 collection gallery, which is kind of superimposed  
14 here and also a plan view up here, to collect any  
15 potential flows and route that away from the  
16 waste rock dump. And part of the SOC item  
17 included with the renewal is just to evaluate  
18 this and make sure that it'll work into the  
19 future, be a stout design.

20 NUBEL: So did NDEP find that adequate protections  
21 existed to ensure that the nonPAG facility will  
22 not result in harm to the environment?

23 SCHULENBERG: Yeah.

24 NUBEL: What will happen to these facilities upon  
25 completion of mining?

26 SCHULENBERG: So these facilities will be closed according to  
27 the tentative plan for permanent closure, at this  
28 point.

1 NUBEL: And what is the tentative plan for permanent  
2 closure?  
3 SCHULENBERG: So a tentative plan for permanent closure is a  
4 plan that's submitted with their actual  
5 application. Prior to implementation, they file  
6 a permanent plan for closure just to kind of give  
7 an initial idea and strategy for how these  
8 facilities will be closed.  
9 NUBEL: Is there a final plan that will be created?  
10 SCHULENBERG: Yes, but that isn't required till a minimum of  
11 two years before the anticipated closure of the  
12 component.  
13 NUBEL: So you have a tentative plan in the meantime, and  
14 then that plan can change up until two years  
15 before, and then Eureka Moly will have to  
16 complete a permanent plan (indiscernible)  
17 closure?  
18 SCHULENBERG: Correct. And that'll be based off of additional  
19 characterization collected during operations.  
20 NUBEL: Can you tell me a little bit about what the  
21 tentative plan for closure entails?  
22 SCHULENBERG: Sure. For the PAG and waste rock disposal?  
23 NUBEL: Yeah.  
24 SCHULENBERG: Yeah, so for the PAG waste rock disposal  
25 facility, that'll include placement of a two-foot  
26 (indiscernible) cover that'll minimize  
27 infiltration to that -- what was it -- 3.8 times  
28 10 minus (indiscernible) centimeters per second

1 flux rate. And then, on top of the nonPAG  
2 facility, there'll be just the placement of  
3 growth media just for revegetation. And these  
4 facilities will also be recomped to a -- to a  
5 overall slope of 2.7 to -- 2.7 horizontal to 1  
6 vertical to promote a stable slope.

7 NUBEL: So does this plan essentially try to  
8 reincorporate the facility back into the  
9 environment?

10 SCHULENBERG: Yes.

11 NUBEL: Does NDEP expect the plan to be effective?

12 SCHULENBERG: Yes, we do.

13 NUBEL: Does NDEP have a regulation prescribing the  
14 standard for a mine facility's release of  
15 contaminants?

16 SCHULENBERG: Yes, NAC 445A.424.

17 NUBEL: And what does that regulation provide?

18 SCHULENBERG: So that regulation provides that a mining  
19 facility cannot degrade groundwaters in excess of  
20 an established beneficial use or an established  
21 background concentration.

22 NUBEL: Given the procedures established by Eureka Moly  
23 for the disposal of waste rock, is NDEP satisfied  
24 that Eureka Moly has complied with NAC 445A.424?

25 SCHULENBERG: Yes.

26 NUBEL: Can you please tell me what a pit lake is?

27 SCHULENBERG: Sure. So a pit lake is the body of water  
28 resulting from a open pit going below the

1 groundwater -- the natural surround groundwater  
2 elevation.

3 NUBEL: Does the NAC prescribe specific standards for pit  
4 lake water quality compliance?

5 SCHULENBERG: It does.

6 NUBEL: And what is that regulation?

7 SCHULENBERG: That's 445A.429.

8 NUBEL: Can you please tell me what that regulation  
9 provides?

10 SCHULENBERG: So that regulation provides that a pit lake  
11 cannot degrade groundwater and cannot adversely  
12 affect human, terrestrial, or avian life.

13 NUBEL: The regulation says "potential". How does NDEP  
14 interpret that term?

15 SCHULENBERG: We interpret that as not just any risk, but it  
16 needs to be a -- a meaningful risk.

17 NUBEL: Does NDEP use any outside standards for analyzing  
18 risk under this regulation?

19 SCHULENBERG: Yeah. So when analyzing pit lakes for that, for  
20 a potential risk, we use the same guides that the  
21 BLM does, and also that it puts from the EPA and  
22 Oak Ridge Laboratory for toxicity reference  
23 values.

24 NUBEL: Do you consider these standards to be generally  
25 accepted in the scientific community?

26 SCHULENBERG: From my experience, yes.

27 NUBEL: So let's discuss the second part of NAC 445A.429,  
28 which provides that a pit lake cannot have the

1 potential to adversely affect the health of  
2 human, terrestrial, or avian life. Was there an  
3 ecological risk assessment performed for the  
4 expected Mount Hope pit lake?

5 SCHULENBERG: There was.

6 NUBEL: And what was that risk assessment called?

7 SCHULENBERG: That was called the Mount Hope screening level  
8 ecological risk assessment.

9 NUBEL: And are you comfortable with me referring to that  
10 as the SLERA?

11 SCHULENBERG: Yes.

12 NUBEL: Did the SLERA base its risk assessment approach  
13 on any sources?

14 SCHULENBERG: Yes, it did. It followed that guidance for BLM  
15 that I mentioned earlier, and also EPA.

16 NUBEL: So it followed the BLM and EPA guidelines?

17 SCHULENBERG: Yep.

18 NUBEL: Did it assign a number value to the amount of  
19 risk posed?

20 SCHULENBERG: Yes.

21 NUBEL: And is that number value called a hazard  
22 quotient?

23 SCHULENBERG: It is.

24 NUBEL: And it used the same hazard quotients established  
25 in the BLM's risk management criteria?

26 SCHULENBERG: Yep.

27 NUBEL: Can you tell me the criterias (sic) that were  
28 established for risk?

1 SCHULENBERG: Sure, so any resultant hazard quotient that's  
2 less than one is considered a low risk. One to  
3 ten is considered a moderate. Ten to a hundred  
4 is high, and higher than a hundred is considered  
5 extreme.

6 NUBEL: Did the SLERA contain inputs for expected water  
7 quality?

8 SCHULENBERG: Yes, it did.

9 NUBEL: And where did the SLERA get these numbers from?

10 SCHULENBERG: From the Mount Hope (indiscernible) pit lake  
11 model.

12 NUBEL: The SLERA then studied the water quality's effect  
13 on a variety of animals?

14 SCHULENBERG: Yes, they used a surrogate species.

15 NUBEL: And did the SLERA base its results on established  
16 toxicity reference values?

17 SCHULENBERG: It did.

18 NUBEL: Did the SLERA contain water utilization  
19 assumption?

20 SCHULENBERG: Yeah.

21 NUBEL: And what was that assumption?

22 SCHULENBERG: So basically, for the initial SLERA, they assume  
23 that the Mount Hope pit lake would be the only  
24 perennial water source in the area and would be  
25 utilized 100 percent for drinking water of the  
26 said surrogate species.

27 NUBEL: Why did it measure for 100 percent utilization?

28 SCHULENBERG: I think for conservatism, and it's also a good

1 starting point to move from. Assuming 100  
2 percent exposure is the highest exposure you can  
3 get.

4 NUBEL: Right, so if a species were to have 100 percent  
5 exposure, and the SLERA showed that even at 100  
6 percent, it posed no risk, then that really  
7 simplifies the study, correct?

8 SCHULENBERG: Correct.

9 NUBEL: Did the SLERA contain a risk assessment?

10 SCHULENBERG: It did.

11 NUBEL: What did the risk assessment conclude in regards  
12 to the water quality's effect on terrestrial and  
13 avian life with 100 percent exposure?

14 SCHULENBERG: There's no toxicological risk.

15 NUBEL: What hazard quotient was assigned?

16 SCHULENBERG: Oh, hazard quotient less than one.

17 NUBEL: Less than one --

18 SCHULENBERG: Yes.

19 NUBEL: -- which is the lowest achievable scientific risk  
20 standard?

21 SCHULENBERG: Yes.

22 NUBEL: Turning to livestock, did any constituents exceed  
23 their respective livestock watering standard  
24 under the assumption of 100 percent consumption?

25 SCHULENBERG: Yes, livestock was exceeded for fluoride and  
26 cadmium.

27 NUBEL: What hazard quotient was assigned to the probable  
28 risk for livestock?

1 SCHULENBERG: Less than one.

2 NUBEL: Less than one?

3 SCHULENBERG: Yeah.

4 NUBEL: So even -- let me rephrase that. Why was the  
5 lowest hazard quotient given despite these two  
6 constituents exceeding their water standard?

7 SCHULENBERG: So it was given based on the fact that the pit  
8 lake isn't meant to be used as a cattle watering  
9 source, then also the difficulty with which it  
10 would be for the animals to reach the water.

11 NUBEL: So what features of a pit lake make it unlikely  
12 for it to be used as a source of drinking water  
13 for animals?

14 SCHULENBERG: The steep side slopes and then the -- I guess  
15 just the actual depth to get to the water -- or  
16 the height to the water.

17 NUBEL: And there's no anticipated adequate protective  
18 cover for animals, right?

19 SCHULENBERG: No.

20 NUBEL: And there's no food sources?

21 SCHULENBERG: No.

22 NUBEL: Will there be any fencing that controls access to  
23 the pit?

24 SCHULENBERG: At closure, yeah, there will be.

25 NUBEL: Does the study's approach and results satisfy  
26 NDEP's requirement that the pit lake does not  
27 have the potential to harm human, avian, or  
28 terrestrial life?

1 SCHULENBERG: Yes, it does.

2 NUBEL: Will Eureka Moly be required to update its pit  
3 lake studies throughout the life of the mine?

4 SCHULENBERG: Yes.

5 NUBEL: And are those updates called continuing  
6 investigation items?

7 SCHULENBERG: They are.

8 NUBEL: Could you please tell me what other continuing  
9 investigation items exist within the permit?

10 SCHULENBERG: Sure. So the continuing investigation items  
11 consist of revised waste rock management plans,  
12 hydrogeologic flow models, pit lake studies, and  
13 a stream of (indiscernible) assessments.

14 NUBEL: And can NDEP make changes to the permit,  
15 depending on the results of these additional  
16 studies?

17 SCHULENBERG: Yes.

18 NUBEL: Thank you. That's all the questions I have for  
19 now.

20 GANS: Julie?

21 CAVANAUGHBILL: Just a couple of questions. With respect to the  
22 waste rock disposal facility that you were  
23 talking about, you were saying that there'd be no  
24 harm of leakage because it's going to drain down  
25 at the slope?

26 SCHULENBERG: Correct. Yeah, and with a lower -- or excuse me,  
27 a higher-permeability material at the base, yes.

28 CAVANAUGHBILL: Okay, but the waste rock dump is unsaturated,

1 correct? Is that true?

2 SCHULENBERG: Yes.

3 CAVANAUGHBILL: So that would flow differently than saturated  
4 material?

5 SCHULENBERG: Yes. Yeah, and there also would be -- so there  
6 would be saturated sections that would actually  
7 produce measurable flow. And that's kind of what  
8 would get routed, based off that design.

9 CAVANAUGHBILL: And these additional studies that you mentioned,  
10 have those been issued to the public, do you  
11 know?

12 SCHULENBERG: Additional studies? Sorry, I'm --

13 CAVANAUGHBILL: So you said there had been additional studies  
14 done?

15 NUBEL: Oh, he said there will be additional studies  
16 done.

17 SCHULENBERG: Oh.

18 CAVANAUGHBILL: And those will be publicly noticed?

19 SCHULENBERG: Yeah, yeah. That's with their five-year rule.  
20 Yeah, like the (indiscernible) groundwater flow  
21 model and all that.

22 CAVANAUGHBILL: Okay. And then the last, the SLERA that you  
23 talked about in terms of analyzing whether there  
24 would be harm to human, avian, or terrestrial  
25 life, that actually depends on the quality of the  
26 pit lake. You said you looked at the report on  
27 the model pit lake?

28 SCHULENBERG: That's correct. Yeah, the --

1 CAVANAUGHBILL: Okay.

2 SCHULENBERG: -- values are based off (indiscernible) weights,  
3 water intake, things like that, and then it's  
4 compared to the pit lake chemistry.

5 CAVANAUGHBILL: Okay. Based on the reports that are in the  
6 record?

7 SCHULENBERG: Correct.

8 CAVANAUGHBILL: Thank you. That's all I have for now.

9 NUBEL: I don't have anything else.

10 GANS: Lady first.

11 LANDRETH: Okay. No, I would just defer.

12 PORTA: Just real quick. With regard to the analysis  
13 that was done that was questioned, about the --  
14 oh, the humidifier wall rock being only done --  
15 conducted to find the kinetic rates for one week,  
16 and then that being inputted into the model,  
17 that's been said that that's not sufficient. How  
18 do you respond to that? Or do you think there's  
19 another method that could be used to get a  
20 better, oh, rate determination for the model?

21 SCHULENBERG: I kind of think that might be better for Mr. --

22 PORTA: Okay.

23 SCHULENBERG: -- Fred Johnson --

24 PORTA: Okay.

25 SCHULENBERG: -- to answer.

26 PORTA: Okay.

27 SCHULENBERG: Yeah, if that's okay with everybody.

28 PORTA: Okay.

1 SCHULENBERG: I can give you kind of my quick idea maybe.  
2 Yeah.  
3 PORTA: Sure.  
4 SCHULENBERG: If you're cool waiting for (indiscernible) --  
5 PORTA: Yeah, all -- all right.  
6 SCHULENBERG: -- little more experience than (indiscernible).  
7 PORTA: Okay, okay. That's fine.  
8 NUBEL: Mr. Johnson completed the study that's --  
9 PORTA: Okay.  
10 NUBEL: -- involved here, so he's very familiar with  
11 the --  
12 PORTA: Okay.  
13 NUBEL: -- testing that was completed.  
14 PORTA: Okay. Then, with regard to the PAG and the cover  
15 at closure --  
16 SCHULENBERG: Yeah.  
17 PORTA: -- again, that was questioned that the material  
18 and the flow rate, the precipitation through  
19 there was not correctly done. What -- again, was  
20 it just best engineering practices that that  
21 cover material and depth of vegetation was used  
22 to determine how much material was used on top of  
23 the PAG?  
24 SCHULENBERG: So they actually did a cover study based on that.  
25 PORTA: Okay.  
26 SCHULENBERG: And that was part of the waste rock management  
27 plan. I unfortunately didn't get that exhibit in  
28 there --

1 PORTA: Okay.

2 SCHULENBERG: -- to try to keep it just two binders.

3 PORTA: Sure.

4 SCHULENBERG: But yeah, so basically, they used a bunch of  
5 onsite assumptions and then also information  
6 collected from a nearby facility. And they used  
7 all those hydraulic parameters and everything to  
8 determine the two-foot (indiscernible) was a  
9 sufficient cover depth --

10 PORTA: Okay.

11 SCHULENBERG: -- to prevent infiltration.

12 PORTA: Okay. And is that process or technique that they  
13 used, has that been used in other mining  
14 facilities?

15 SCHULENBERG: Yes, it has.

16 PORTA: That analysis method, I guess we'd call it --

17 SCHULENBERG: Yeah.

18 PORTA: -- to do? Okay.

19 SCHULENBERG: And then on top of that, as well, the schedule of  
20 compliance, item number 2, is for a cover test  
21 plot study. So they'll be also constructing  
22 these using large-scale isometers and things like  
23 that to evaluate that cover of the mine life.

24 PORTA: Okay, so if it's determined to be insufficient,  
25 then a reexamination and possible additional  
26 layers or something, other mitigating factors  
27 will have to be implemented?

28 SCHULENBERG: Correct, yeah.

1 PORTA: Okay.

2 SCHULENBERG: This is just part of the initial tentative plan  
3 for permanent closure.

4 PORTA: Okay, thank you.

5 GANS: A couple questions. You talked about the 4,000-  
6 plus samples that were tested.

7 SCHULENBERG: Yes.

8 GANS: Is it your opinion that that's adequate?

9 SCHULENBERG: Yes. I think it was spatially representative,  
10 and it encountered a majority of materials that  
11 will be mined.

12 GANS: Okay. So we've -- we've read or heard -- and  
13 I'm -- now, I'm talking about a couple of  
14 previous meetings -- that that was inadequate --

15 SCHULENBERG: Yeah.

16 GANS: -- as far as Great Basin's concerned.

17 SCHULENBERG: Uh-huh.

18 GANS: Can you explain to me your understanding of why  
19 they feel that's inadequate and you feel it's  
20 adequate?

21 SCHULENBERG: So I think we feel it's adequate because it's all  
22 kind of based on site-specific characterizations.  
23 So the onsite geologist will do those field  
24 screening and preliminary assessments how I was  
25 talking about earlier. And they'll identify the  
26 major key components of those. And then, you  
27 don't necessarily need to just apply an arbitrary  
28 number, you know, like one sample for every four

1 thousand tons. You know, if you know that -- you  
2 know, I guess four million tons is going to react  
3 the exact same, where it's got the same  
4 reactivity, you can kind of move forward and not  
5 require just -- kind of like I said, the  
6 arbitrary numbers.

7 GANS: Okay. You also said that -- or mentioned about  
8 the -- the reincorporation of the area back into  
9 the environment. Can you give me a little more  
10 specificity on that particular issue? What --  
11 what do you mean by that, and what's it -- what  
12 does that entail?

13 SCHULENBERG: So that's basically meant for Todd, one of those  
14 people, but --

15 GANS: That's okay. And somebody else can address that  
16 more. I want more information on that, and if  
17 you're not the proper person, I understand.

18 SCHULENBERG: (Indiscernible).

19 GANS: Okay.

20 SCHULENBERG: Yeah, so the facility is meant to be, at closure,  
21 basically reclaimed to be a productive post-  
22 mining land use. So that means, you know, we  
23 regrade the slopes, make them aesthetically  
24 pleasing, shed water, keep water coming from PAG  
25 and nonPAG, and then -- I guess, kind of in a  
26 nutshell, that's --

27 GANS: Okay, so -- but some of those -- I'm going to  
28 call them hills -- (indiscernible) material, I

1 think you said was, like, 900 feet high.

2 SCHULENBERG: Yeah, between 7 and 900.

3 GANS: Is there going to be a remediation of those  
4 mounds, I guess?

5 SCHULENBERG: Yeah, yeah. So those'll be recontoured and  
6 covered.

7 GANS: Okay.

8 SCHULENBERG: Yeah. But yeah, they will be there indefinitely.

9 GANS: So -- so this reincorporation is primarily  
10 directed at the waste material that kind of  
11 surrounds the pit; is that proper -- properly  
12 characterized or not?

13 SCHULENBERG: Yeah, I think so.

14 GANS: Okay. So in your opinion, what will it look like  
15 when this -- after 44 years of mining?

16 SCHULENBERG: Well, I think -- well, basically, the top of  
17 Mount Hope, not the actual mountain, will be,  
18 obviously, mined down and pretty deep. And  
19 there'll just be a surrounding -- basically  
20 hills -- hills surround the pit. Excuse me.  
21 Yeah.

22 GANS: And the pit is how deep?

23 SCHULENBERG: About 2,000 --

24 GANS: I mean, I realize it's on kind of an angle,  
25 but --

26 SCHULENBERG: -- from the highest extent of Mount Hope, I  
27 think -- of the mountain, it's 2,600 feet, about  
28 there in that -- that range. There's a cross-

1 section of that.

2 GANS: Yeah.

3 SCHULENBERG: The numbers would add up.

4 GANS: Okay. Thank you.

5 Nobody?

6 SCHULENBERG: Didn't they just --

7 GANS: Nothing else? Okay. Thank you very much.

8 OLSON: Just a clarification.

9 SCHULENBERG: Oh, for sure.

10 CAVANAUGHBILL: You said 4,000 samples. There are actually 1,844

11 samples taken, correct?

12 SCHULENBERG: Oh, yeah. Apologies, 4,000 analyses on 1,800

13 samples.

14 GANS: Thank you for that clarification.

15 SCHULENBERG: Yeah. I'm sorry.

16 CAVANAUGHBILL: That's okay.

17 GANS: Thank you.

18 NUBEL: NDEP would like to call its second witness to the

19 stand, Dr. Christine Olson.

20 Dr. Olson, you currently work for the Nevada

21 Division of Environmental Protection, correct?

22 OLSON: Correct.

23 NUBEL: Could you briefly describe your position within

24 NDEP?

25 OLSON: Well, I'm an environmental scientist for the

26 Bureau of Mining Regulation and Reclamation. My

27 primary responsibilities are to review predictive

28 studies for pit lakes, geochemistry, and

1 groundwater model reports.

2 NUBEL: Could you please tell me a little bit about your  
3 educational background?

4 OLSON: So I received my Bachelor's in Environmental  
5 Engineering from the University of California  
6 Merced. I received my Master's Degree in  
7 Hydrologic Sciences from the University of  
8 Nevada, Reno; and my Ph.D in Environmental  
9 Engineering also from University of Nevada, Reno.

10 NUBEL: And did you do a thesis as part of your Ph.D.?

11 OLSON: For my master's degree, yes.

12 NUBEL: For your master's, and what did that entail?

13 OLSON: So my master's thesis was a hydrogeologic study  
14 of the Lehman Creek watershed in the Great Basin  
15 National Park in eastern Nevada, and it was to  
16 evaluate how climate change would impact  
17 downstream water resources in that basin.

18 NUBEL: Do you have any experience in your educational  
19 background of reviewing and analyzing groundwater  
20 models?

21 OLSON: So for my graduate courses in hydrologic  
22 sciences, I took courses on groundwater modeling,  
23 hydrogeology, and groundwater chemistry. My  
24 graduate work was involved in developing a  
25 hydrogeologic study for a watershed in Nevada.  
26 And also for my dissertation for my Ph.D., it was  
27 a hydrogeologic study, but focused on  
28 (indiscernible) transport in soils and

1 groundwater and tundra ecosystems.

2 NUBEL: Did you prepare a PowerPoint for today's  
3 testimony?

4 OLSON: I did.

5 NUBEL: And are you prepared to testify regarding any  
6 information and documents contained within that  
7 PowerPoint?

8 OLSON: Yes.

9 NUBEL: Are you familiar with the 2010 hydrogeology  
10 study --

11 OLSON: Yes.

12 NUBEL: -- in this case?

13 OLSON: Yes, sir.

14 NUBEL: Can you tell me what it is, please?

15 OLSON: So this study was submitted with the application  
16 for the water pollution control permit, and it's  
17 a groundwater flow model to predict the impacts  
18 that may occur to the hydrogeology around the  
19 Mount Hope project site.

20 NUBEL: Have you reviewed that document in its entirety?

21 OLSON: Yes.

22 NUBEL: Are you prepared to discuss the contents of it  
23 today?

24 OLSON: Yes.

25 NUBEL: So could you please again reiterate, I suppose,  
26 the objective of the 2010 study?

27 OLSON: So the objective was to define the existing  
28 hydrogeologic conditions around the Mount Hope

1 project that exist today, then to make  
2 predictions as how impacts from mining when they  
3 dewater the surrounding aquifer around the pit  
4 lake, how that will change the hydrogeologic  
5 conditions around the mine site.

6 NUBEL: Why is that information important to NDEP?

7 OLSON: It's important in order for us to make an  
8 informed decision for issuing the water pollution  
9 control permit. That way, if we see that there  
10 need to be modifications or adjustments, that  
11 those can be made based on the information  
12 provided in these studies.

13 NUBEL: So are you okay if we generally discuss the  
14 results of the study first, and then discuss how  
15 the report came to those conclusions?

16 OLSON: Yes.

17 NUBEL: The report ultimately concluded that the Mount  
18 Hope pit lake would be a terminal sink; is that  
19 right?

20 OLSON: Yes.

21 NUBEL: Could you please explain to me what a terminal  
22 sink is?

23 OLSON: So I've included the figure here on the slide 2.  
24 It's a cartoon explaining a terminal pit lake.  
25 So within a terminal pit lake, you see here on  
26 this figure on the left that these arrows  
27 indicate groundwater flow into this pit, and you  
28 can have the water outflow through evaporation.

1 But in a terminal pit lake scenario, evaporation  
2 is high enough so that it depresses the pit lake  
3 water level below the surrounding groundwater  
4 aquifer. So that's all water that enters into  
5 the pit that can only leave through evaporation.  
6 NUBEL: And this would be different than the concept of a  
7 flow-through pit?  
8 OLSON: Correct. So a flow-through pit you tend to see  
9 more in precipitation-dominant areas where you  
10 can't have groundwater that flows into the pit.  
11 But because the pit lake can have a -- a level  
12 that is higher than the surrounding groundwater,  
13 pit lake water can flow back into the groundwater  
14 system.  
15 NUBEL: NDEP's regulations require that a pit lake cannot  
16 degrade surrounding groundwater, right?  
17 OLSON: Correct.  
18 NUBEL: Can a terminal sink degrade surrounding  
19 groundwater?  
20 OLSON: No, because pollution that's contained within  
21 water can only travel with the flow of  
22 groundwater; thus, for a terminal pit lake, since  
23 groundwater always flows towards the pit and  
24 never out, no pollution can affect groundwater  
25 around it.  
26 NUBEL: Thank you. Could you please explain to me the  
27 tools that were used in the 2010 hydrogeology  
28 study to examine the conditions in the area?

1 OLSON: The modelers used a software code called MODFLOW-  
2 SURFACT. This was developed by the United States  
3 Geological Survey, and it's a 3D flow transport  
4 model that's widely accepted by the hydrologic  
5 community today. And it's used to simulate  
6 complex systems, such as what we have here at  
7 Mount Hope.

8 NUBEL: Can you please generally describe to me what a  
9 groundwater model is?

10 OLSON: So a groundwater model is a simplification of a  
11 physical system of interest. It starts as a  
12 conceptual model where you obtain all the  
13 information that you know, such as the hydrology,  
14 climate, the geology. And then the conceptual  
15 model is then transplanted into a mathematical  
16 model. A model essentially is constructed like a  
17 large grid made of many cells, and so you take  
18 those properties that you know and you apply it  
19 to these cells. And then, there are governing  
20 equations that describe the flow and transport of  
21 water through the ground, and so these are used,  
22 for example, to predict changes that could occur  
23 in flow or volume of water stored in the  
24 groundwater in the ground system.

25 NUBEL: And so this model takes inputs, correct, that are  
26 put into it?

27 OLSON: Correct.

28 NUBEL: And then it uses those inputs to generate outputs

1 and results?

2 OLSON: Correct.

3 NUBEL: Have you reviewed the models that were developed  
4 for this project?

5 OLSON: Yes.

6 NUBEL: And in your opinion, were the models developed  
7 and constructed using programs and techniques  
8 that are generally accepted as models in the  
9 field?

10 OLSON: Yes. MODFLOW-SURFACT is a very common model type  
11 of code used to understand how a mine will impact  
12 groundwater systems, and it's widely used and  
13 continually developed as time progresses.

14 NUBEL: The model looked at data from both the regional  
15 and local conditions around the area, correct?

16 OLSON: Correct.

17 NUBEL: Are you familiar with this image, which I will  
18 identify as NDEP 1423?

19 OLSON: Yes.

20 NUBEL: And what does it show?

21 OLSON: So this is figure 4.21 in the hydrogeologic  
22 study. And so this just shows the extent of the  
23 regional model which is depicted by the red line,  
24 and this encompasses Kobeh Valley, Antelope  
25 Valley, Diamond Valley, and Pine Valley, as these  
26 are hydrogeologically connected to the Mount Hope  
27 project.

28 And so as you can see, this is a grid made

1 of many cells, and within the regional model  
2 there is a local model that has finer grid cell  
3 size so that the modelers could make more refined  
4 computations of pit infilling of dewatering  
5 within the local model around the Mount Hope  
6 project site.

7 NUBEL: Could you please identify for me the modeling  
8 inputs for the regional model?

9 OLSON: So generally, the modeling inputs for the  
10 geology, precipitation and recharge, surface and  
11 groundwater recesses, water budgets, and the  
12 aquifer hydraulics.

13 NUBEL: So the first regional model input is geology,  
14 right?

15 OLSON: Correct.

16 NUBEL: And why is geology important?

17 OLSON: Geology is important because it sort of defines  
18 your model system. And the type of rocks can,  
19 for example, influence how water flows through  
20 the rocks, the amount of water that can flow  
21 through the rocks, and it can also give some  
22 indication of the type of chemistry you might  
23 expect to be found within an aquifer within a  
24 certain rock type.

25 NUBEL: Are you familiar with this image on the right,  
26 which I will identify as NDEP 1324?

27 OLSON: Yes.

28 NUBEL: And what does it show?

1 OLSON: So this is figure 3.14 in the hydrogeologic  
2 study, and this shows the major rock types in the  
3 four basins. And so you can see here in the --  
4 the light brown color, this is -- typically in  
5 the valley you usually find alluvial, which is  
6 essentially broken-down mountain material, and it  
7 can be sort of gravelly, sand, silts, and clays.  
8 It may have a higher amount of water that can  
9 flow through it, through the gravelly  
10 unconsolidated material.

11 In the bright colors, the blues and the  
12 reds, you have intrusive, extrusive, and  
13 volcanic, igneous-type rocks. And those are  
14 typically -- or those are essentially the rock  
15 types that we see at Mount Hope since it's up in  
16 the mountains.

17 NUBEL: And could you just briefly explain to me the  
18 source of this data and information?

19 OLSON: So this is based off of USGS reconnaissance  
20 reports and from field studies of geologists  
21 who've identified and studied the geology in this  
22 region.

23 NUBEL: The next regional model input is precipitation  
24 and recharge, right?

25 OLSON: Yes.

26 NUBEL: And why is that important to the model?

27 OLSON: So precipitation and recharge is a major  
28 component of the overall water budget and inflow

1 of water into the system; thus, it must be  
2 accounted for for the overall water budget.

3 NUBEL: And you are familiar with this image, which I'll  
4 identify as NDEP 1330, correct?

5 OLSON: Correct. So this is figure 3.2.2 from the  
6 hydrogeologic study, and this is just a snapshot  
7 of some of the data they collected for  
8 precipitation. They obtained their precipitation  
9 data from 5 different sources, but this graph  
10 shows the 20 weather stations in and around the  
11 study area where they collected very long-term  
12 data record sets for precipitation.

13 You'll notice that it shows the average  
14 annual precipitation rate here on the Y-axis, and  
15 the -- the elevation of the station on the X-  
16 axis. And this is because there is typically a  
17 correlation between these two as you see higher  
18 precipitation and recharge in mountainous areas  
19 and lower down in the valleys. So we see this  
20 trend, as we would expect to see, for the weather  
21 station data from around the Mount Hope project  
22 site.

23 NUBEL: And your --

24 OLSON: In addition --

25 NUBEL: Oh, sorry. Continue.

26 OLSON: In addition to this, they also collected data  
27 from the Western Regional Climate Center, from  
28 USGS reconnaissance reports, National Weather

1 Service 30-year precipitation normal records; and  
2 so that there were many sources obtained for  
3 precipitation.

4 NUBEL: In your opinion, had sufficient data been  
5 collected to calculate precipitation and recharge  
6 rate?

7 OLSON: Yes. Based on the studies I've reviewed so far,  
8 there may be five to ten weather stations that  
9 are included in such studies, and maybe a  
10 comparison to one other source that, for the  
11 Mount Hope project, they select -- they obtain  
12 precipitation data from at least five sources  
13 with very long records.

14 NUBEL: Okay. And the third regional model input is  
15 surface water resources, right?

16 OLSON: Yes.

17 NUBEL: And why does that matter for the model?

18 OLSON: So surface water resources are important because  
19 it identifies potential inputs and outputs into  
20 the system and account. It's another piece of  
21 the overall water budget.

22 NUBEL: And are you familiar with the image on the right,  
23 which I will identify as NDEP 1370?

24 OLSON: Yes. So this is figure 4.17 in the hydrogeologic  
25 model, and this shows the distribution of  
26 evapotranspiration rates in the four basins. And  
27 so how they did this is they did a detailed  
28 inventory of phreatophytes in these basins. And

1 phreatophytes are essentially plants with a long  
2 root system that can extract groundwater and then  
3 evapotranspire that groundwater into the air,  
4 so it's a loss. So in this figure they show the  
5 different phreatophyte species by color, and this  
6 was translated into an evapotranspiration rate in  
7 inches per year out of these four basins.

8 NUBEL: And could you briefly tell me what  
9 evapotranspiration means?

10 OLSON: So evapotranspiration is water that is released  
11 into the air in a vapor form.

12 NUBEL: Okay. Thank you. And are you familiar with this  
13 image, which I will identify as NDEP 1506?

14 OLSON: Yes.

15 NUBEL: And what does it show?

16 OLSON: So this shows plate 2 in the hydrogeologic model  
17 and this is a spring inventory of that. And so  
18 it's a little hard to see, but these blue lines  
19 indicate the springs that the authors identified  
20 in the four basins, and they did a very detailed  
21 assessment. There are over 200 springs  
22 identified from field studies, and then they also  
23 obtained data from USGS hydrographic and  
24 topography maps too, for this data.

25 NUBEL: Did you find this data to be a comprehensive  
26 inventory of the surface water resources within  
27 the area?

28 OLSON: Yes.

1 NUBEL: Next, the regional model looked at the  
2 groundwater resources, right?

3 OLSON: Correct.

4 NUBEL: Why is that important?

5 OLSON: So groundwater is an essential part of the  
6 overall budget, and to understand how much water  
7 and the groundwater elevation within the four  
8 basins that were studied.

9 NUBEL: Are you familiar with this image, which I will  
10 identify as NDEP 1344?

11 OLSON: Yes. So this is figure 3.4.6 in the  
12 hydrogeologic study, and this shows just some of  
13 the well locations where they obtained data,  
14 which is indicated by these little red dots. But  
15 there are over 400 wells that they sampled from,  
16 and over 4,000 measurements that were taken of  
17 water level from these wells, and they also  
18 obtained data from USGS reconnaissance reports.  
19 But using this data, they were able to determine  
20 the groundwater elevation as depicted by these  
21 blue lines; thus, they were able to translate  
22 this information to what's called the steady-  
23 state part of the model, which is understanding  
24 the existing conditions before they can make a  
25 predictions model.

26 NUBEL: In your experience, is 400 wells a sufficient  
27 data point?

28 OLSON: Yes. This is by far the most data I've seen

1 collected for groundwater in any model study to  
2 date.

3 NUBEL: And next, the regional model looks at water  
4 budgets, correct?

5 OLSON: Correct.

6 NUBEL: What is a water budget?

7 OLSON: So a water budget is just an accounting for your  
8 inputs and outputs into a system of interest. So  
9 your inputs would be precipitation, groundwater  
10 inflow; and your outputs would be  
11 evapotranspiration, groundwater outflow, for  
12 example.

13 NUBEL: Are you familiar with this image, which I will  
14 identify as NDEP 1250?

15 OLSON: Yes. So this is table 3.51 in the groundwater  
16 study, and this shows the major inputs and  
17 outputs for the hydro -- the major  
18 hydrogeographic areas within the study. And so  
19 you can see you have estimated groundwater  
20 recharge in acre feet per year, the estimated  
21 evapotranspiration or discharge in acre feet per  
22 year, subsurface outflow, and surface water  
23 generated in these basins within the study.

24 NUBEL: Can you please tell me the source of that data?

25 OLSON: So this is also based off of USGS reconnaissance  
26 reports.

27 NUBEL: The last regional model input is aquifer  
28 hydraulics, right?

1 OLSON: Correct.

2 NUBEL: And why are aquifer -- well, what is aquifer  
3 hydraulics?

4 OLSON: Aquifer hydraulics is properties that relate to  
5 the aquifer, such as how much water can flow  
6 through the aquifer, what volume can flow  
7 through, what volume can be extracted. And it --  
8 they are properties that essentially relate to  
9 the flow and storage of water in aquifers.

10 NUBEL: And you're familiar with this image, which I will  
11 identify as NDEP 1352?

12 OLSON: Yes. So I should also mention that aquifer  
13 hydraulics are determined from well-pumping tests  
14 and -- such as packer test, flood test, and a  
15 variety of tests to -- to understand these  
16 aquifer hydraulics. But that would -- if you do  
17 have a water background, that would be for  
18 example transmissibility, hydraulic conductivity,  
19 and other parameters that relate to water flow  
20 and storage.

21 And so in this figure, 3.61 is also from the  
22 hydrogeologic study, and it's just a small  
23 snapshot showing the well-pumping test data that  
24 was done for the study. And this is -- so here  
25 is the Mount Hope project, it's this yellow star;  
26 and these aquifer well tests were done in the  
27 Kobeh Valley, which is the main area where the  
28 mine will do its dewatering to lower the

1 groundwater level near the Mount Hope project.  
2 But this is just, again, a small snapshot of the  
3 well tests that they did. They did easily in the  
4 hundreds of well tests throughout the whole study  
5 area.

6 NUBEL: Okay. So let's turn to the local model input.  
7 Could you please tell me what the inputs are for  
8 the local model?

9 OLSON: So the inputs are very similar to the regional  
10 model. They would include precipitation and  
11 runoff and groundwater infilling.

12 NUBEL: But as you stated earlier, the local model was  
13 more specifically at the actual mine pit area,  
14 right?

15 OLSON: Correct. So the -- the main system of interest  
16 would be the pit lake and how these components  
17 relate to pit infilling once mine dewatering  
18 ceases.

19 NUBEL: And are you familiar with this image, which I  
20 will identify as NDEP 310?

21 OLSON: Yeah. So this is figure 3.1 in the geochemistry  
22 study, but it's just a cartoon to demonstrate the  
23 inflows and outflows that they expect to see at  
24 the Mount Hope project. And note that there is  
25 only groundwater inflow and not groundwater  
26 outflow because we expect this to be a terminal  
27 sink, and there is also evaporation. Direct  
28 precipitation onto the lake, and then

1 precipitation that could fall onto the pit wall  
2 and run -- enter into the pit is identified as  
3 runoff.

4 NUBEL: Okay. So inflow is the water that actually comes  
5 into the pit; is that right?

6 OLSON: Yeah, groundwater inflow. Correct.

7 NUBEL: Okay. And then outflow would be, in this case,  
8 evaporation is how it exits the pit?

9 OLSON: Yeah, the only outflow term for this system would  
10 be evaporation.

11 NUBEL: So why is the rate of direct precipitation  
12 important?

13 OLSON: So direct precipitation is a major piece of the  
14 overall water budget, and it's going to add water  
15 to the pit lake.

16 NUBEL: And could you tell me what runoff is?

17 OLSON: So runoff, again, is just precipitation that  
18 falls onto the pit wall and can enter the pit.  
19 In this -- for this model, they assumed that 30  
20 percent of precipitation that hits the pit wall  
21 will enter into the lake.

22 NUBEL: Could you please tell me the rate of direct  
23 precipitation in the future mine pit area?

24 OLSON: So the direct precipitation rate was  
25 approximately 15 inches per year that would fall  
26 into the Mount Hope pit lake.

27 NUBEL: And how is that data input determined?

28 OLSON: So they obtained this data from PRISM (phonetic),

1                   which is an algorithm that uses terrain data such  
2                   as slopes and aspect, and features that -- in  
3                   mountainous areas; and then it uses regional  
4                   precipitation data to calculate a precipitation  
5                   rate for the site.

6 NUBEL:           Did you review other Nevada studies in  
7                   preparation for today's testimony?

8 OLSON:           Yes.

9 NUBEL:           And how does the rate of direct precipitation at  
10                   Mount Hope compare with those studies?

11 OLSON:           So based on -- so the Mount Hope project sits  
12                   around 6,000 feet elevation. And if you recall,  
13                   I had mentioned earlier in the presentation that  
14                   precipitation tends to have a correlation with  
15                   elevation. And so I looked at 15 other pit lake  
16                   studies that were submitted to the Division in  
17                   recent years, and plotted this along this  
18                   regression of precipitation in elevation. You'll  
19                   see that Mount Hope is actually slightly higher  
20                   than precipitation values reported at this  
21                   similar elevation; however, it's not an outlier,  
22                   and it falls within this trend that you would  
23                   expect. And it might be a -- a slightly  
24                   conservative end for a precipitation estimate.

25 NUBEL:           Did you find the rate that was calculated to be  
26                   reasonable?

27 OLSON:           Yes.

28 NUBEL:           And the next input is evaporation, right?

1 OLSON: Yes.

2 NUBEL: Why is evaporation important to the model?

3 OLSON: So evaporation, especially in Nevada, is a major  
4 component of the overall water balance equation  
5 that must be accounted for; and in the system, it  
6 would be the only significant loss out of the  
7 system.

8 NUBEL: How did the study determine the rate of  
9 evaporation?

10 OLSON: So evaporation was determined from pan  
11 evaporation rates. And pan evaporation is just  
12 essentially a pan that is located at a weather  
13 station with water, and it measures the amount of  
14 evaporation that occurs out of the pan. But in  
15 order to translate this to a lake body, the  
16 modelers will typically use a coefficient. For  
17 this study, they used .73, which is a reasonable  
18 coefficient. And so the evaporation rate they  
19 determined from this was, I believe, around 37  
20 inches per year.

21 NUBEL: Is the pan method a widely used scientific  
22 method?

23 OLSON: It's the most commonly used method for -- to  
24 determine pit lake evaporation in the State of  
25 Nevada.

26 NUBEL: And did you review other Nevada studies regarding  
27 the rate of evaporation?

28 OLSON: I did. And so these are the same studies that I

1 showed you for the comparison for precipitation  
2 rates for pit lake studies across the state that  
3 were recently submitted to the Division. And so  
4 here's the Mount Hope estimation in inches per  
5 year, around 37 inches per year. And it falls  
6 within the range of evaporation rates that you  
7 see at this elevation. And they range -- they  
8 tend to range more than precipitation, but  
9 between 25 to 45 inches per year. So it falls  
10 reasonably within that range.

11 NUBEL: Thank you. The last local input is groundwater  
12 inflow, right?

13 OLSON: Yes.

14 NUBEL: Could you tell me what groundwater inflow is?

15 OLSON: So for this model, they used groundwater levels  
16 around the Mount Hope pit and also aquifer  
17 hydraulics to determine the amount of water that  
18 could inflow into the pit lake.

19 NUBEL: And are you familiar with this image on the  
20 right, which I will identify as NDEP 310?

21 OLSON: Yes. So it's just -- just again the cartoon  
22 showing the major inputs and outputs for the pit  
23 lake.

24 NUBEL: And the groundwater inflow is located on both  
25 sides of the central model?

26 OLSON: Yes.

27 NUBEL: Did you find that the amount of data gave a  
28 sufficient understanding of the groundwater

1 inflow within this area?

2 OLSON: Yes.

3 NUBEL: So let's move on to the results. Are you  
4 familiar with this image, which I will identify  
5 as NDEP 1496?

6 OLSON: Yeah. So this is a really key figure in the  
7 report. This is figure 4.516. So I'm just going  
8 to walk you through it.

9 So here on the Y-axis, this shows you the  
10 elevation in feet about sea level. And here on  
11 the X-axis, this is east-west coordinates. Here,  
12 this solid line, this is the topography  
13 surrounding the pit. This dotted line is --  
14 represents the pre-mining topography before the  
15 mine -- before the pit is mined out. Here in  
16 this blue dotted line that shows the 2009  
17 groundwater level for the pre-mining groundwater  
18 level conditions.

19 And so in the colored lines -- so please  
20 note also, this is a vertical exaggeration of  
21 5.21, this image. But this shows the pit  
22 infilling over the time steps of the groundwater  
23 model starting at 00 at 4,690 feet above sea  
24 level, going to 10 years, 50 years, 100, 200, and  
25 the final pit lake stage at 1,500 years. And if  
26 you'll notice, this is approximately 400 feet  
27 below the original groundwater level; and so  
28 groundwater can only flow from a higher level to

1 a lower level.

2 And so you'll notice that as you come out of  
3 the pit, these levels sharply increase, the  
4 groundwater levels. So thus, any groundwater  
5 inflow -- or any groundwater flow that can occur  
6 can only flow into the pit because you have this  
7 very steep gradient between the groundwater level  
8 surrounding the pit and then the actual pit lake  
9 elevation. So it's a very strong terminal sink  
10 system.

11 NUBEL: So I see at the top color line measure it says  
12 projected equilibrium, which is at 1,580 years?

13 OLSON: Yes.

14 NUBEL: Could you please tell me what equilibrium is in  
15 the context of pit lakes?

16 OLSON: So equilibrium is essentially a steady-state  
17 value that is reached where we don't expect the  
18 pit lake level to increase or decrease much in  
19 the future after that time.

20 NUBEL: Okay. Did the results show that the pit lake  
21 would form a terminal sink?

22 OLSON: Yes.

23 NUBEL: And this is because the outflow evaporation would  
24 exceed the inflow?

25 OLSON: Yes. Because the terminal sink exists because  
26 evaporation is so high that it depresses the pit  
27 lake water level compared to the surrounding  
28 groundwater level.

1 NUBEL: So the report concluded that the pit lake poses  
2 no risk to degrading the surrounding groundwater?  
3 OLSON: No, because this is such a strong terminal sink  
4 system, any potentially polluted water that would  
5 be in the pit would not be able to flow out  
6 because of this very strong gradient around the  
7 pit.  
8 NUBEL: Right. So the pit lake -- or the study concluded  
9 that the pit lake poses no risk of degrading  
10 surrounding groundwater?  
11 OLSON: No.  
12 NUBEL: Yes.  
13 OLSON: Oh, yes, sorry. Yeah --  
14 NUBEL: It does not?  
15 OLSON: -- no, it does not pose any threat to degrade the  
16 groundwater.  
17 NUBEL: Okay. Thank you. Could you please tell me what  
18 a sensitivity analysis is?  
19 OLSON: So a sensitivity analysis is adjusting model  
20 inputs to see how sensitive the model is to these  
21 inputs and to assess how the model results may  
22 change with different inputs.  
23 NUBEL: Why is a sensitivity analysis done?  
24 OLSON: A sensitivity analysis is done to sort of  
25 evaluate sort of the extreme ends of what's  
26 unlikely to occur, but what could occur. Rather  
27 than just having one solution and one outcome for  
28 the model, you can see how, for instance, if

1 precipitation increases (indiscernible)  
2 evaporation increases, how this impacts the pit  
3 lake in this case or the existing hydrogeologic  
4 conditions.

5 NUBEL: And are you familiar with this image, which I  
6 will identify as NDEP 1311?

7 OLSON: Yes. So this is table 4.52, and this just  
8 summarizes the sensitivity analyses that were  
9 performed for this project. And so the input  
10 parameters they varied were specific yield,  
11 percentage of precipitation runoff, lake surface  
12 precipitation input, lake evaporation, and lake  
13 cell conduction. And so they varied these  
14 individually, but they also combined these and  
15 did a multivariant analysis to sort of compound  
16 these -- these scenarios into what could occur  
17 with the absolute worst-case scenario.

18 NUBEL: So in essence, to create a worst-case scenario,  
19 you notch the volume of, let's say, direct  
20 precipitation up?

21 OLSON: (No verbal response)

22 NUBEL: And you would then notch the amount of  
23 evaporation down?

24 OLSON: Yes.

25 NUBEL: And then other sources of inflow will also get  
26 ratcheted up; is that right?

27 OLSON: Correct. So for -- they did what was called the  
28 high-multivariant sensitivity analysis where they

1 increased the specific yield precipitation and  
2 decreased evaporation, and increased the amount  
3 of water that could flow into the lake.

4 And so even under all these adjusted  
5 parameters which would increase the lake-stage  
6 level, the lake -- the final pit lake still  
7 remained 173 feet below the surrounding  
8 groundwater aquifer; thus, it still remained a  
9 strong terminal sink. We don't expect these  
10 conditions at all to be able to occur, but it's  
11 sort of an extreme worst-case scenario.

12 NUBEL: So even under the worst-case scenario, it's still  
13 expected to be a terminal sink?

14 OLSON: Correct.

15 NUBEL: Discussing the quality of the report as a whole,  
16 were you satisfied with the data that was input  
17 into the models?

18 OLSON: Yeah, this was -- there was an enormous amount of  
19 data that was put into this study that spanned  
20 over many years of data collection and data  
21 records. So yes, I believe it's sufficient.

22 NUBEL: Did you find that scientifically accepted methods  
23 were utilized?

24 OLSON: Yes. They used MODFLOW modeling code which is  
25 still accepted and used today. And the data that  
26 they collected still -- it still works for today.  
27 There haven't been any major changes.

28 NUBEL: And you found that the results were supported by

1 the accepted scientific methods utilized?

2 OLSON: Yes.

3 NUBEL: Are you familiar with Great Basin Resource  
4 Watch's comments and concerns regarding the Mount  
5 Hope mine?

6 OLSON: Yes.

7 NUBEL: Is one of those concerns adequate well coverage?

8 OLSON: Yes.

9 NUBEL: Are you familiar with this image, which I will  
10 identify as NDEP 663?

11 OLSON: Yeah. So this is a figure in the geochemistry  
12 report, and it shows the -- the well locations  
13 surrounding the Mount Hope pit lake in the yellow  
14 and the red. And so these are monitoring wells;  
15 and if you look at these blue lines here, these  
16 are the groundwater levels ranging from  
17 approximately 7,000 feet down to 6,000 feet. And  
18 so the groundwater always flows perpendicular to  
19 these contour lines. So any pit lake outflow  
20 that could occur, it would generally flow in the  
21 south -- southern to southeastern direction. So  
22 we believe there's adequate well coverage on this  
23 side of the pit to determine whether any outflow  
24 would occur, but we don't expect there to be.

25 NUBEL: So in your opinion, are additional simulated  
26 monitored wells needed to show that the pit lake  
27 will be safe?

28 OLSON: No. And based on the calibration of the model to

1 assess how well the simulated monitoring well  
2 levels were compared to actual, it was a very  
3 good fit; thus, we think that adding additional  
4 wells would not improve our understanding of the  
5 hydrogeologic conditions around the Mount Hope  
6 site.

7 NUBEL: And another concern of Great Basin Resource Watch  
8 is related to the recovery time; is that correct?

9 OLSON: Correct.

10 NUBEL: Could you please explain to me your understanding  
11 of the substance of that concern?

12 OLSON: So their concern is that during the initial pit  
13 filling, the pit lake tends to be precipitation  
14 dominated as a major component to the pit lake.  
15 However, when you look at the simulations for the  
16 pit levels at the end of dewatering, and then  
17 once the pit reaches equilibrium, we see a very  
18 strong terminal sink condition as indicated by  
19 these concentric groundwater contour lines that  
20 go from 4,900 --

21 So here on the left, this is the groundwater  
22 contour level just at the end of pit dewatering.  
23 And so you can see that it still acts as a very  
24 strong terminal sink where groundwater must flow  
25 into the pit. And this simulation was carried  
26 out to equilibrium conditions and they're  
27 still -- these concentric circles, that's  
28 groundwater inflow, must always be towards the

1 pit. So there is never any prediction during the  
2 filling that these contour lines would change so  
3 that groundwater outflow could occur from the  
4 pit.

5 NUBEL: Okay. And to be clear, when you were saying the  
6 image on the left, you were referring to NDEP  
7 1486?

8 OLSON: Correct. And NDEP 1492 on the right.

9 NUBEL: Thank you. To your knowledge, does Great Basin  
10 Resource Watch have concerns regarding the faults  
11 within the pit?

12 OLSON: Yes.

13 NUBEL: And what is that concern?

14 OLSON: And so the --

15 CAVANAUGHBILL: Mr. Chairman, I'm sorry to interrupt, but none of  
16 these were included in our appeal. They were in  
17 our original comments, but they aren't included  
18 in this appeal that's before the Commission, so  
19 I'm not sure how they're relevant. And we didn't  
20 bring these concerns forward in the appeal.

21 GANS: Do you want to address that?

22 NUBEL: Sure. They were brought up in the comment letter  
23 which we've been discussing today, which threw a  
24 lot of issues with the pit lake studies and the  
25 hydro -- hydrology study out there. So to be  
26 comprehensive, we were addressing all of the  
27 concerns, and not just what were brought in the  
28 brief, but also that Great Basin Resource Watch

1 is right within the public documents they  
2 provided.

3 GANS: Is this pertinent to you, Tom?

4 PORTA: I would rather hear just the basis of the  
5 Appellants' arguments.

6 NUBEL: Sure.

7 PORTA: Yeah.

8 NUBEL: This was the last --

9 CAVANAUGHBILL: I feel the say way.

10 GANS: I think that's the consensus up here, that we  
11 would agree with the Appellant that let's just  
12 focus on the appeal.

13 NUBEL: Absolutely, yeah. If they're not contesting this  
14 issue any longer, then we can certainly save the  
15 time on it.

16 CAVANAUGHBILL: Thank you.

17 NUBEL: Then that was all the questions that I had for  
18 Dr. Olson.

19 CAVANAUGHBILL: All right. I have a couple of questions, if I  
20 may?

21 GANS: (No verbal response)

22 CAVANAUGHBILL: So have you -- do you believe the model of the  
23 pit lake in this particular project, Mount Hope  
24 project, is accurate?

25 OLSON: I believe it is reasonable.

26 CAVANAUGHBILL: That it's reasonable?

27 OLSON: Yes. And I believe, yeah, that it's relatively  
28 accurate. I mean, no model is perfect, but they

1 do a good job at quantifying the uncertainty in  
2 the model and discussing sources of uncertainty.  
3 But overall, we believe that this was done in a  
4 good faith effort.

5 CAVANAUGHBILL: Okay. And do you think -- have you ever  
6 personally observed a pit lake model that  
7 would -- that actually predicted the water  
8 quality correctly?

9 OLSON: I haven't because I've been in this position for  
10 less than a year. So the reports I reviewed so  
11 far that have been submitted to us have been made  
12 for predictions for pit lakes that have not yet  
13 occurred. However -- yeah.

14 CAVANAUGHBILL: Oh, yeah, you just -- just yes or no. Have --  
15 and do you have any background -- have you done  
16 any actual geochemical characterizations  
17 yourself?

18 OLSON: No, I haven't, but I --

19 CAVANAUGHBILL: Okay.

20 OLSON: -- my --

21 CAVANAUGHBILL: Besides your coursework or your thesis?

22 OLSON: So by characterization, do you mean by  
23 understanding, like, analyzing the geochemistry  
24 of the samples?

25 CAVANAUGHBILL: Yes.

26 OLSON: Yes, I have, then.

27 CAVANAUGHBILL: And when was that?

28 OLSON: This was during my graduate coursework, where I

1 collected many samples and did geochemical  
2 analysis.

3 CAVANAUGHBILL: So have you ever --

4 NUBEL: I'd like to object to this line of question  
5 because we're offering Dr. Olson for her  
6 expertise in hydrology --

7 GANS: Okay.

8 NUBEL: -- which is the way that the water flows into the  
9 pit and that it's going to be a terminal sink,  
10 not on the issue of water quality, which will be  
11 addressed by our other expert. And she did not  
12 go into the issue of water quality in her direct  
13 exam.

14 GANS: Okay. And I -- and I thought the same thing. I  
15 was going to ask you some questions, but I wasn't  
16 going to ask you questions on water quality, so  
17 I'm not sure where you're going. I understand  
18 what you just said, and that's what I thought she  
19 was an expert on.

20 CAVANAUGHBILL: Thank you for that clarification. So what is  
21 your background in hydrology besides the  
22 coursework and the graduate work; do you have any  
23 field work experience?

24 OLSON: Yes, I do. Mostly computer work. So for the  
25 hydrogeologic model I studied and developed in  
26 the Lehman Creek watershed, I had to, much like  
27 how model studies are done, collect data, data  
28 inputs, construct the model, and analyze

1 different results based on, for instance, my  
2 thesis work was understanding how climate change  
3 could impact a water budget in a system in  
4 Nevada.

5 CAVANAUGHBILL: Okay. Thank you.

6 NUBEL: I don't have any further redirect.

7 GANS: Okay. I don't either. Thank you very much.

8 NUBEL: Do you mind if we take just a few minutes'  
9 recess?

10 GANS: Sure. We'll do, what, ten minutes? How much you  
11 need?

12 NUBEL: Five.

13 GANS: Oh.

14 NUBEL: Ten, if you want ten.

15 OLSON: He's quick.

16 GANS: Yeah, let's do ten minutes.

17 NUBEL: Okay. We're going through pretty quickly, I  
18 think.

19 GANS: Yeah, we are. And I -- but I want people to get  
20 back in here on time, that's why I'm --

21 (Recess taken)

22 GANS: Okay. We're reconvening and it's 2:33. That's  
23 better than ten minutes, you guys did great.

24 NUBEL: As its next witness, NDEP calls Brent Johnson to  
25 the stand. And some of the topics we will be  
26 discussing are fairly technical, so I would  
27 welcome, if it's appropriate to the Chairman, if  
28 there's any questions that arise from the panel

1 throughout about a concept we're talking about,  
2 that -- please feel free to interrupt me.

3 GANS: We will. We kind of refrain from doing that, but  
4 when there's a screen up there and I'm confused  
5 about something that's up there, I interrupt.  
6 But we'll try not to interrupt you.

7 NUBEL: Sure. And I welcome it if it helps you  
8 understand, so.

9 Mr. Johnson, could you please describe your  
10 educational background to me?

11 JOHNSON: Yeah. I have a Bachelor's Degree in Geology, and  
12 a Master's Degree in Geology from the University  
13 of (indiscernible).

14 NUBEL: And what about your professional background?

15 JOHNSON: I have 25 years of -- of consulting experience,  
16 the vast majority of that is mining-related --  
17 related to mine waste products and -- and mine  
18 (indiscernible).

19 NUBEL: How many pit lake studies have you completed?

20 JOHNSON: I've directed and executed about 57 pit lake  
21 studies, and reviewed about 10 to 12.

22 NUBEL: Do you believe you have professional or  
23 educational experience reviewing and analyzing  
24 the environmental effects of mining operations?

25 JOHNSON: Yes.

26 NUBEL: And did you prepare a PowerPoint for today's  
27 testimony?

28 JOHNSON: Yes.

1 NUBEL: What is the purpose of that PowerPoint?

2 JOHNSON: Hopefully to keep everyone awake a little bit  
3 longer, and like you said, it's a lot of  
4 complicated, complex things and sometimes visuals  
5 really help.

6 GANS: And I'd ask you to kind of keep it as simple as  
7 you can so that we get it. I mean, your  
8 testimony is going to be important, so I want to  
9 understand it if I can.

10 NUBEL: Are you familiar with the Mount Hope site?

11 JOHNSON: Yes.

12 NUBEL: And how did you become familiar with it?

13 JOHNSON: So one of the exhibits is the pit lake study,  
14 which I was the primary author on that study when  
15 I worked for Schlumberger Water Services.

16 NUBEL: And you were a consultant when you did that?

17 JOHNSON: Yes.

18 NUBEL: Did you consider your work to be biased?

19 JOHNSON: So the bias question came up earlier today, and  
20 it struck me as interesting because my  
21 responsibility to my clients is to do the  
22 opposite of what you might expect, which is to  
23 try to -- to make things better than they appear  
24 or that they actually might be.

25 In my opinion, it would be remiss of me not  
26 to point out those -- those types of issues or  
27 risks to my client. In this case, it was Eureka  
28 Moly, but I -- I take that approach on all of my

1 projects. And I would also lose credibility with  
2 the agencies that I work with and often work for  
3 the agencies as well. So the answer would be if  
4 I'm biased, it would be in the other direction  
5 than we were contemplating.

6 NUBEL: Are you familiar with the Mount Hope pit lake  
7 geochemistry report?

8 JOHNSON: Yes.

9 NUBEL: And why are you familiar with it?

10 JOHNSON: As I said, I -- I was the prime author.

11 NUBEL: What was the objective of the report?

12 JOHNSON: The objective, in the simplest terms, is to  
13 predict the water quality of the pit after  
14 closure of the mine. That is as simple as I can  
15 put it. It's very complicated, but that's the  
16 goal of the -- the report.

17 NUBEL: Did you develop a conceptual model to begin your  
18 prediction of pit lake chemistry?

19 JOHNSON: Yes.

20 NUBEL: Are you familiar with this image, which I will  
21 identify as NDEP 310?

22 JOHNSON: Yes.

23 NUBEL: And is this that conceptual model?

24 JOHNSON: Yes.

25 NUBEL: Could you please show me what the conceptual  
26 model entails?

27 JOHNSON: So you've seen this several times now. I'll try  
28 to make this quick and -- and focused on the

1 geochemistry aspects of this. The flow is in the  
2 blue arrows going into the pit lake. But each  
3 one of those blue arrows, be it from groundwater  
4 inflow, or the precipitation, or the evaporation,  
5 has an associated chemistry with it. And so when  
6 you combine the flow of each of these components  
7 with the chemistry in a model, then you can use  
8 that model to predict through time how the pit  
9 lake water -- water quality is going to be.

10 NUBEL: Did you also use a numerical model in creating  
11 the report?

12 JOHNSON: Yeah. So the conceptual model is really just to  
13 get your head around all of the mechanisms and  
14 the processes that you want to simulate in the  
15 numerical model.

16 NUBEL: And what is a numerical model?

17 NUBEL: So it takes basically what I just described as  
18 the flow rates and the concentrations of each of  
19 these components that you see in the conceptual  
20 model and puts numbers to them. So through time,  
21 we know that the groundwater inflow rates are  
22 going to start at -- at a fairly high number, and  
23 then decrease through time as the pit lake fills.  
24 The evaporation, we have good quality data on the  
25 flow rate of evaporation, and inflow -- well,  
26 runoff flow data and the chemistry data that are  
27 populated into the -- the numerical model.

28 And do you want to introduce this?

1 NUBEL: Yeah, sure. So are you familiar with this slide?

2 JOHNSON: Yes.

3 NUBEL: And did you create it?

4 JOHNSON: Yes.

5 NUBEL: What does it show?

6 JOHNSON: So this is -- you don't have to read all the  
7 little boxes, but what I want -- what I wanted to  
8 just point out quickly is that we have three,  
9 kind of, columns. The blue column is the flow  
10 rate. So we have flow data that Christine  
11 described from the groundwater flow model and the  
12 pit lake water balance model. So we have the  
13 flow rates from the various components of the  
14 geology that Matt described, how that is used  
15 to -- using test work to get chemistry estimates,  
16 and we have chemistry data from, say, the  
17 individual flows. Like groundwater inflow also  
18 has a chemistry related to it.

19 All of this is combined as input to a -- a  
20 model, a numerical model. In this case, it's  
21 called PHREEQC, and I can describe just briefly,  
22 PHREEQC stands for pH reaction equilibrium, and  
23 it's written in the computer program C, so they  
24 stuck the C on the end. So PHREEQC is the name  
25 of the model that used to do all the heavy  
26 lifting of the computations involving the -- the  
27 mixing of the waters and the reactions of the  
28 waters.

1 NUBEL: Is the PHREEQC a scientifically-accepted  
2 geochemical model?

3 JOHNSON: Yeah. It's a -- a very well-established model  
4 developed originally in the late '60s, early '70s  
5 by the USGS. It's undergone several iterations  
6 now, but it's basically the same model, and it's  
7 very widely used. Virtually all reactive  
8 geochemists' work is done with PHREEQC or one or  
9 two of the other models.

10 NUBEL: And so the PHREEQC model contains various inputs,  
11 correct?

12 JOHNSON: Correct.

13 NUBEL: And is one of those inputs groundwater chemistry?

14 JOHNSON: Yes. So in this exhibit, NDEP 314, this again,  
15 you've seen this map several times and you're  
16 probably getting used to it. In the middle is  
17 the -- the open pit at the end of mining, and  
18 then the -- the various waste rock facilities  
19 around the outside edge. As input for  
20 groundwater chemistry for the model, we used  
21 actual site-specific data from four wells, each  
22 of these representing a quadrant of flow from the  
23 groundwater flow model.

24 So for example, groundwater flowing from,  
25 say, the northwest quadrant into the pit would be  
26 represented by -- by this well here. And then  
27 the chemistry flowing in from this direction  
28 would be represented by that well, et cetera, et

1 cetera.

2 NUBEL: And why is groundwater chemistry important to  
3 input into the model?

4 JOHNSON: So it -- it's -- groundwater inflow to the pit  
5 lake is the major component, especially in the  
6 early filling parts of filling. So when you turn  
7 off the pumps after you're finished mining, there  
8 are very steep gradients of groundwater into the  
9 pit, pumps go off and you get a fairly high  
10 groundwater inflow to the pit over the first --  
11 it's dominated by groundwater over the first 150  
12 years, so it's a very important component of the  
13 outcome.

14 NUBEL: And is another input for the model pit wall rock  
15 type?

16 JOHNSON: Yes. So as -- as Matt kind of described this --  
17 described this input earlier, this one looks  
18 familiar. I think it was this one here --

19 NUBEL: Would you please identify the exhibit you're  
20 looking at?

21 JOHNSON: Yeah, sorry. NDEP 294. Matt showed this, and  
22 this is really just a directly top-down view of  
23 the pit. And -- and there's an immense amount of  
24 work that goes into -- into determining the  
25 location of the ore body and the grade, and the  
26 geology, and the alteration. I mean, it's in the  
27 mine's best interest to really drill out and  
28 explore, and ensure they understand the geology

1 very well around the pit if they're going to make  
2 an economic decision on that. So the data are  
3 very robust. They -- they were used to not only  
4 build the geologic model, but then the sampling  
5 that Matt described earlier for the humidity cell  
6 test, and the other tests, was collected during  
7 that exploration program.

8 In NDEP 296, another top-down view, this  
9 just shows the -- the PAG exposures on the  
10 ultimate pit lake. These are obviously important  
11 to us if we want to understand how the pit lake  
12 will evolve through time. We need to know how  
13 much PAG material, PAG being potentially acid  
14 generating, is going to be exposed in the -- the  
15 final pit. And in -- I'm sorry, in this case it  
16 was 16 percent of the pit is -- has exposures of  
17 PAG material remaining, 74 is nonPAG material.

18 NUBEL: Okay. So -- and you identified it as the NDEP  
19 number on the left, I believe?

20 JOHNSON: On the left-hand side, if I didn't, it's NDEP  
21 296.

22 NUBEL: Okay. And you said that the pit -- the final pit  
23 wall is going to be 16 percent; is that what you  
24 said for PAG?

25 JOHNSON: Yeah, that's correct.

26 NUBEL: Okay. And that's separate -- separate from the  
27 number that Matt talked about, which is the waste  
28 rock that's going to be collected, and the

1 percentage of that waste rock which will be  
2 potentially acid generating?

3 JOHNSON: Yeah, that's correct. So the bulk of the waste  
4 rock as a slightly different proportion. So Matt  
5 described it was 26 percent of the total waste  
6 rock would be PAG, which will end up in the PAG  
7 waste rock facility. And then the exposure,  
8 though, in the pit is only 16 percent.

9 NUBEL: And the pit wall, it's important to identify the  
10 components of the pit wall because when water  
11 comes into the pit, it will be coming into  
12 contact with the pit wall; is that right?

13 JOHNSON: That's correct. So when precipitation occurs on  
14 the pit wall, a portion of that -- the majority  
15 of that precipitation just evaporates fairly  
16 quickly in Nevada. But some portions of that,  
17 especially during maybe big rain events, a gully  
18 washer you might say, a portion of that runs down  
19 the pit and ends up in the lake. And the water  
20 takes on the character of whatever rock it flows  
21 over. So that's how we determine what  
22 proportions of pit wall runoff end up in the  
23 lake, and the effect that that has on the  
24 chemistry in turn.

25 NUBEL: And another input into the model was direct  
26 precipitation, right?

27 JOHNSON: Correct. Direct precipitation is really simple.  
28 It's just the rain that falls on the lake. And

1 of course, it doesn't interact with any water, so  
2 it comes in as what we'd call pure water.

3 NUBEL: And one more consideration for the model would be  
4 evaporation?

5 JOHNSON: And again, that's correct. A very important one.  
6 Long-term, we know that that affects the sink and  
7 the lake, but it also removes pure water. So  
8 when you evaporate water, what is removed is pure  
9 water and the solutes stay in the lake.

10 NUBEL: Where did the data that was input into the model  
11 come from?

12 JOHNSON: So a variety of locations. The -- the pit wall  
13 runoff components and the hydraulic components  
14 were described by Christine. The chemistry came  
15 from the -- from groundwater came from the wells.  
16 And then for the pit wall runoff, it came from  
17 lab -- results from laboratory testing of the  
18 site-specific materials.

19 NUBEL: Did you find that generally a significant amount  
20 of data was gathered for the Mount Hope project?

21 JOHNSON: Yes.

22 NUBEL: Why?

23 JOHNSON: So you have to look at each site individually,  
24 and when you begin collecting data like Matt  
25 described, at the bottom of the pyramid you start  
26 with really cheap and lots of it. So lots of  
27 cheap tests, because you want to do a whole  
28 scatter of them, as many as you can, early on to

1 get an idea of what's going on.

2 So as you continue up that pyramid, the  
3 tests get much more expensive, right? So you do  
4 fewer of them, but you only need fewer because  
5 you've learned the basics from the bottom of the  
6 pyramid. So you start building an understanding.  
7 And if you -- if you see that there are a -- a  
8 wide variety of rock types or you get a big  
9 scatter of results from a particular rock type,  
10 then you focus on that rock type to do more  
11 sampling of that particular one.

12 So you allow the data from the site to kind  
13 of tell you how to proceed in a phased approach.  
14 And that is standard practice worldwide on how  
15 you approach sampling and analysis of these kinds  
16 of systems where you start off with a broad  
17 brush, and you continue to hone in a phased  
18 approach, understanding where the variability is.  
19 And that's documented in Mende and GAR Guide and  
20 well-established guidelines for geochemistry.

21 NUBEL: Do you find utility in looking at other  
22 molybdenum -- molybdenum mines in determining  
23 what geochemistry will be at this site?

24 JOHNSON: Maybe on day one. So on day one, if I'm  
25 introduced to a project, I might ask well, what  
26 kind of deposit is it? And they'll say well,  
27 it's a moly, it's a -- it's a porphyry deposit.  
28 And then -- and then I move on from there. So

1 that's just the very beginning of what we look  
2 for. It just provides me some -- some  
3 background. Like, there's carlin-type deposits,  
4 and high sulphidation deposits, skarn deposits.  
5 And those are just kind of key words to let me  
6 get started, to get my juices flowing. Oh, it's  
7 a skarn. So then we go to the next step.

8 But immediately we start collecting site-  
9 specific data. And -- and the fact that it's a  
10 moly mine or a porphyry mine basically goes away  
11 at that point, because we're going to rely on  
12 site-specific test data.

13 NUBEL: Once you get site-specific data, then looking at  
14 other molybdenum mines across the state or  
15 country becomes far less relevant?

16 JOHNSON: Correct.

17 NUBEL: What did the results of the pit lake geochemistry  
18 model show as far as expected water quality?

19 JOHNSON: So there are dozens and dozens of these graphs.  
20 I'm going to spare you and try to just get --  
21 I'll give you the flavor of it with two of them.  
22 These are two -- two graphs from the  
23 geochemistry -- or, sorry, from the pit lake  
24 report, NDEP 342 and NDEP 344. I just put up  
25 sulphate and pH -- and first, let me get my  
26 pointer here. So along the bottom are the number  
27 of years that were simulated, and along the left-  
28 hand axis is the constituent of concern.

1                   So in this case, we're looking at the pH.  
2                   And each of these is a predicted value through  
3                   time of the -- of the evolving pit lake. Now  
4                   the -- the blue diamond represents what we call  
5                   the base case. So we run what we would call the  
6                   expected case or the most likely outcome, and  
7                   that's our starting point. And then we also ran  
8                   a fairly significant number of sensitivity runs,  
9                   on the order of 30 total, including hydro --  
10                  hydrologic as well as geochemical to provide a  
11                  range of potential outcomes based on -- on  
12                  uncertainly -- uncertainty in some of the  
13                  parameters.

14                 So we know there's some uncertainty in some  
15                 of these values as have been pointed out by  
16                 commenters. To account for that, we -- we  
17                 developed many sensitivity runs to look at the  
18                 effect of that uncertainty on the model outcomes.

19                 And -- and here, this is kind of what we  
20                 call a box and whisker, so kind of a little box  
21                 which is the base case, and then we have the  
22                 whiskers, which represent the -- the extent or  
23                 the range of output from the model based on all  
24                 of the sensitivities.

25 NUBEL:           And if you look at NDEP 342 on the left there, I  
26                   see red lines on the bottom and the top; what do  
27                   those represent?

28 JOHNSON:         So the red lines represent the Nevada reference

1 standards. In the case of pH, we have two; it's  
2 the only one we have two for. We have a high pH  
3 standard and a low pH reference standard. And  
4 this -- the predicted values don't exceed the  
5 high one, nor are they lower than the low one; so  
6 those would called in compliance.

7 For the sulphate, you see the sulphate  
8 increasing through time. The standard is 500  
9 milligrams per liter, which is off the scale on  
10 top. And the gradual increase through time  
11 representing, especially late time, this is the  
12 evaporative concentration portion. So when you  
13 get -- the lake fills, then the late-time  
14 simulations really are just looking at  
15 evaporation because nothing else really is going  
16 on at that point. There's a little bit of pit  
17 wall runoff from rain, but the major driver in  
18 late-time pit lakes are evaporation.

19 And so as you evaporate the water out of the  
20 pit, the concentrations gradually climb, just  
21 like if you went to the beach and grabbed a pan  
22 of water out of the sea and you put it on the  
23 stove. Fresh water is evaporated off and you get  
24 a -- a higher and higher concentrations  
25 (indiscernible).

26 NUBEL: Did any chemicals exceed Nevada's reference  
27 standards?

28 JOHNSON: Yes. It was -- it was not predicted to be

1 drinking water. It was -- it actually exceeded  
2 standards in cadmium and fluoride for the Profile  
3 III standards, which is what we use today. At  
4 the time, Profile III standards didn't exist; and  
5 there were several other metals that exceeded the  
6 standards at that time, I think including  
7 manganese -- manganese, cadmium, fluoride, I  
8 think that was it.

9 NUBEL: Okay. Did you perform a sensitivity analysis for  
10 the geochemical modeling?

11 JOHNSON: Yeah, and I have kind of touched on that already.  
12 And -- and so then we did the geochemistry  
13 sensitivity analysis on a variety of parameters  
14 because we -- we can come pretty close on some  
15 things as inputs, but other things, we know that  
16 there's some variability, and we know that  
17 there's some uncertainty. So to capture that, we  
18 deliberately input, say, higher and lower values  
19 from the base case to see what effect that  
20 uncertainty has on our -- on our predicted  
21 concentrations.

22 NUBEL: Are you familiar with this image, which I will  
23 identify as NDEP-326?

24 JOHNSON: Yes.

25 NUBEL: What does it show?

26 JOHNSON: This -- this table came right from the  
27 Schlumberger report. And this is just a summary  
28 of the various geochemical modeling sensitivity

1 runs. Christine went through the hydrologic,  
2 which were also incorporated into our -- but from  
3 a strictly geochemistry standpoint, we wanted to  
4 look at a variety of sensitivities, including pit  
5 well runoff scaling, pit well submergents.

6 And these are technical jargoning terms, but  
7 at the end of the day, these are increasing and  
8 decreasing the amount of chemical mass that is  
9 entering the pit and to the pit lake. And that's  
10 what we want to test. And so we included looking  
11 at groundwater chemistry data that was  
12 actually -- for the high one, we selected the  
13 worst-case scenario for the water quality for  
14 groundwater and used that for a hundred percent  
15 of the water coming into the pit from  
16 groundwater. So those are just some examples of  
17 the sensitivities.

18 NUBEL: Did the overall geochemical nature of the pit  
19 lake remain consistent?

20 JOHNSON: Generally -- generally consistent. You could see  
21 the effect of the sensitivity runs. Obviously,  
22 you know, if you have higher evaporation, the  
23 concentrations will reflect that higher  
24 concentrations. But in general, it didn't result  
25 in significant other exceedances of  
26 (indiscernible) reference standards.

27 NUBEL: Are you familiar with some of Great Basin  
28 Resource Watch's concerns regarding the Mount

1 Hope Project?

2 JOHNSON: Yes.

3 NUBEL: And how are you familiar with those concerns?

4 JOHNSON: Through the briefs and the comment letters from  
5 Great Basin.

6 NUBEL: One of those concerns is related to the assumed  
7 thickness of the damaged rock zone, right?

8 JOHNSON: Correct. Did you have a follow-up question?

9 NUBEL: I do. I'm thinking about if it's been mentioned  
10 today, if we've discussed the damaged rock zone.

11 UN-ID'D: I think it's in the appeal.

12 NUBEL: Yes, it is contained in the briefs, but there  
13 hasn't been -- okay. Okay.

14 UN-ID'D: Just once.

15 NUBEL: Yeah, we'll just go over it.

16 Specifically, Great Basin Resource Watch  
17 stated that the assumed thickness of the damaged  
18 rock zone in the pit walls, pit lake model is  
19 lower than measured in other hard rock metal  
20 mines by a factor of 360 percent to 850 percent,  
21 correct?

22 JOHNSON: Yes.

23 NUBEL: Will you please tell me what damaged rock zone  
24 is?

25 JOHNSON: The damaged rock zone, as is defined and the way  
26 that we use it specifically in pit lake modeling,  
27 is the amount of material in the pit wall that  
28 has been broken up.

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So the pit walls are almost always excavated by blasting. And so they drill a hole and they shove a bunch of ANFO in or other explosive, and the explosion pushes material into the pit and also results in pit wall. Now, depending on how good you are at blasting, how hard the rock is, a variety of other components, that broken zone can vary significantly; not only in thickness, but in character.

The damaged rock zone that is of interest to pit lake studies, and this is very important, really relates to this picture down in the lower right-hand corner. I just drew this block here. Call it a one-by-one-foot block, and it has six square feet of surface area. So if you add up the surface area on all six sides of this, it will be six square feet.

Now, metallurgists know that if you break the rock up, it becomes much more reactive. And so a broken-up rock will have a lot more surface area. So that surface area is very important, and the zone of damaged rock zone is what I call the rubblized zone, also is -- ranges anywhere from zero inches to many feet into the pit wall. The damage from blasting can propagate much further.

And I think this may be where some of the confusion is in the way that I use it versus the

1 way that it was commented on by Great Basin, is  
2 that ninety-nine percent of the literature --  
3 don't quote me on the 99 -- but the vast majority  
4 of literature, when you're looking at damaged pit  
5 walls, is from rock mechanics and blasting  
6 (indiscernible). So if you Google it, everything  
7 I ever saw came from, say, rock mechanics and  
8 engineering as (indiscernible) stability.

9 They're very concerned with something that's  
10 very different from what I'm concerned with.

11 They're concerned with how maybe a stress  
12 fracture is going to lead to a slope fail, and  
13 that can propagate a significant way into the pit  
14 wall. Blasting practices are getting much better  
15 these days so it's becoming less of an issue.  
16 They want a very nice, solid pit wall, so they  
17 don't over-blast when they're at final -- the  
18 final stages of each level, typically.

19 But what I'm concerned with is where there's  
20 a lot of surface area exposed, so where it's  
21 really rubblized. That's where the water/rock  
22 interaction will have the greatest effect on the  
23 pit.

24 NUBEL: Did you find that part of this concern was  
25 addressed by the sensitivity analysis?

26 JOHNSON: Yes. So the whole purpose of the sensitivity is  
27 this uncertainty. We don't really know how thick  
28 the damaged rock zone is. We can estimate it.

1 I've been in hundreds of pits, and rarely do I  
2 see a situation where I would expect the damaged  
3 rock zone that I'm concerned with exceeding feet  
4 to maybe a couple of meters back. At that point,  
5 the rock becomes much more intact and there's  
6 virtually no surface area that plays a part in  
7 the reactions that I'm interested in seeing.

8 NUBEL: Okay. And did you review the three red flags  
9 discussed in Great Basin Resource Watch's brief  
10 in this case?

11 JOHNSON: Yes.

12 NUBEL: So red flag number one stated that the model  
13 prediction for the pit lake compensation thus  
14 depends on the first flush composition measured  
15 in humidity cells. How do you -- what is your  
16 understanding of that concern?

17 JOHNSON: So -- and then Mr. Kempton described it as  
18 average conditions, but I'll just -- I'll set the  
19 record straight, exactly what we did. Humidity  
20 cell tests, there's a picture of them. They're  
21 just little cylinders, but they crush the rock up  
22 really fine. I mean, it's minus three-eighths or  
23 minus a quarter inch grain size and below. And  
24 so that is the main source.

25 So you've heard us describe -- various  
26 people describe what humidity cell tests do. So  
27 the water that comes out represents water quality  
28 from a crushed sample, right? So it's more

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concentrated than what we would expect to get in the field. And there are several pages in the geochemistry report -- do we have to cite that exhibit on that, because it's worth looking at -- where the vast -- well, there's citations of -- it's a literature survey of the scaling of fine grain material in the lab to coarse grain material in the field. And the reason for the discrepancy is because of the much higher amount of surface area in the lab, in these crushed samples, compared to what we would find in the field.

And the literature survey says that I could take the concentration from this humidity cell and divide it by a thousand or 10,000 times, a hundred times. So two to six orders of mag -- I'm sorry, two to five orders of magnitude difference because of the surface area and the reaction rates that are typically found in the lab compared to the field.

Now, did we do that? Did we divide the -- say we had a sulfate concentration of a thousand come out of a humidity cell test. Did we divide that by 10,000? No, we didn't. But that's what's recommended.

What Great Basin comments on is not only should we not scale it down 10,000 times, but we should scale them up, roughly, 3,000 times. The

1 opposite direction. So we have a disconnect here  
2 of six orders of magnitude. It's a huge deal,  
3 right?

4 So typically, what I like to do in these  
5 models is use a scaled -- a very slightly  
6 scaled -- in this case, we only scaled by, like,  
7 .3 percent, .3 or to thirty-three percent down.  
8 Based on just the difference in surface area  
9 alone. That's all. We didn't account for any of  
10 the -- any of the difference in reaction rates  
11 that we could have taken advantage of according  
12 to the literature.

13 So -- and then in our -- I'm sorry this is  
14 longwinded, I'm almost done.

15 In our sensitivity runs, we also run an  
16 unscaled chemistry. So it's completely unscaled,  
17 so not up or down. So it's exactly what comes  
18 out of the humidity cells and we run that through  
19 the moler (phonetic). Gives us a good idea of  
20 just what that encompasses, what the results are,  
21 what the sensitivities are. It turned out not to  
22 be very sensitive.

23 NUBEL: So do you find this concern to be legitimate?

24 JOHNSON: That we use -- sorry, I kind of swayed off topic.  
25 So the concern was that we use only first flush.  
26 So that's actually another question. We didn't  
27 use just first flush.

28 So first flush, again, is like this -- this

1 data right at the beginning. So, again, this is  
2 the weeks of the humidity cell. Zero through 70,  
3 a few of them went further. This is just the sum  
4 of the concentrations of all their main metals  
5 that came out of each week, you analyze it, you  
6 get a concentration.

7 And so you can see early time, we get higher  
8 concentrations typically and they level out  
9 through the course of this humidity cell. This  
10 one actually goes back up, this red one, for  
11 example. And that one is because that's a PAG  
12 sample. So the potentially acid generating  
13 samples, actually late time is the much more  
14 aggressive solution, because they start  
15 generating acid and the sulfate goes up and the  
16 metals start (indiscernible) out and the  
17 concentrations go up.

18 And so we use not only the early time -- so  
19 in our model, the sensitivity run, we took an  
20 average, let's say, humidity cell one represented  
21 rock type A. And we took an average of all of  
22 these values throughout the time period. That's  
23 the base case. We also did where we just focused  
24 on the first four weeks of data where the  
25 concentrations are highest in a lot of these  
26 cells and we ran the model called the first flush  
27 chemistry.

28 And then we also took the late type data,

1 because, in theory, the PAG samples, that would  
2 be the worst-case scenario for a PAG sample,  
3 would be taking the late-time data, applying that  
4 chemistry to the flux of water that it  
5 represented. And that ends up in the pit lake.

6 And so we didn't just run average and we  
7 didn't just run early time. We also ran the late  
8 time, which represents the long-term PAG  
9 conditions.

10 NUBEL: Okay. The second red flag, according to Great  
11 Basin Resource Watch, was that the model does not  
12 explicitly incorporate the duration that wall  
13 rock is exposed to the atmosphere and associated  
14 amounts of sulfide that oxidized when it  
15 estimates solute leaching wall rock. So could  
16 you please provide your scientific interpretation  
17 of that comment?

18 JOHNSON: So the timing that the pit walls are exposed does  
19 absolutely affect how those are rinsed through  
20 time. The need to simulate that is -- in our  
21 model, we make a couple of assumptions that are  
22 very important that basically negate the need to  
23 do this. So there's two reasons to do this, and  
24 I'm going to try to focus on one in particular,  
25 and if I miss the point, I hope Great Basin will  
26 ask the question in cross.

27 But my take on this is that the key to this  
28 is you look at how much pyrite oxidizes through

1 time, is what their point was, and then you  
2 incorporate that into the model.

3 In our scenario, we used the actual data  
4 from the lab that represents the oxidizing PAG  
5 sample. So the worst case of the PAG samples,  
6 late-time humidity cells, we used that instead of  
7 trying to model the oxidation explicitly, which  
8 is quite an academic exercise. I mean, we can do  
9 it, and I've done it before in models, and it  
10 doesn't add value, doesn't provide any more  
11 accuracy than using say, for example, this  
12 late-time humidity cell test results.

13 NUBEL: Okay. And the last red flag is that Great Basin  
14 Resource Watch says there's no indication that  
15 the model tracks mass balance of sulfide minerals  
16 in well rock?

17 JOHNSON: Yeah. I think I understand exactly what this is  
18 referring to. Again, if I miss it, please ask.

19 So sulfide minerals like pyrite, fool's  
20 gold, as is -- tends to deplete through time. So  
21 if you're oxidizing it, it goes away gradually.  
22 And tracking that mass is what they're referring  
23 to here.

24 I just assume in our model that we have an  
25 infinite amount of pyrite that is always  
26 available and I don't put a limit on how much  
27 sulfide is available. So the late-time  
28 geochemistry results from the humidity cell tests

1 represent that worst-case scenario and then just  
2 allow it to continue at that rate for the entire  
3 (Indiscernible) scenario. So I don't -- it's a  
4 conservative assumption, I'm assuming that it  
5 never runs out, and so I think that it maybe is  
6 not relevant to our study.

7 NUBEL: Okay. And lastly, I just want to have you  
8 address head on, were you present for Mr.  
9 Kempton's testimony?

10 JOHNSON: Yes.

11 NUBEL: And he discussed a big error, is what he called  
12 it, in the study that you completed?

13 JOHNSON: Yes.

14 NUBEL: And he said, and I apologize if you covered this  
15 in some of your testimony already, that it was  
16 related to the duration over which wall rock is  
17 exposed, right?

18 JOHNSON: Yeah.

19 NUBEL: And I think part of that is incorporated into the  
20 red flags, correct?

21 JOHNSON: It is, actually. I think -- I think I got all of  
22 those, maybe be considered the red flags and then  
23 the fatal error model, which I don't believe  
24 exists. If I can be pointed more directly to,  
25 maybe I missed the explanation, cross-examine?  
26 Yeah.

27 NUBEL: Okay. But you didn't find any validity in the  
28 big error (indiscernible)?

1 JOHNSON: No.

2 NUBEL: Okay. Those are the questions I have.

3 UN-ID'D: Okay.

4 CAVANAUGHBILL: So, Mr. Johnson, how long have you been working  
5 on pit lakes, you said?

6 JOHNSON: I probably did my first one second year, so  
7 23 years.

8 CAVANAUGHBILL: Have you ever seen a pit lake that was modeled  
9 accurately?

10 JOHNSON: Do you want a yes or no or do you want a little  
11 more detail?

12 CAVANAUGHBILL: A yes or no is fine.

13 JOHNSON: Yes.

14 CAVANAUGHBILL: You have? How often?

15 JOHNSON: There aren't very many pit lakes to compare  
16 against, so probably of the ones that I've done,  
17 I've been -- there -- I'm speculating here. I  
18 don't know how many have filled up. Maybe ten  
19 percent of the ones that I simulated have water  
20 in them now, maybe less, five percent. So the  
21 opportunity is not very common.

22 CAVANAUGHBILL: To find one that was modeled accurately?

23 JOHNSON: To find any. And then, of those, to find some  
24 that I've been to.

25 CAVANAUGHBILL: And with respect to Mr. Kempton's comment about  
26 the error that he found, your response -- your  
27 response was not that you didn't agree that you  
28 hadn't seen it or hadn't been pointed out to you?

1 JOHNSON: It's hard to tell, because he -- in the comments,  
2 it describes there's a fatal error, and then it  
3 goes on to describe, like, between five and ten  
4 different things, some of which I couldn't quite  
5 tie to that fatal error. So I tried to cover  
6 them in my responses here in direct, if I did.

7 CAVANAUGHBILL: Were you involved in the initial upfront testing?  
8 Mr. Kempton was talking about the testing that  
9 was done and that it only lasted a one-week  
10 period --

11 JOHNSON: So that's --

12 CAVANAUGHBILL: -- in the lab?

13 JOHNSON: To answer your question, no, I was not directly  
14 involved.

15 CAVANAUGHBILL: Okay.

16 JOHNSON: But the tests ran a lot longer than one week.  
17 They ran between 57 and 72 (indiscernible).

18 CAVANAUGHBILL: Well, that was the one, the kinetic testing,  
19 right?

20 JOHNSON: Correct. And that's what the model is based on.

21 CAVANAUGHBILL: And can you point out in your report where that's  
22 reflected? I believe it's Exhibit Number 9.

23 JOHNSON: Where what is reflected?

24 CAVANAUGHBILL: Where the testing, the length of the testing.

25 JOHNSON: So the SRK report -- so SRK was in charge of all  
26 the water -- waste characterization work. So in  
27 their report, all of their graphs, there's, like,  
28 dozens of graphs in their report, all of them

1                   have weeks along the bottom. And they will  
2                   describe the testing in their report in detail,  
3                   and the graphs all show the number of weeks is 52  
4                   or seventy (indiscernible).

5 CAVANAUGHBILL: I have nothing further at this time.

6 UN-ID'D:           (Indiscernible) you guys.

7 GANS:              Kathryn?

8 MS. LANDRETH: I'll pass for the moment.

9 PORTA:             Okay. So earlier we heard from Great Basin's  
10                   witness, this model that you use, is it similar  
11                   to the Rhine model that's been described, or  
12                   modified over the years?

13 JOHNSON:           It is a Rhine model, yeah.

14 PORTA:             Variation for that? Okay. And correct me if I'm  
15                   wrong. From your testimony, it sounds as though,  
16                   when we look at the humidity cell test, we're  
17                   looking at worse case scenarios because of the  
18                   fracturing of the -- having a larger surface area  
19                   than will actually show up in the pit years down  
20                   the road. So the rates of decompensation or  
21                   flushing with the crushed rock will be much  
22                   greater. So again, it's a worst-case scenario,  
23                   per se?

24 JOHNSON:           Yes.

25 PORTA:             Okay. Except for the PAG, where that worst-case  
26                   scenario was ran out weeks later, and those  
27                   numbers were used where the material started to  
28                   show more acid generating because of time.

1 JOHNSON: Correct.

2 PORTA: Versus the rock wall, that's more of an instant  
3 flush, is the worst-case scenario?

4 JOHNSON: Yes.

5 PORTA: And so you used those two worst case scenarios  
6 per se in your model?

7 JOHNSON: Correct.

8 PORTA: Okay. I just want to make sure I got that right.  
9 I think that's -- go ahead.

10 GANS: Just a clarification. You said that  
11 precipitation is really clean water. But it also  
12 flows down the rock walls too, doesn't it?

13 JOHNSON: Yes, yes.

14 GANS: Does it does have an effect?

15 JOHNSON: So the direct precipitation falls directly on the  
16 lake only.

17 GANS: Okay. So you're talking director pre --

18 JOHNSON: Yeah. So those are two different sources to the  
19 lake.

20 GANS: Okay. Did you take in consideration the part of  
21 that that comes down the rock walls?

22 JOHNSON: Absolutely, yes. So every time step -- so the  
23 lake will start filling up the pit. And then  
24 there's some exposed area, the pit wall above the  
25 lake. And we simulate the amount of  
26 precipitation that hits that pit wall, so we know  
27 how much rain is there, we know what the area is,  
28 so we can calculate a volume of -- that lands on

1 the pit wall. And we actually figure out how  
2 much of it lands on every single different rock  
3 type that's exposed to the atmosphere at that  
4 time step. So time step 50, the lake is here.  
5 We calculate how much exposure there is of every  
6 different rock type, and each of those rock types  
7 we have a humidity cell test or more than one  
8 that represent that rock type. So we do a  
9 weighted average of the pit wall area and the  
10 total volume of water to come up with a chemistry  
11 of that pit call run off that runs into the lake.  
12 Does that make sense?

13 PORTA: And that was like of the PAG material was  
14 sixteen percent of the total surface of the area  
15 above the groundwater and there was no PAG area  
16 underneath the maximum water level that the pit  
17 lake --

18 JOHNSON: Not very much. It was mostly -- and of course  
19 that sixteen percent changes through time, right?

20 PORTA: Yeah, as it erodes.

21 JOHNSON: Roughly of the entire pit it's sixteen percent,  
22 but as the pit lake fills, you know, the  
23 proportions change slightly. But you're right,  
24 it's roughly sixteen percent.

25 PORTA: Okay.

26 GANS: You work for NDEP?

27 JOHNSON: No. I'm an independent consultant.

28 GANS: Okay. Hired by NDEP? Or hired by who, and why

1 are you here?

2 JOHNSON: Okay, that's a good question. So I originally  
3 directed the study for Schlumberger when I worked  
4 at Schlumberger Water Services. So I wrote the  
5 report, I did a lot of the model. But then -- so  
6 that was for Eureka Moly. And Eureka Moly, I was  
7 one of their consultants. Now, since -- for this  
8 particular project or for this particular phase  
9 of work, I'm hired by General Moly to represent  
10 my work that was submitted to NDEP that was the  
11 source of their bases for their permit. Kind of  
12 complicated.

13 GANS: So -- and I'm saying this tongue in cheek. So  
14 you're really suspect.

15 JOHNSON: Absolutely.

16 GANS: So given that, and your attitude that when you  
17 work something for somebody, you give them the  
18 bad news as well as the good news. You're not  
19 trying to --

20 JOHNSON: Okay.

21 GANS: So tell us, what was some of the bad news that  
22 you gave either Moly or NDEP when you're working  
23 on them, when you're doing this?

24 JOHNSON: To be fair, I run the models the best I can and  
25 predict the pit lake water quality, and that  
26 moves on then from my venue. That goes -- so I  
27 don't know who did the SLERA in this case. Was  
28 it SRK? So my numbers went to SRK so they could

1 do the SLERA, which is the screening level  
2 ecological risk assessment on those numbers. And  
3 they are what they are.

4 And so the bad news was that water quality  
5 standards were exceeded for several constituents.  
6 And the good news is, is it's a hydraulic sink.  
7 So I could tell General Moly that the bad news is  
8 we have exceedances of water quality standards in  
9 the pit. I don't know what that will do in the  
10 SLERA. Good news is, it's a hydraulic sink, so  
11 there's not going to be any off-site effects. So  
12 really, all you're looking at is ecological risk  
13 in this case when you have a sink.

14 NUBEL: Just to clarify, when you say hydraulic sink,  
15 we've been referring to it as a terminal sink?

16 JOHNSON: Terminal sink.

17 NUBEL: Is that the same thing?

18 JOHNSON: Yeah, same.

19 GANS: So what I'm getting from what you're saying, this  
20 hydraulic sink is a good thing?

21 JOHNSON: Yes.

22 GANS: Why?

23 JOHNSON: Because then you really only have to worry about  
24 ecologic risk. You know, birds fly over, they  
25 land on the lake. Do they keel over and salt up  
26 or do they drink some and move on?

27 There's no offsite impact. So water, once  
28 it's -- even if it exceeds water quality

1 standards in the pit, it doesn't migrate away  
2 from the pit. It doesn't go anywhere. It just  
3 stays there. And it does gradually get worse  
4 through time because of evaporation. But because  
5 it's a terminal sink, it doesn't move into  
6 groundwaters of the state. So that issue goes  
7 away. The only issue then is animals and, you  
8 know, ecological intoxicity and risk associated  
9 with the bunnies and mallards and mule deer and  
10 cattle.

11 GANS: So -- and, again, I'm being facetious, but I want  
12 to make a point. It gets worse over time?

13 JOHNSON: Yes.

14 GANS: What's that mean? It turns red after a while?

15 JOHNSON: So it's a complicated question that you just  
16 asked. If you were to look at -- I'll try to  
17 keep it to like a minute or two. If you were to  
18 look at certain constituents in the lake and it  
19 continues to evaporate 500 years, 1,000 years,  
20 whatever, chloride is a good constituent to look  
21 at. Chloride, very unreactive. It doesn't --  
22 doesn't react away, it doesn't go away. It just  
23 stays there in its current state.

24 So you can see the chloride trend in the  
25 model that I put together between 150 years and  
26 200 years, that time step, in the late time of my  
27 model, that slope of chloride is the slope of  
28 which all other constituents will tend to

1 increase. And that's what I wanted to find out.  
2 So I run the model into this evaporative  
3 controlled state so that I can see what the  
4 evaporation effect is going to be. And so can  
5 anyone in the room. They can go and say, well,  
6 that increased ten milligrams per liter over  
7 fifty percent so we know that's going to keep  
8 going, and so will the others.

9 The complicated part is that not everything  
10 is chloride. And so a lot of constituents do not  
11 behave conservatively like chloride does.  
12 There's a lot of reactions that occur. So they  
13 might be limited. At a certain point, you know,  
14 for example, sulfate will level out, probably  
15 around 1,200 or 1,500 milligrams per liter  
16 because, at that point, it starts precipitating  
17 out gypsum if there's enough calcium in the  
18 water. So then the concentration of some of  
19 these is controlled by other reactions, so they  
20 won't continue to. Some will, some won't.

21 GANS: So at the end of 200 years, none of us will be  
22 here, what are we going to see in that pit?

23 JOHNSON: You can look at my report and see. Well, the  
24 chemistry?

25 GANS: Yeah.

26 JOHNSON: So there's exceedances of -- when I say  
27 exceedances, I mean the Nevada Reference  
28 Standards for manganese, cadmium, and fluoride.

1 I feel like I'm forgetting one, but -- there  
2 might be four. But they're exceedances. So  
3 they're -- in some cases, they're just barely  
4 creeping up over those, and fluoride actually  
5 will level out because we know, in other pit  
6 lakes, we see that chloride is controlled by  
7 fluorite mineral reaction. So it will level out.  
8 Manganese may continue, and cadmium kind of  
9 depends. Cadmium's a difficult one to predict  
10 sometimes. So -- but you can be assured that,  
11 most likely, there will be some exceedances of  
12 water quality standards in the lake.

13 GANS: And an exceedance, I understand. So that -- and  
14 again, I'm trying to put this in my own  
15 perspective. Does an exceedance mean that it's  
16 going to be poison water?

17 JOHNSON: Toxicity depends on dose, so how much you drink.

18 GANS: (No verbal response)

19 JOHNSON: Or exposure, so absorption through the skin. You  
20 know, they've got all -- there's a --

21 GANS: Yes.

22 JOHNSON: -- a whole field of science-related toxicology  
23 and uptake of the -- the metals, in this case,  
24 cadmium, fluoride -- fluoride -- it has a taste  
25 issue and it messes with your teeth. There's  
26 also some organ issues, but it depends on how  
27 much you drink and how much gets absorbed through  
28 the skin. So there are various pathways into

1 your body. But there's a whole field of science.  
2 I'm not very good at it. I understand it enough.

3 And that's why we pass the chemistry that I  
4 predict on to someone who does an ecological  
5 risk, which is all this toxicity-based exposure.  
6 And then they come up with hazard portions for a  
7 representative critter, usually, whether it's a  
8 mallard -- is a good one, or cattle, or deer.  
9 And then they -- they look at the most likely  
10 outcomes of exposure to what they might encounter  
11 if they were to drink the water or get it on them  
12 or -- that -- but that -- and then, that's with  
13 the SLERA. That's their job, is to see if there  
14 is ecological risks associated with it.

15 GANS: Since you did this work, and one of the things  
16 we've been hearing in testimony today and before  
17 is that there was -- it seems to be that whatever  
18 we predicted turned out to be much worse than  
19 what we predicted. I heard that.

20 JOHNSON: In some -- in some cases, yes. That's correct.

21 GANS: Why? I mean, if we know that, then it gives  
22 credence to what Great Basin is saying, is we  
23 need to look at this and make sure that whatever  
24 we predict, it's not going to be greatly worse  
25 than what we predict. It might be where -- right  
26 around where we predict, like that little, what'd  
27 you say? The little bar was?

28 JOHNSON: Box and whisker.

1 GANS: Yes.

2 JOHNSON: Yes.

3 GANS: And I understand that, you know. But what I'm  
4 hearing is it's going to be much worse. Those  
5 whiskers are way out there somewhere. I don't  
6 know if that's true or not. That's just the  
7 perception I'm getting. But it seems to be very,  
8 very important, as I listen to Great Basin. And  
9 I think they have credibility. It sounds to me  
10 like you don't give it that much credence.

11 JOHNSON: To what, in particular?

12 GANS: The fact that we predict something, but it's much  
13 worse.

14 JOHNSON: Can I respond?

15 GANS: Sure.

16 JOHNSON: So it's easy to cherry pick the worst pit lakes  
17 in the world. Right? I can go out to the  
18 internet and type in horriblepitlake.com, right?  
19 Then we can find the bad actors. There are a lot  
20 of pits and -- and I've worked on a lot of them.  
21 And they're not all that bad. And they're not  
22 all mis-predicted.

23 And the Rhine (phonetic) model is -- it  
24 works, I would say, very well. It's the state of  
25 the art. It's what is used. Now, how you use  
26 it, it can be misused. So if you don't design  
27 your model effectively, or you don't explore the  
28 uncertainty adequately, then, yeah, I think

1                   you're remiss in your duties. You need to look  
2                   at the uncertainties that are -- you're faced  
3                   with and account for those in your model,  
4                   which -- which we have done. And that's what  
5                   those whiskers are.

6                   Now in some cases, the whiskers are much  
7                   bigger because the uncertainty is greater.  
8                   And -- and that needs to be reflected in the work  
9                   that -- that you do. But in other cases, models  
10                  are very insensitive to changes. So it does run  
11                  the gamut. I have done models that actually work  
12                  and that are not, you know, out to lunch. And  
13                  the -- the Rhine model, used effectively, does  
14                  work.

15 GANS:            So on this case, the Rhine model was used?

16 JOHNSON:        Yes.

17 GANS:            And you have that use of what you're predicting  
18                   now with that model -- what's being predicted.  
19                   I'm not blaming you for anything. And you have  
20                   experience in other pit lakes. So what could you  
21                   tell us about your opinions relating to what  
22                   we're being told by Great Basin?

23                   First, what we're being told by the State  
24                   because we're between a rock and a hard place up  
25                   here, listening to the State, listening to the  
26                   Appellate.

27                   What is your opinion between those two  
28                   positions that we've heard in this appeal?

1 JOHNSON: So I think Houston said we're getting better at  
2 this all the time. And we are. And we do have a  
3 state of the art. And that is the Rhine model.  
4 That's what we use. And -- and we try to use it  
5 effectively so that we can prepare our clients  
6 and the agencies for -- for the issues that might  
7 arise. For example, if they have excessive  
8 amounts of fluoride in them, we can prepare for  
9 that. Then, we do the best we can with that  
10 tool.

11 Are there other tools that are better? Not  
12 right now. Dr. Miller described, you know, there  
13 are other things we want to incorporate into our  
14 pits. And I agree with that. I'm constantly  
15 trying to improve.

16 Now, where we come in between the agencies  
17 and Great Basin, you know, the model that I  
18 developed is in the middle, frankly. I mean,  
19 it -- it -- the experts would allow me a lot more  
20 latitude to decrease the concentrations based on  
21 scale. So based on what others have studied in  
22 the lab, compared to field, I could've done even  
23 up to a thousand times even more dilute. I know  
24 that that wouldn't have been realistic.

25 Going the other direction is also not  
26 realistic, in my opinion. I think that those  
27 reaction rates that were presented in the  
28 comments are -- are also excessively high. So

1 where we landed was very much in the middle. And  
2 along with the sensitivity analysis that I ran,  
3 gave us the range of values that should give us  
4 comfort, at least for now, based on what we know  
5 now -- that the pit lake, whilst it's not  
6 drinking water, does have some problems. But  
7 it's not going to be acidic.

8 GANS: So I'm probably asking you, as the expert here,  
9 the wrong question, but what's wrong with what  
10 Great Basin wants to do when they say, let's get  
11 another outside opinion -- another expert  
12 opinion? Is there something wrong with doing  
13 that or is it going to show us something much  
14 different than what we already have, in your  
15 opinion? What are your opinion of that approach?

16 JOHNSON: Well, part of what -- I'm always interested in  
17 getting my work reviewed by someone, hopefully, I  
18 can find better than me at what I try to do good.

19 So Andrew Nicholson (phonetic), as was  
20 brought up earlier, we asked that he review  
21 everything that we did. And Andrew Nicholson is  
22 a very well-respected -- he's way smarter than  
23 me. And -- and that's what I like. I want  
24 people to point out the problem.

25 So a peer review is a very reasonable  
26 approach to take. I mean, I would -- I would  
27 hesitate to do any significant piece of work  
28 without one. But that's why we engaged Dr.

1 Nicholson to review the model from soup to nuts.  
2 And he came back with some very good --  
3 CAVANAUGHBILL: I'm going to object to hearsay. Dr. Nicholson's  
4 not here and we haven't seen any of these  
5 reviews, so.

6 GANS: Okay. I -- that's reasonable.

7 JOHNSON: I -- I think the reviews are in the documents.  
8 So -- in front of the -- the reports. So you can  
9 look at them there. I mean, if it's --

10 GANS: Your comment, though, where I'm getting --

11 JOHNSON: Yeah.

12 GANS: And Julie, I hope I -- is that this third person  
13 or this third review, it's your opinion it's  
14 already been done? Is that what you're telling  
15 me?

16 JOHNSON: Yes, it has been done. We engaged Dr. Nicholson  
17 during the modeling process to -- well, near the  
18 end of the modeling process to get feedback on  
19 any problems that he could identify. And his  
20 comments and feedback were quite good. And we  
21 incorporated his feedback. We actually changed  
22 the model based on his comments.

23 And he -- he doesn't -- he didn't work --  
24 you know, he's not in my office. He worked for a  
25 completely different company. I believe he was  
26 hired by Eureka Moly, though. But Eureka Moly  
27 wanted to make sure --

28 GANS: Another suspect.

1 JOHNSON: -- wanted to make sure that my work was up to  
2 snuff. So fair enough.

3 GANS: Okay. Go on.

4 PORTA: I think you answered the questions. Just to  
5 clarify, then, you know, Great Basin has  
6 suggested --

7 UN-ID'D: I asked him to review.

8 PORTA: -- a cadre of people look at this and review the  
9 model to ensure that it's going to give the best  
10 predictability possible. But it sounds as though  
11 that was done, to some degree, with the review  
12 that Dr. Nicholson did. And also, that answers a  
13 question, you mentioned, Jim, about the  
14 third-party review.

15 We won't gain any more certainty, it doesn't  
16 sound like, with another review. And is that --  
17 would that be accurate, do you feel?

18 JOHNSON: I think that would be accurate because the model  
19 accuracy, there's only a finite set of data,  
20 site-specific data. Now, how you -- how you use  
21 that data would potentially be changed a little  
22 bit, but I don't believe it would be outside of  
23 the range that I've already predicted.

24 PORTA: And do you agree with the Division's position and  
25 the permit six months into this after they start  
26 excavating to do more testing on materials, as  
27 it's coming out of the pit, and then relooking at  
28 the model?

1 JOHNSON: Yeah.

2 PORTA: Or a five -- in a five-year period, six-month,  
3 five years, I think, was the other term.

4 JOHNSON: Yeah. And that's -- that's common practice, I  
5 think. So they -- they'll capture additional  
6 data as it's mined. And if you -- especially, if  
7 you see something that you didn't expect or  
8 something that didn't show up in the first data  
9 site, you can say, oh, wait; this is different.  
10 And then you definitely want to remodel. If  
11 the -- if the data are consistent --

12 PORTA: Yeah.

13 JOHNSON: -- with what we've already seen, then I don't see  
14 the --

15 PORTA: Okay. Thanks.

16 GANS: And in your experience with what Tom was talking  
17 about, I've heard the concept used and stated  
18 here -- not today. But by that time, the horse  
19 is out of the barn. It's too late. Is that  
20 true?

21 JOHNSON: In other words, I think, from the last hearing  
22 I -- and Great Basin was describing the -- the  
23 horse is out of the barn argument, relates to  
24 mining is already in progress.

25 GANS: Yeah.

26 JOHNSON: And --

27 GANS: And I have to give them some credence because  
28 I -- that really concerns me. This is an

1 economic endeavor. I mean, why would --

2 JOHNSON: Yeah.

3 GANS: -- Moly want to do this if they're not going to  
4 make money? And they should.

5 JOHNSON: Absolutely.

6 GANS: There's no question.

7 JOHNSON: Right.

8 GANS: But I'm just wondering, once the horse is out of  
9 the barn, how effective what NDEP wants to do is  
10 going to be?

11 JOHNSON: Well, I think they have to do it, first of all.  
12 But to capture that data, especially if there are  
13 changes, so that they can prepare for issues that  
14 will be coming at them at closure. So -- and  
15 though -- every -- I understand -- I -- I think  
16 it's every two years or every five years during  
17 the mining, their -- their closure plan will be  
18 updated.

19 GANS: Including pits?

20 JOHNSON: That's standard. I don't know if that's in this  
21 particular case -- what's -- what's in the  
22 permit, but that's a standard. And so you  
23 continue to capture additional hydraulic data.  
24 So you -- they'll know, pretty quickly, if the --  
25 if the hydraulics are right. Because they have  
26 to dewater. Right. Once they have to dewater,  
27 they'll -- they'll suddenly be inundated, no pun  
28 intended, with a lot of data. And so they'll be

1                   able to refine the groundwater flow model.

2                   Now, from the geochemistry, every day they  
3 do a blast, they grab samples of that blast. And  
4 they'll send it out. Well, not every blast, but  
5 every -- there'll be a defined number of samples  
6 they collect per quarter, that go for analysis  
7 and (indiscernible). So that they know, as  
8 they're mining, if there's any variability. That  
9 should also incorporate (indiscernible).

10 GANS:            Kathryn?

11 LANDRETH:       Oh, I just have sort of a couple of  
12 clarifications. I get what you're saying about  
13 Dr. Nicholson's review he did. But you would  
14 agree that that wasn't quite, I think, what the  
15 Great Basin folks were looking for when they were  
16 talking about somebody mutually agreed upon by  
17 all the parties, so that there would be more  
18 confidence.

19                   And apparently, they haven't seen the  
20 product anyway that Dr. Nicholson produced. But  
21 the idea of having somebody that everybody agreed  
22 upon and then present -- they were able to  
23 present to that person some of the issues that  
24 have been raised by Great Basin in this appeal  
25 that may not have been thoroughly predicted when  
26 you were doing your work.

27 JOHNSON:         (No verbal response). I think that for -- I -- I  
28 would defer to NDEP to answer that question.

1 I -- it's not up to me to -- for them to hire  
2 another outside person --  
3 LANDRETH: Uh-huh.  
4 JOHNSON: -- but I liked it. But -- for my -- and it --  
5 and it does add value, I think, to -- to when I'm  
6 looking at something pretty (indiscernible). So  
7 I -- I guess --  
8 GANS: So your comment is, bring it on?  
9 JOHNSON: I -- what? I'm sorry.  
10 GANS: Your comment is, bring it on.  
11 JOHNSON: Right. Right.  
12 PORTA: And do you feel that there are qualified entities  
13 out there that could do this work?  
14 JOHNSON: Emcees?  
15 LANDRETH: Entities.  
16 JOHNSON: Oh, entities?  
17 PORTA: Entities, yeah.  
18 JOHNSON: Oh, abs -- you mean, to do third-party reviews?  
19 PORTA: Yeah.  
20 JOHNSON: Yes.  
21 PORTA: Okay. That are experienced in pit lake mining,  
22 pit lakes --  
23 JOHNSON: Yeah, the -- we all know each other.  
24 PORTA: Okay. So it's a small group?  
25 JOHNSON: There's not that many of us.  
26 PORTA: Okay.  
27 JOHNSON: But -- and we go to the conferences and -- but  
28 there's a lot of really smart people

1 (indiscernible) are good at this stuff. And they  
2 think hard about it, including people in this  
3 room. So yes. The answer is yes. There are  
4 (indiscernible).

5 GANS: Anything else?

6 Okay. Well, thank you very much for your  
7 testimony today.

8 We've reached that point where --

9 PORTA: Do they have one more?

10 GANS: Yep.

11 LANDRETH: One more.

12 GANS: Oh, you have -- you want -- that's right.

13 LANDRETH: We have one more.

14 GANS: Yeah, one more. Oh, I don't want to leave  
15 somebody out. Katie will knock me out of this  
16 room.

17 PORTA: This is Katie's witness, too.

18 ARMSTRONG: And this is my witness.

19 If we could then call Todd Process to the  
20 stand. Thank you.

21 GANS: My apologies.

22 ARMSTRONG: It shouldn't take too long.

23 Okay. Hi, Todd. Can you state and spell  
24 your name for the record?

25 PROCESS: Todd -- T-O-D-D, Process, P-R-O-C-E-S-S.

26 ARMSTRONG: And you currently work for the Nevada Division of  
27 Environmental Protection; is that correct?

28 PROCESS: Supervisor of Reclamation under the Bureau of

1 Mining Regulation and Reclamation.

2 ARMSTRONG: And what is your title again, supervisor?

3 PROCESS: Reclamation Supervisor.

4 ARMSTRONG: Okay. And can you describe your responsibilities  
5 as the Reclamation Supervisor?

6 PROCESS: We're overseeing about 257 reclamation permits in  
7 the state, making sure that we have all the  
8 bonding in place for those permits with BLM or  
9 Forest Service or ourselves, ensuring that we  
10 have financial assurance for all the properties.

11 ARMSTRONG: And can you briefly describe your work history  
12 with NDEP?

13 PROCESS: Just completed my 19th year, going into the 20th  
14 year. Been -- been a permit writer. I've wrote  
15 a lot of the permits. Probably wrote about 50 or  
16 60 permits for mine sites in Nevada.

17 ARMSTRONG: Okay. I'm going to quickly go over just kind of  
18 bonding overview with you. And then we'll hit on  
19 the Mount Hope specifics.

20 So you're familiar with Nevada's mining  
21 reclamation regulations; is that correct?

22 PROCESS: Yeah, 519A. Yep.

23 ARMSTRONG: And you're familiar with reclamation permits?

24 PROCESS: Yes, I am.

25 ARMSTRONG: Could you explain what those are?

26 PROCESS: It's -- it's really looking at some of the maps  
27 that you saw today. And looking at the footprint  
28 of the mine, the footprint of the waste raw dump,

1 the footprint of a pit, other facilities,  
2 buildings, foundations; all that gets looked at  
3 as a footprint of acreages. Then we assign those  
4 acreages into the categories, into the permit.  
5 And then we assign bond dollars accordingly.

6 So an acre of a leach pad is not the same as  
7 a acre of a build. So everything gets assi --  
8 assigned a -- a bond amount based upon a category  
9 of that mine component.

10 ARMSTRONG: So as you said, the reclamation permit includes  
11 bonding or financial assurance?

12 PROCESS: Yep.

13 ARMSTRONG: And can you describe the purpose of Nevada's  
14 financial assurity and bonding programs?

15 PROCESS: It -- it's to assure, really, that we protect  
16 waters of the state, is the big mission. But  
17 also to make sure that we have enough reclamation  
18 assurance set aside so that the taxpayers don't  
19 have to pick up a cost of -- of reclaiming the  
20 land when they're done. Or taking care of mine  
21 impacted waters.

22 ARMSTRONG: And this happens sometimes because an operator is  
23 unable to reclaim the land or unwilling to do so?

24 PROCESS: If -- if they might -- if there's financial  
25 distress or something and they can't -- can't  
26 perform, then we have monies set aside to -- to  
27 pay a third-party contractor to go in and do  
28 reclamation of prop -- of property.

1 ARMSTRONG: Does NDEP always hold the bond, or do you work in  
2 conjunction with BLM?

3 PROCESS: Most of the projects are mixed land packages,  
4 private and public. And so it's an interface of  
5 working with the other agencies to determine  
6 who's going to hold the bond. The -- the  
7 majority of the bonds are held by the State BLM  
8 office. We don't hold anything unless it's a  
9 majority of private land; then we would hold that  
10 in NDEP.

11 ARMSTRONG: And can you describe when the bonding is actually  
12 required?

13 PROCESS: Prior to shoveling anything. Prior to -- to  
14 creating any disturbance. So we -- we look at  
15 disturbance acres, and prior to disturbing any  
16 acreage, you have to have the bond in place  
17 first. Otherwise, your permit's not valid. You  
18 have to have the bonding in place with your  
19 permit to make it a valid permit to act -- to  
20 perform any kind of shovel work.

21 ARMSTRONG: So the reclamation permit wouldn't be valid if  
22 the financial assurance isn't in place?

23 PROCESS: Right, right.

24 ARMSTRONG: Got it. Can you explain what would happen if an  
25 entity started their project prior to the  
26 required bond being posted?

27 PROCESS: Typically, it would go through a cease and desist  
28 (indiscernible) coordinate with BLM, they would

1 have to stop.

2 ARMSTRONG: Okay.

3 PROCESS: If it's -- if it's something -- and we do a lot  
4 of inspections. So we're always going out and  
5 inspecting the sites to -- making sure what we  
6 see in the maps and plans, and go out in the  
7 field -- make sure they're following through with  
8 what they said they're going to do.

9 ARMSTRONG: Okay. And can you explain what's covered under a  
10 bond?

11 PROCESS: Well, lots of things. Waste rock facilities,  
12 buildings and foundations, tailings facilities.  
13 What's really covered in the bond is looking at  
14 how we're going to reclaim that land and make it  
15 useful for a post-mining land use. And that's  
16 the requirement by 519A, is to make that land  
17 usable again.

18 ARMSTRONG: Is the treatment of mine-impacted waters covered  
19 under those bonds?

20 PROCESS: Yeah. Yep. So we --

21 ARMSTRONG: Okay.

22 PROCESS: That regulations were changed years ago, but we  
23 do have the ability, if regulation determines  
24 there's a -- a mine-impacted scenario of water  
25 for whatever reasons, from waste rock dump or  
26 something, we have the authority to make them  
27 bond to clean that situation up.

28 ARMSTRONG: And can you explain the Nevada Standardized

1 Reclamation Cost Estimator for us? What that is?  
2 PROCESS: So the -- we -- we look at the mines and we try  
3 to standardize the costs for equipment  
4 productivity, bringing the equipment to the site  
5 to do the reclamation, looking up --  
6 (indiscernible) of the question.  
7 ARMSTRONG: Just to explain what the Nevada Standardized  
8 Reclamation Cost Estimator is.  
9 PROCESS: So it's -- it's a model to determine how we  
10 assign acres and how we assign the bonding costs  
11 of models is very high-end as far as the detail  
12 that it goes through to make sure we're covering  
13 all the bonding -- the bases of everything in  
14 Nevada. But the model is so good that people  
15 internationally use it.  
16 ARMSTRONG: And do you mind if I refer to that as the SRCE?  
17 PROCESS: Yeah.  
18 ARMSTRONG: I believe that's what you refer to it as?  
19 PROCESS: Yeah.  
20 ARMSTRONG: Okay. And I think, within that SRCE, there is a  
21 cost data file; is that correct?  
22 PROCESS: So the cost data file is reassigned and -- and --  
23 and adjusted for inflation for August 1st of  
24 every year. That way, we are always capturing  
25 the highest cost of labor and fuel and things  
26 like that at the mine site. So we're constantly  
27 updating. We're -- we are a little over \$3  
28 billion right now in the State of Nevada on

1 bonding. And -- and it's continuing to go up, as  
2 we look for inflation of fuel cost, tires, all  
3 that stuff that goes into doing reclamations,  
4 it's always being adjusted in the SRCE model  
5 under a cost analysis file that we do here.

6 ARMSTRONG: Okay. And is there mobilization and  
7 demobilization costs within that SRCE?

8 PROCESS: Yeah, within that -- well, it's -- it's in the  
9 SRCE total summary page, but it's done as a  
10 separate entity and that's incorporated into the  
11 summary page for total bond. So that way, you  
12 know you can pay a third-party contractor and  
13 mobilize equipment out to the site and  
14 demobilizing it after the reclamation.

15 So all that -- all those things are  
16 considered to make sure that, if someone walks  
17 away, we have enough money already put aside to  
18 take care of it.

19 ARMSTRONG: And are those costs ever updated?

20 PROCESS: Depending on the situation. In -- in this case,  
21 this is a -- you know, it can be done yearly, it  
22 can be done -- the -- the regulation requires --  
23 519A requires every three years.

24 ARMSTRONG: Okay. Can you also explain the Process Fluids  
25 Cost Estimator and the heap -- Heap Leach Drain  
26 down Estimator?

27 PROCESS: So we have a couple -- couple. One's for  
28 tailings. I think (indiscernible) has tailings.

1 We have models that determine how the water  
2 balances -- what -- how much water is being used  
3 at a leach pad or a tailings facility. And we  
4 can calculate how -- how long it's going to take  
5 to recirculate that water and evaporate that  
6 water until -- until you reach a passive state of  
7 control of the water. And -- and then -- and  
8 when you do the reclamation, you put covers on  
9 things and so you're -- you're reducing that  
10 water volume to a point of it going to be a  
11 passive system. And -- and we bond to do that.  
12 So there could be billions of dol -- billions of  
13 dollars -- not billions of dollars -- billions of  
14 gallons ahead, millions of dollars assigned to  
15 take care of that water issue.

16 ARMSTRONG: And do any of these tools account for indirect  
17 costs?

18 PROCESS: The SRCE model does. And it's usually in the  
19 30- to 40-percent range of indirects. And that's  
20 for paying a contractor, profits, and performance  
21 bonds, and -- and a number of other things.  
22 And -- and it covers some of the unknowns that  
23 might come up. Like any construction site, you  
24 might have an unknown. So that -- so you have  
25 a -- a subtotal, and then you add on another 35  
26 percent on top of that typically. So that it --  
27 for the unknowns and to pay the contractor.

28 ARMSTRONG: Then are the bonds ever released?

1 PROCESS: In portions. They're -- they're -- a mine site's  
2 never going to be able to walk away and have the  
3 bond be zero right away. It's a series of steps.  
4 Maybe the -- part of the waste rock dump's over  
5 here. And then they go over here and work --  
6 work here. And then they ask for a bond release  
7 somewhere else. But we always -- they have to  
8 file paperwork with us. We go and do a site  
9 inspection. We validate the -- the re-sloping of  
10 the waste rock dumps are done, that the covers  
11 been put on, that the vegetation is successful,  
12 and then we release the bond. And then we work  
13 in coordination with BLM or the Forest Service.  
14 Who's ever holding the bond, we work through that  
15 together.

16 ARMSTRONG: And you had motioned that the SRCE is an  
17 international model? Did you say that?

18 PROCESS: They just use a metric version of it, but it's --  
19 it's doing the same thing. It's using  
20 mathematical and calculations to -- to take  
21 measurements and topography and how to adjust  
22 that and calculate the cost to reclaim.

23 ARMSTRONG: Okay. And is Nevada's model successful?

24 PROCESS: Yeah. Well, I -- we have great examples of  
25 what's happening. I think -- I think we're -- in  
26 my personal opinion, I -- I think we're  
27 leading -- we're the most progressive leading the  
28 world right now.

1 ARMSTRONG: Great. So now I'm going to move on to Mount  
2 Hope. Are you familiar with the Mount Hope site?  
3 PROCESS: You know, I didn't write the permit. I mean, I  
4 have a permit writer who -- who's assigned to --  
5 to reviewing it and she feeds the information to  
6 me. So I didn't write the original permit, but  
7 I'm familiar with the property and where it's at,  
8 and some of the facilities that are proposed,  
9 yeah.  
10 ARMSTRONG: Okay. And you're familiar with it because you  
11 are the supervisor --  
12 PROCESS: Yeah.  
13 ARMSTRONG: -- of the --  
14 PROCESS: Yep.  
15 ARMSTRONG: -- branch? Do you know what the current bonding  
16 amount for the Mount Hope facility is?  
17 PROCESS: A little over -- a little over 3 million --  
18 3,093,000, something in that range.  
19 ARMSTRONG: And who holds that bond?  
20 PROCESS: BLM does.  
21 ARMSTRONG: Okay. And do you know what that covers, the  
22 three million?  
23 PROCESS: It -- you know, just -- they really -- they've  
24 grubbed out a large area for the pit and for, I  
25 think, a tailings facility and some other areas  
26 where they grubbed out the vegetation. So that  
27 bond really just reflects some access roads and  
28 culverts maybe. And -- and reseeding that land.

1 ARMSTRONG: So the three million doesn't reflect an actual  
2 operating mine?  
3 PROCESS: No, no.  
4 ARMSTRONG: Okay. When it does become an actual operating  
5 mine, will the bond be reevaluated?  
6 PROCESS: They would have to propose something to us to  
7 modify the current status of the permit to  
8 proceed and have the bond in place. So if they  
9 wanted to put a building in or a tailings  
10 facility, they would have to put those bond  
11 dollars -- we'd have to go through a -- a  
12 modification to the existing permit and how it  
13 stands. And say, "What do you want to build  
14 now?" Then we'd assign bond dollars to that  
15 before construction could begin.  
16 ARMSTRONG: So additional bonding is a possibility --  
17 PROCESS: Oh, yeah. Always. Yeah.  
18 ARMSTRONG: -- in the future of the project?  
19 PROCESS: It'd have to be. We -- right now, they're saying  
20 that they can't proceed without doing it.  
21 ARMSTRONG: Does the current bond amount of approximately  
22 three million cover fluid management costs  
23 associated with the proposed delay?  
24 PROCESS: No. No.  
25 ARMSTRONG: Prior to the actual mining of the pit, what will  
26 be -- need to be reevaluated for the bond? Can  
27 you --  
28 PROCESS: Just what -- what facilities they want to

1                   construct.  You know?  The -- it's -- it  
2                   doesn't -- there's -- I do know that the permit's  
3                   phased.  It's a phased approach.  They're not  
4                   going to -- there's no possible way to build this  
5                   entire mine site in one year or five years.  It's  
6                   a series of steps that are going to happen over  
7                   time.  And so you're going to do this this year,  
8                   we're going to bond for that.  And you're going  
9                   to do this next year, and we're going to bond for  
10                  that.  Ideally, I tell the operator, tell me what  
11                  you want to do in the next three years.  Let's  
12                  bond it all at one time and save ourselves the  
13                  administrative hassle.

14                                 But that's the idea, is I -- you know, tell  
15                                 us what you're thinking of doing, what you want  
16                                 to do, what facilities you're going to build, and  
17                                 then we're going to bond for it.

18  ARMSTRONG:             So will you look at the site of the pit lake?

19  PROCESS:                I -- you know, the pit -- there's not a lot of  
20                                 money assigned to actual -- a pit lake or a pit  
21                                 itself.

22  ARMSTRONG:             And what about --

23  PROCESS:                The safety (indiscernible).

24  ARMSTRONG:             Okay.  What about the pit lake chemistry?

25  PROCESS:                That's really determined by regulation and people  
26                                 that -- we -- we don't look at the pit lake  
27                                 chemistries, per se.

28  ARMSTRONG:             Do you know if your -- if the understanding of

1 the pit lake chemistry changes, will the bonding  
2 be reevaluated?

3 PROCESS: Initially, we probably don't have anything until  
4 we know that there has some -- if -- if there's a  
5 determinate of a mitigation factor that has to be  
6 done, then I do have the authority to make a bond  
7 to (indiscernible). Yeah.

8 ARMSTRONG: Okay. Do you know what the anticipated bond is  
9 for the project we're talking about today with  
10 the pit lake?

11 PROCESS: I don't know if there's pit lake water treatment  
12 assigned. Right -- I don't think there is. But  
13 I'm -- and I certainly believe that we'd be at a  
14 125 million to \$150 million dollars of bond  
15 money.

16 ARMSTRONG: So --

17 PROCESS: For the -- for the entire site.

18 ARMSTRONG: You just said 125 to 150 million?

19 PROCESS: Yeah, yeah.

20 ARMSTRONG: For the projected bonding amount for this project  
21 to go forward?

22 PROCESS: If -- if you were to fully build everything out  
23 at one -- you know, at one time.

24 ARMSTRONG: To put everything in.

25 PROCESS: But like I said, it's -- it's --

26 ARMSTRONG: Okay.

27 PROCESS: -- going to be different (indiscernible) steps.

28 ARMSTRONG: And this amount would be calculated by the SRCE?

1 PROCESS: Yeah, yeah.

2 ARMSTRONG: The amount would be calculated by the SRCE?

3 PROCESS: Right.

4 ARMSTRONG: And must the additional bonding of approximately  
5 120 to 150 million be posted prior to mining of  
6 the pit?

7 PROCESS: Yep. Well, it depends. Like I said, it depends  
8 on the sequence. And --

9 ARMSTRONG: Sure.

10 PROCESS: -- obviously, the pit's going to be the first  
11 thing you start digging, right? One of the first  
12 things.

13 ARMSTRONG: Sure.

14 PROCESS: But you still get process buildings and tailings  
15 built. You can't just dig the pit and -- and be  
16 able to process anything because you don't have  
17 any facilities built. So you got to think years  
18 ahead of what -- where you'll be at financing and  
19 what your guys are -- build and construct.

20 ARMSTRONG: Okay. After mine closure, will there be -- will  
21 there be any requirements for Eureka Moly at this  
22 site?

23 PROCESS: Say -- say the first part.

24 ARMSTRONG: After the mine closes, will there be requirements  
25 in place for Eureka Moly?

26 PROCESS: Well, there's a post -- there's five years of  
27 monitoring costs that are built into the SRCE  
28 model for water quality. There's three years of

1                   vegetation monitoring after the mine closes.  
2                   There -- there's other things that are -- even  
3                   though we're done and not operating, there's  
4                   still going to be some dollars hanging out there  
5                   for a while until -- until the vegetation comes  
6                   in, until all the mine-impacted water issues are  
7                   taken care of, all that sort of thing.

8   ARMSTRONG:       And would they be required to provide BLM with  
9                   assurity for long-term monitoring and maintenance  
10                   after mine closure?

11   PROCESS:        If that's determined to be needed, yeah.

12   ARMSTRONG:       And can you describe what that would entail?

13   PROCESS:        You might have a -- some ponds that are  
14                   capturing, you know, im -- mine-impacted water  
15                   into evaporation cells.

16   PROCESS:        evaporation cells and then they think -- well,  
17                   and we know there's studies and things out there  
18                   they last maybe 50 to 75 years and that operation  
19                   and maintenance of some of those facilities we  
20                   put into a long-term trust mechanism for the  
21                   State BLM office, and we would help them  
22                   determine what that -- what's covering that, and  
23                   then the operator has to put some money into a  
24                   fund so that when that money is needed to replace  
25                   those ponds, that money has grown over time to  
26                   account for that need to replace that pond.

27   ARMSTRONG:       So some of this long-term monitoring could  
28                   include groundwater monitoring?

1 PROCESS: Yeah.

2 ARMSTRONG: And, like, pit lake water sample costs?

3 PROCESS: Yeah.

4 ARMSTRONG: Fencing maintenance?

5 PROCESS: Sorry?

6 ARMSTRONG: Fencing and sign maintenance?

7 PROCESS: Yes, that's covered in a long-term trust

8 mechanism. And if it -- if it -- if it turned --

9 it was determined there's long-term pit lake

10 treatment, they would do the same thing, put that

11 in a long-term trust. And so when the mine

12 closes in forty years, you'd have that pool of

13 money sitting there for them to do the pit lake

14 treatment perpetually, if it was needed.

15 ARMSTRONG: Okay.

16 PROCESS: Yeah.

17 ARMSTRONG: So as the project changes, the bonding increases.

18 That's kind of what you testified to --

19 PROCESS: Yeah.

20 ARMSTRONG: -- as well as the possibility of a long-term

21 trust agreement with BLM. Both of these

22 mechanisms are in place to protect the

23 environment --

24 PROCESS: Yeah.

25 ARMSTRONG: -- correct?

26 PROCESS: There's a -- there's probably seven or --

27 probably about seven or nine long-term trusts

28 already set up with state. Like, most of the

1 time, it's dealt with by -- on public land, and  
2 that's why they're set up by BLM.

3 ARMSTRONG: Uh-huh.

4 PROCESS: If it was a private land situation, it would be  
5 done differently.

6 ARMSTRONG: So I guess last question, will mining take place  
7 in Mount Hope with this project if you don't  
8 receive sufficient financial assurance to cover  
9 all the costs to reclaim the project?

10 PROCESS: We -- it's a wide scope of things we cover, so  
11 they -- they're not going to be able to proceed  
12 unless the bond's in place. And we go through --  
13 we -- you know, the staff, our administrative  
14 staff, Jane, she will actually go to the  
15 Department -- Department of Treasury and validate  
16 that this company that's going to cover the bond  
17 for the operator, she will go sure (sic) and make  
18 sure that they have the ability financially to  
19 provide that bond for that amount and that there  
20 are valid -- and the federal government validates  
21 whether that company's actually legit and can  
22 handle the capacity of money that's needed to do  
23 the bond. So there's always -- there's all kinds  
24 of steps and measures and crosschecks that go on  
25 to make sure it's solid.

26 ARMSTRONG: Great. I have no further questions.

27 CAVANAUGHBILL: Good afternoon.

28 PROCESS: Hi.

1 CAVANAUGHBILL: So a couple of questions. Do you have any  
2 bonding for pit lake reclamation currently?  
3 PROCESS: No.  
4 CAVANAUGHBILL: Have you ever --  
5 PROCESS: Oh, yeah.  
6 CAVANAUGHBILL: -- that you're aware of?  
7 PROCESS: Yeah. We have that -- we have it for one of the  
8 mine sites that was mentioned earlier today, Lone  
9 Tree has, I think, eight or ten years of money in  
10 a bond right now for pit lake treatment at Lone  
11 Tree.  
12 CAVANAUGHBILL: Was that approved after the fact?  
13 PROCESS: I don't recall what the time --  
14 CAVANAUGHBILL: Okay.  
15 PROCESS: -- of it is, but I know -- I know it's in there  
16 because I worked with the staff member to make  
17 sure we covered that years ago.  
18 CAVANAUGHBILL: But there currently isn't any funding for pit  
19 lake reclamation at this point?  
20 PROCESS: For who?  
21 CAVANAUGHBILL: For any mine in the (indiscernible).  
22 PROCESS: Oh, yeah. That's what -- that's what I'm saying.  
23 Lone Tree mine, you know, had a (sic) issue that  
24 was brought up earlier today, and there is money  
25 assigned for treatment for at least an eight -- I  
26 think it's eight or ten-year span in the future.  
27 So we know they're treating it with trona. We  
28 know what the -- so we do make them -- once their

1 treatment begins, and we do have to have a bond  
2 to do that.

3 CAVANAUGHBILL: And you mentioned the long-term funding mechanism  
4 that goes through the BLM.

5 PROCESS: Yeah.

6 CAVANAUGHBILL: You said that's for sites that look like they're  
7 going to have issues that are --

8 PROCESS: If they have long-term issues, then we have  
9 operation and maintenance, so what it takes for  
10 those facilities to be dealt with to our trust.

11 CAVANAUGHBILL: And is that determined through the permitting  
12 process or the EIS process or a combination of  
13 all those?

14 PROCESS: Not usually. You know, I -- I -- and sometimes  
15 they are. I mean, it depends on the project,  
16 really. The Phoenix Project was -- you know,  
17 came up that way, and so we -- we had to make  
18 adjustments and stuff according to what was going  
19 to happen with that pit lake.

20 CAVANAUGHBILL: So are you aware that the Mount Hope project was  
21 classified for the long-term funding mechanism?

22 PROCESS: I think they had one established for a while,  
23 yeah.

24 CAVANAUGHBILL: Yeah. If you could take a look at Exhibit --

25 PROCESS: So I think they did that initially, yeah -- to  
26 get that --

27 CAVANAUGHBILL: Exhibit 27.

28 PROCESS: -- give it a -- give it a chance to grow, yeah.

1 But I don't know specifically what they were  
2 trying to accomplish. I have a BLM liaison that  
3 works half for me and half for BLM, and that  
4 person's the one that looks through those  
5 numbers.

6 CAVANAUGHBILL: Okay. Yeah, Exhibit 27 is a letter from the BLM,  
7 it looks like first to a trust company, U.S.  
8 Bank, and then to the VP for General Moly -- or  
9 Eureka Moly. But is it -- were you aware that  
10 General Moly actually asked for a refund of their  
11 trust monies in March of this year?

12 PROCESS: Yeah, yeah. I'm notified. It comes through my  
13 office. Anything that BLM would do like that  
14 would come through the -- either through the  
15 liaison or through the field district office.  
16 They would send me a letter that would notify  
17 the -- same with a bond release. You know, any  
18 time there's some kind of financial distributor  
19 change, I would be notified.

20 CAVANAUGHBILL: Okay. But it says here it's for mining solution  
21 management activities for 500 years following  
22 mine reclamation, closure.

23 PROCESS: Okay.

24 CAVANAUGHBILL: So it's anticipated that there's going to be  
25 hundreds of years --

26 PROCESS: Okay.

27 CAVANAUGHBILL: -- of ongoing activities. Do you know why that  
28 wouldn't be reflected in the water pollution

1 control permit if there's an issue of perpetuity?

2 PROCESS: I think it's just always been handled by BLM

3 because it's on -- it says land status.

4 CAVANAUGHBILL: So it's separate agencies?

5 PROCESS: Separate -- it's a land status issue.

6 CAVANAUGHBILL: Okay. And it looks like, though, they're not

7 allowed to start construction until they have

8 that trust fund pre-established, correct?

9 PROCESS: That -- that's really up to BLM -- I would expect

10 they would ask them to put that long-term trust

11 fund back -- mechanism monies back in there

12 before they can receive it, yes. Typically --

13 BILL: Okay.

14 PROCESS: -- when -- that's exactly what BLM would do. We

15 see -- okay, if you can't predict through an

16 environment impact statement that there's going

17 to be a long-term impact, then they can set that

18 trust fund right up as the EIS is being approved

19 and the bonding's being set up, they would set up

20 a long-term trust fund separately, a mechanism

21 separate than the bonding that I'm going to do.

22 CAVANAUGHBILL: Okay. Thank you, I have nothing else based on

23 that.

24 PROCESS: Okay.

25 ARMSTRONG: And if can just do one redirect. And you kind of

26 said this. I just want to bring it home, though,

27 that although they requested to dissolve this

28 because there was no mining operations.

1 PROCESS: Right.

2 ARMSTRONG: In the future, if there does become an issue --

3 PROCESS: Yeah.

4 ARMSTRONG: -- there will be --

5 PROCESS: They would have to re-establish that.

6 ARMSTRONG: -- entered into one with BLM.

7 PROCESS: Yeah.

8 ARMSTRONG: Yes, correct. Thank you.

9 GANS: Kathryn?

10 LANDRETH: So I'm a little confused. Would -- would that be

11 slowly (sic) in the purview of BLM for the long-

12 term bonding, or would you share that?

13 PROCESS: We share that. We -- you know, we -- we have

14 a -- a memorandum, a (sic) understanding that we

15 have written that -- that gives the agencies a

16 working platform to cooperate on these types of

17 issues. And it's on our website. It's a -- it's

18 a memo that works with foresters and BLM to

19 cooperate on these issues.

20 LANDRETH: Okay.

21 PROCESS: (Indiscernible), yeah.

22 PORTA: Just one quick question. You mentioned cease and

23 desist of mining operations. Has the

24 Bureau/Division issued cease and desist orders in

25 the past to stop mining activities --

26 PROCESS: I've -- I've done it verbally.

27 PORTA: -- for various --

28 PROCESS: Just -- you know, I've -- a driller -- you know,

1 a driller's letting a solution from his drill rig  
2 run down the hillside instead of containing it  
3 with salt.

4 PORTA: Uh-huh.

5 PROCESS: Then I go out in the field. I was like, no, you  
6 can't do that. Stop right now.

7 PORTA: Uh-huh.

8 PROCESS: I've had another operator blading a road in and  
9 it wasn't permitted in the permit. He was  
10 blading -- blading the road in. I was like,  
11 that's not in your permit. So -- so some of the  
12 stuff, I actually catch on inspections.

13 PORTA: Uh-huh.

14 PROCESS: And then it's done, it's like, you got to cease  
15 and desist right now or you're in noncompliance.  
16 There's going to be fines and penalties and all  
17 that, so you better just stop right now.

18 PORTA: Uh-huh.

19 PROCESS: And so that does happen occasionally. Not very  
20 often. It's every couple years or so.

21 PORTA: Okay. But there's been no formal cease and  
22 desist issued to a mining company?

23 PROCESS: Usually, they stop right away because they don't  
24 want to get in trouble.

25 PORTA: Okay.

26 PROCESS: And so they just stop, and then we work it out.

27 PORTA: Okay.

28 GANS: Who determines what is acceptable remediation for

1                   these bonds, therefore the amount of the bond?

2   PROCESS:            You mean the bond release?

3   GANS:                Yeah.

4   PROCESS:            Well, our experience is just seeing how we're  
5                   going to do it. You know, with Mount Hope,  
6                   you're going to see the waste rock dumps regraded  
7                   to a final topography. That's going to -- and to  
8                   have a cover placement put on it with vegetation  
9                   on the -- even if it's (indiscernible), you got  
10                   to still got to have a cover put on with  
11                   vegetation, diversion controls. All that stuff  
12                   has to be all in place before we're going to  
13                   release the money. So that waste rock dump  
14                   facility is huge. It might be -- you know, a 20  
15                   or \$25 million bond on that waste rock dump. And  
16                   so they're not getting that money back until it's  
17                   completely reclaimed. I prefer not to do parts  
18                   of parts. You know, and it's, like, finish the  
19                   whole thing, get it all done, and get your money  
20                   back. That holds the -- that holds the carrot  
21                   that -- to complete the reclamation.

22   GANS:                Uh-huh. And does your department determine that?  
23                   I mean, what -- does your --

24   PROCESS:            Not -- not individually because we will call up  
25                   BLM. If the -- if the -- if the operators --  
26                   there's -- in the permit, there's an attachment A  
27                   and attachment B assigned to the permit.  
28                   Attachment A is saying here's how you're going to

1 do your earth works document; import it. Here's  
2 how your -- you know, vegetation. This is what  
3 you're supposed to do. And they will file those  
4 port -- reports of attachment A and attachment B  
5 with our -- with our office and BLM if it's both  
6 of us involved, even if it's just -- you know,  
7 I'm involved, still involved because I write the  
8 reclamation -- or my staff.

9 So we'll -- we -- we coordinate a field  
10 inspection to see if they've met the conditions  
11 of what they wrote on this report, and if it's  
12 met -- field, actually. And then, if we see,  
13 hey, this looks good. Vegetation's waist high.  
14 The cover's performing. We don't see anything  
15 coming out of anywhere. It all looks good. Then  
16 we -- then we agree to release the bond, and we  
17 coordinate that with the bond release letters --  
18 GANS: Uh-huh.

19 PROCESS: -- formally. And that lets the surety company or  
20 whoever is bonding them, lets them off that  
21 reclamation liability.

22 GANS: So I've -- I've heard that this is a 44-year  
23 project. That means that there probably won't be  
24 much done for 44 years, and there's an inflation  
25 factor here. If we're looking at 120 to 150 now,  
26 we could be looking at three-quarters of a  
27 billion or a half a billion dollars forty-four  
28 years from now. Is that --

1 PROCESS: Just the last two years, the SRCE model has gone  
2 up over 11 percent. You know, and that's costing  
3 a lot of money. Eleven percent's a big increase.  
4 But most of it's fuel cost right now.

5 GANS: Uh-huh.

6 PROCESS: It's not labor. There's a little bit of labor  
7 cost in there too, of course. But we do it every  
8 year. So even 45 years from now, it's still  
9 going to be -- still going to be continuing to  
10 increase every year for inflation to account for  
11 the cost of doing business.

12 GANS: So that contractor has to -- or you know, the  
13 permittee has to make sure that they are there  
14 with that bond as it increases year after year  
15 after year.

16 PROCESS: Yeah.

17 GANS: They've got to accept that.

18 PROCESS: Our requirement is every three years. In this  
19 case, in 519A regulation, every three years, you  
20 have to update for inflation. But this -- this  
21 project's phase-bonded. So that means that the  
22 BLM has their regulation and authority. They  
23 could say you have to bond it every year, update  
24 it. But I don't have to do that. I can oversee  
25 that they do it, but I don't get into the nuts  
26 and bolts of it every single time because our  
27 regulation only says three years. If I do phase  
28 bond it with BLM in this case, then they -- BLM

1 will say you have to update the bond every year.  
2 GANS: This is a -- a gigantic project, in my opinion,  
3 and I --  
4 PROCESS: It's -- it's 8,000 acres. We have stuff that's  
5 12,000 acres, 15,000 acres --  
6 GANS: That was going to be my question.  
7 PROCESS: -- 20,000 acres. It's kind of middle range.  
8 GANS: Okay.  
9 PROCESS: Yeah, compared to the other sites we work.  
10 GANS: Right.  
11 PROCESS: Yeah.  
12 GANS: Anything else from the panel? Okay, we  
13 appreciate you.  
14 PROCESS: Thanks.  
15 GANS: Thank you very much.  
16 Do we want to go right into rebuttals, or do  
17 you want a quick break, or --  
18 BILL: So I'm -- we could do right into rebuttals. Do  
19 you need a break?  
20 PORTA: I don't know if you wanted to -- five minutes?  
21 ARMSTRONG: I think if we could take ten.  
22 PORTA: Yeah.  
23 GANS: Ten-minute break it is.  
24 PORTA: Sounds good. Sounds good.  
25 GANS: Be back here at quarter after.  
26 PORTA: Might need a couple hours on this one.  
27 GANS: Quarter after 4.  
28 CAVANAUGHBILL: Think we might finish today.

1 GANS: Julie, I just thought you were part of the  
2 audience.  
3 CAVANAUGHBILL: I just blend in.  
4 (Recess taken)  
5 GANS: Katie (sic), can I proceed with rebuttals now?  
6 ARMSTRONG: Yes, absolutely.  
7 GANS: Okay, and that's where we are. We're to the  
8 rebuttal section of this. And so I'm assuming  
9 there are rebuttals. I'm not going to make any  
10 assumptions here, but Julie, you would go first.  
11 CAVANAUGHBILL: Thank you. We'll call Dr. Glenn Miller.  
12 MILLER: Can I stand and get that picture, that cartoon  
13 back, that pit lake? Is that possible?  
14 GANS: Which one?  
15 CAVANAUGHBILL: I think it's 310.  
16 MILLER: There was a cartoon that everyone referred to.  
17 CAVANAUGHBILL: I think it's 310. That one.  
18 MILLER: This one.  
19 GANS: Got it.  
20 MILLER: Can I stand? Is that permissible, or would  
21 you --  
22 GANS: No, I'm good. You're just going to have to make  
23 sure your voice projects.  
24 MILLER: Yes, yes. I'm an old, old instructor.  
25 CAVANAUGHBILL: Okay. Dr. Miller, you heard Dr. Johnson's  
26 testimony -- or Mr. Johnson's testimony, right?  
27 MILLER: Right.  
28 CAVANAUGHBILL: Okay. And do you have -- what is your response

1 to -- he talked about the Rhine model and then,  
2 about concentration levels in particular, 150  
3 milligrams in the pit lakes, and --

4 MILLER: The -- the -- the issue is -- first of all,  
5 there's probably three -- three pit lakes that --  
6 that I'm aware of that have filled where there's  
7 been pit lake models. One is Sleeper, Lone Tree,  
8 and then a pit in California, the Carbon  
9 (phonetic) pit. All of those models -- two of  
10 those models showed local sulfur concentration.  
11 They were at gypsum saturation. And the  
12 reason -- and I've -- so I've not seen a pit lake  
13 that has had 150 milligrams per liter, and --  
14 and -- and -- and the -- the issue, the  
15 modeling -- I'll just very quickly go over it.

16 If you look at a groundwater table as up  
17 here pre-mining, up here, and then you drop the  
18 water table down all the way to the bottom of the  
19 pit -- and this is -- remember, the pit -- the --  
20 it was very -- it was very steep. It has a steep  
21 and deep pit. When you drop the water table, you  
22 have the -- the previous groundwater, and then  
23 the groundwater is down -- when you stop mining,  
24 it's down here. And when you -- when you take  
25 the water out of that pit -- or excuse me. If  
26 you take the water out of that groundwater  
27 system, it isn't a vacuum. It fills with air,  
28 and so you have what's called -- it's advective

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flow, transport of oxygen and air far into those reaches. And you can pretty much assume that most, if not all of that oxygen, is going to be consumed by oxidation of sulfites.

And so you have oxidation that's going to occur way beyond pit. This, I'm almost certain, is what happened at Lone Tree, and they way, way underestimated the amount of sulfuric acid that was going into the pit. And so you -- this Rhine model is -- is here. I don't disagree with everything Mr. Johnson said about the oxidation rates here. That's -- that can be a very, very small part of the total oxidation that occurs way back here as oxygen is sucked way back into the -- into -- into the -- into the -- well, it used to be water, and now it's air because you dropped the water table; it's not a vacuum. It sucks air in -- in entire amount.

And so when that pit lake fills back in, it -- it fills in, and as it was discussed, there's no argument there with the fact that it's a terminal lake. It fills in and rinses everything in the pit lake.

So it's not just this amount that gets rinsed in right on the edge. It is the amount of oxidation that accrued, and that's going to be very hard to predict because you have to know how much water was removed, how much water comes in

1 to fill that area from -- from other areas, so  
2 it's very difficult to predict. But that's why I  
3 don't think -- I -- I think the pit lake model --  
4 and I think Mr. Johnson and I'll both be dead  
5 when it starts to fill, I think, and so this is  
6 almost an academic argument.

7 But that's why I would argue that that Rhine  
8 model is -- is -- is definitely part of the -- of  
9 a pit lake model, but it is not all of it, and  
10 it's one of the reasons why I think that -- that  
11 the -- the -- going back to the original  
12 argument, is fine. If you believe that, and  
13 that's what you're -- that's what you're  
14 studying, go ahead and assume that's going to be  
15 it and bond for that level of water quality. If  
16 that's okay, well, I'll go with that. I'll go  
17 with that. I would go with that. See, if that's  
18 what you think the water quality is -- is going  
19 to be, let's bond to keep the water quality in  
20 that -- in that state.

21 I don't know if any mining company's going  
22 to take that deal, but -- but that's kind of what  
23 we look at as far as making decisions, and that's  
24 why this beneficial use argument is a good way of  
25 mitigating whatever risk that might --

26 CAVANAUGHBILL: Thank you. Thank you, Dr. Miller.

27 MILLER: Excuse me. Sorry.

28 CAVANAUGHBILL: Oh, did -- Mr. Nubel might have questions for



1 NUBEL: Schulenberg.

2 CAVANAUGHBILL: Schulenberger (sic)? He testified that they had  
3 designed this so that there was a slope so that  
4 any leakage would drain into the pipe there --

5 KEMPTON: Yes.

6 CAVANAUGHBILL: -- at the bottom. Do you agree with that  
7 construction? Do you think that's going to do  
8 the trick?

9 KEMPTON: So what that diagram, which I had not seen before  
10 today -- what that diagram on the left shows is a  
11 section underneath the drainpipe of a 60-  
12 milliliter HDPE high-density polyethylene liner.  
13 So part of the area, which I believe is  
14 underneath the potentially acid-generating waste  
15 rock facility, would have that essentially  
16 impermeable liner under it that would go to the  
17 drain. So my opinion, then, is that water  
18 percolating down through the waste rock that  
19 happened to flow into that drain area would, in  
20 fact, be captured by that pipe because that is a  
21 truly impermeable zone.

22 But in that figure, that layer of HDPE ends  
23 just to the right and to the left of the drain  
24 pipe. So I would assume that water that is to  
25 the right or the left of the HDPE layer would  
26 just move on down to the water table.

27 CAVANAUGHBILL: So you'd still have the leakage issue?

28 KEMPTON: I think it would still --

1 CAVANAUGHBILL: On this --

2 KEMPTON: Yes.

3 CAVANAUGHBILL: And you're talking about those dark lines,  
4 slashes? So beyond those --

5 KEMPTON: Yes. Down below the -- the -- image on the --

6 GANS: Is there a pointer? Is there a pointer that he  
7 could have?

8 CAVANAUGHBILL: There was a red one. Okay. Thanks.

9 KEMPTON: Yeah, so that little dashed line is where it says  
10 HDPE. But I would presume that water moving down  
11 outside of that zone with the HDPE liner would  
12 just move on down into the bedrock and into the  
13 water table.

14 Now, one thing that would be helpful would  
15 be to see an unsaturated flow model showing the  
16 flow lines of water through these material types.  
17 I don't see anything in there that would cause  
18 percolating water, then, to be diverted --  
19 diverted into this capture pipe, but if there's  
20 something like that in the design --

21 CAVANAUGHBILL: And can you describe the difference there with  
22 the saturated versus unsaturated and how that  
23 would work?

24 KEMPTON: Well, under operation, this all ought to be  
25 unsaturated, except for the water that would pool  
26 up right around this drainpipe and then percolate  
27 out. So that would be water that would be  
28 captured from the edges of the high-density

1 polyethylene liner right and left there.

2 But I don't see anything that would make me  
3 think water percolating outside of that  
4 impermeable layer would divert to that drainpipe.

5 CAVANAUGHBILL: Okay, so what would be the solution so we  
6 wouldn't get the --

7 KEMPTON: Well, one thing would be to extend the liner, the  
8 impermeable liner, HDPE liner, under the entire  
9 potentially acid-generating waste rock facility.  
10 Another would be to cap the facility with a layer  
11 that stopped oxygen from moving through. There's  
12 different thoughts on how to manage --

13 CAVANAUGHBILL: Okay.

14 KEMPTON: -- acid-generating rock under field conditions,  
15 but --

16 CAVANAUGHBILL: Okay. And you heard Mr. Johnson's testimony  
17 regarding the pit lake water quality?

18 KEMPTON: Yes.

19 CAVANAUGHBILL: Okay. He was asked about the error that you had  
20 pointed out, and he described his involvement, I  
21 guess, and his opinion. Do you believe that  
22 there's still an error after hearing Mr.  
23 Johnson's testimony?

24 KEMPTON: I do, yes. I would thank everybody in the room  
25 for listening to this kind of back-and-forth  
26 conversation and its pretty detailed discussions  
27 about how pollution comes out of mine rock. And  
28 it's usually handled at a smaller scale with a

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smaller number of -- of technical people having conversations.

So I guess I'd give an -- an example or two. One flaw, I -- I would still contend, is in -- well, let me back up. Let me say, first of all, the difference between these little laboratory tests and then the field conditions, as -- as -- as Mr. Johnson pointed out, in a laboratory test, they're broken. They're quarter-inch and less size versus the field. So the scaling effect that they included in this Schlumberger 2010 prediction took that into account by looking at the surface area. These reactions are between water and air and -- and a solid interface, the solid minerals. And so they took into account the scale between the surface area estimated under field conditions versus what would be estimated in a laboratory test. And that's how they came to this number, .3, is my understanding.

I didn't have any criticism about how that was done. I would maybe postulate that the -- we -- we would put a pretty big range on that scaling factor. Mr. Johnson had suggested it might be -- load from wall rock might be a thousand times less. I that's -- would be maybe too big of a range, but -- but those kind of scaling effects have a pretty big range.

1                   So that effect, I think, has already been  
2                   accounted for in the simulation in the  
3                   Schlumberger scaling from the laboratory to the  
4                   field in terms of surface area. I -- a decision  
5                   in the model was to use directly the  
6                   concentration that comes out of the laboratory  
7                   test. And I would just reiterate, that is a  
8                   really arbitrary test. It is weak because it  
9                   fits into the schedule of people who work seven  
10                  to five days a week. It is a size that's easy to  
11                  pick up. The amount of water is also matched to  
12                  the amount of rocks, so one kilogram of water to  
13                  one kilogram of rock. So it's really arbitrary.

14                 Under the field conditions -- I would just  
15                 ask us to bear with me for this little example.  
16                 So thinking about a mine bench -- and five feet  
17                 was what they talked about approximately, this  
18                 damaged rocks that are about five deep. So  
19                 standing on a -- on a mine bench and five feet of  
20                 rock. In a year, almost 15 inches of water falls  
21                 on that, but then two-thirds of that evaporate.  
22                 So it's about five inches a year that falls  
23                 under -- into it and percolates and/or runs over  
24                 the surface of the -- of the wall rock. Five  
25                 inches a year in a five-foot layer of rock.

26                 In the laboratory test, it's equivalent to  
27                 adding about two feet of water over this five  
28                 feet, but not over a year; every week. It's

1 equivalent to adding two feet of water to this  
2 five foot of rock every week. So in the course  
3 of a year, it would be like 100 feet of water.  
4 So an enormous amount of water, not five inches  
5 of water, like 100 times the water in the  
6 laboratory test. So that has produced an  
7 enormous dilution effect.

8 So 100 feet versus 5 inches, something over  
9 a factor of 200. So we keep kicking around these  
10 factors of 100, 1,000, and these errors, but I  
11 would just point out that the laboratory test has  
12 an enormous amount of water, huge water-to-rock  
13 ratio relative to what is under the field  
14 conditions. And so that is a big part of the  
15 effect that concerns me.

16 If somebody could point me to where the pit  
17 lake model report is, the 2010 --

18 CAVANAUGHBILL: Exhibit 9.

19 KEMPTON: Exhibit --

20 CAVANAUGHBILL: 9. And you're looking for the scaling?

21 KEMPTON: I'm looking for Appendix E in that report.

22 CAVANAUGHBILL: Oh.

23 KEMPTON: Is that --

24 CAVANAUGHBILL: Appendix E is Exhibit 11.

25 KEMPTON: Exhibit 11.

26 CAVANAUGHBILL: Midway in the exhibit.

27 KEMPTON: All right. And then --

28 CAVANAUGHBILL: It's NDEP 423.

1 GANS: Do you have a page?

2 CAVANAUGHBILL: NDEP 423.

3 KEMPTON: Yeah.

4 PORTA: Exhibit 11.

5 GANS: Oh, 11.

6 PORTA: Yeah. 423.

7 KEMPTON: All right, and the -- I apologize for --

8 CAVANAUGHBILL: Look down the lower right-hand side, NDEP 423.

9 KEMPTON: I've got the Appendix E. I've got that okay --

10 CAVANAUGHBILL: Right.

11 KEMPTON: -- but there's a part of the text where it  
12 describes how the model is done relative to time.  
13 It talks about the rate. It's the point where it  
14 references Appendix E. It points to this.

15 CAVANAUGHBILL: Oh. Sorry, that would be NDEP 308.

16 PORTA: Sorry. I've -- I've lost sight of the question  
17 that you posed to him.

18 CAVANAUGHBILL: I was asking him his opinion to explain why he  
19 still believes an error, even in light of Mr.  
20 Johnson's testimony.

21 PORTA: Thank you.

22 CAVANAUGHBILL: Mr. Johnson said he didn't know where it was,  
23 that it 353 he thinks there was an error.

24 KEMPTON: So I'm going back to -- so page 21, Exhibit 9.  
25 One, two, three, fourth full paragraph.  
26 So I'm always looking at the rate. To me,  
27 whenever I get these modeling studies, I think,  
28 how fast is it producing pollution in the wall

1 rock? And so I find a sentence -- sentence. It  
2 says, "Rates of solute release were calculated  
3 using scaled humidity cell test data to represent  
4 both the pit wall runoff and submergence terms."  
5 That seems very logical to me. "The approach  
6 used to scale the data is described below, and  
7 example calculations are given in detail on the  
8 worksheet provided in Appendix C."

9 So okay. Now, we're going to be at the rate  
10 of how fast pollution comes out of -- out of the  
11 wall rock. Appendix E is a few panels that show  
12 some example -- examples --

13 CAVANAUGHBILL: And that's NDEP 0 -- or 423.

14 KEMPTON: Exhibit 11, NDEP 423. And so here, in the  
15 appendix, which describes how the calculations  
16 are done based on the rate, it talks about how  
17 they've scaled the surface area from laboratory  
18 to field conditions. But the word "rate" is not  
19 in here, and there are no units that have -- that  
20 are in terms of rate in, like, kilograms per time  
21 or milligrams per year. And there -- in fact, I  
22 don't see any -- any unit in here that even has  
23 time in it. So that makes me worried when I see  
24 that they have talked about rate, and then when  
25 you look at the example calculation, there's  
26 nothing in there about rate. And so my  
27 understanding from reading that is implicit in  
28 that, by omitting any discussion in using these

1 average concentrations from these laboratory  
2 tests, they are implicitly assuming that the load  
3 coming out of the rock is over a week. So they  
4 don't mention that anywhere else; it doesn't  
5 appear in the model. It doesn't seem correct to  
6 me.

7 It seems to me when you have long  
8 duration -- months, years, decades, centuries of  
9 exposure time -- and you're not thinking about  
10 the rate, and that's a problem. It's an -- it's  
11 just a conceptual omission. And when you're  
12 calculating the concentration by using a  
13 laboratory test that is diluted by something like  
14 200 times relative to the conditions under the  
15 field, it doesn't seem to me that -- it doesn't  
16 make sense to me. It seems like it's, again, a  
17 systematic error, a large error. And again, I'm  
18 grateful to everybody who sits and rides through  
19 this.

20 And I would say I believe that Mr. Johnson  
21 and I, with maybe one or two other people, could  
22 sit over time and come out with equations on a  
23 board. I'm always looking for things that you  
24 write -- time versus times the rate, times the  
25 area, and you get some number; here's the load  
26 that comes out into the lake. And there's  
27 nothing like that that I see in this report. It  
28 doesn't distill into a simple explanation of how

1                   these amounts of pollution are calculated.

2 CAVANAUGHBILL: Thank you. I'm done. That's all I had.

3 KEMPTON:            You don't have any further questions from  
4                   (indiscernible)? Thank you.

5 CAVANAUGHBILL: Thank you.

6 GANS:                And you're done?

7 CAVANAUGHBILL: Yes.

8 NUBEL:               Good. Okay. I would like to bring Mr. Johnson  
9                   forward to defend his model.

10 GANS:                This is the suspect guy?

11 JOHNSON:            Inherent bias?

12 NUBEL:               We'll keep this short. So, Mr. Johnson, did you  
13                   hear Mr. Kempton's reiterated concerns about your  
14                   model?

15 JOHNSON:            Yes.

16 NUBEL:               And could you please address those concerns?

17 JOHNSON:            Yes. There are a lot of -- there are several  
18                   ways to get chemical mass from laboratory  
19                   experiments into a model that simulate that mass  
20                   making it to the pit. The way that Houston was  
21                   discussing this was he was looking for a rate.  
22                   The rates are a calculated model. They are not  
23                   explicitly listed in the report because they vary  
24                   significantly through time and space.

25                    So those are all accounted for in the model  
26                   itself, because we have a volume of water; like I  
27                   described, there's a certain amount water that  
28                   falls in the pit walls. We can calculate that

1 explicitly to a hundred gallons, or whatever the  
2 number is. And we have a chemistry that is a  
3 value to that water, which might include a  
4 hundred milligrams per liter. We have a hundred  
5 liters, we do the math, and we can come up with  
6 an amount of mass of sulfate, or whatever, that  
7 ends up in the lake.

8 So I've seen colleagues who use the rate  
9 method; there are a lot of them. I don't use  
10 that method to get the mass into the lake. The  
11 end result is identical, whether or not you  
12 calculate a rate and you list it out in a table,  
13 or you calculate it in the model from  
14 concentration volume.

15 Now, the calculations that are presented in  
16 what he just described were scaling calculations.  
17 So how much sulfate comes out of a particular  
18 volume or mass of rock with a certain specific  
19 area associated with it? And it gets  
20 complicated, but you basically account for the  
21 difference in grain size, and you account for the  
22 for the amount of rock that's involved in the  
23 reaction. And that can be done several different  
24 ways. And the way that we do it is have a  
25 concentration, and we have a volume of water, and  
26 we multiply those together every time step.  
27 That's accounted for.

28 NUBEL: Okay. Thank you. That's all the questions I

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had.

CAVANAUGHBILL: I have no further questions. Thank you.

NUBEL: Okay. I think we're -- we don't have any more rebuttal witnesses, do we?

GANS: We're done with rebuts?

CAVANAUGHBILL: Right.

GANS: Okay. So the panel now has its opportunity, if it so desires, members to ask any questions of any of the witnesses or the two people sitting in front of us. Kathryn, do you have anything?

LANDRETH: I don't think so, not at this point.

CAVANAUGHBILL: No.

GANS: I do. First of all, I want to make sure, Dan, that I understood you earlier. When we had the last meeting where we ruled in favor of the Appellant, you had put something on the table that was a little different than what -- where we are today; is that correct?

NUBEL: Yes.

GANS: Will you explain that, please? What it was, where you went, and where you are today.

NUBEL: Yes. So we recognize that this appeal process is comprehensive, and there's a lot of work and time that goes into it. So we offer to the panel and to Great Basin Resource Watch the offer that we would change the permit to include a term that required additional characterization and modeling to be done that -- before Eureka Moly got below

1 the water table. And at that point there would  
2 be a new appeal that they could initiate.

3 So the way that the permit currently exists,  
4 there will be that additional characterization,  
5 there will be that pit lake study; but the appeal  
6 process will begin again once there's either a  
7 major modification to the permit, or an amount of  
8 time has elapsed under the regulations. So it  
9 would not give Great Basin Resource Watch that  
10 appeal process once the NDEP receives those  
11 additional studies if those studies show that  
12 there are no major modifications needed.

13 GANS: Okay. So I think it's time that we go on.

14 PORTA: Yeah. But they still have the appeal right  
15 during any permit renewal.

16 NUBEL: Yes, yeah. Once the appeal the permit renewal  
17 process comes up, they'll get that appeal, or if  
18 there's a major modification --

19 PORTA: Right.

20 NUBEL: -- and the renewal comes up --

21 PORTA: Okay.

22 NUBEL: -- then they'll get that process again. For new  
23 information received. Obviously, we wouldn't  
24 want to re-litigate the issues that are current  
25 and are discussed about.

26 PORTA: I did have one question. Todd is in charge of  
27 the reclamation branch, and I asked him about  
28 cease and desist with regard -- and he was

1 getting back to me with regards to reclamation  
2 work. The Mining Bureau, in and of itself, that  
3 issues the permits for operation, have they  
4 issued cease and desist orders to various mines  
5 for failures of permit and violations of permits?  
6 NUBEL: Yeah. I'd have to bring up a witness to attest  
7 to that if you'd like.  
8 PORTA: Yeah, why not? Because that's kind of one of the  
9 questions here that, you know, the toothpaste is  
10 out of the tube analogy; once mining starts, it's  
11 all over. So --  
12 NUBEL: Right. And, you know, I would respond to that  
13 point. I think that the horse is out of the barn  
14 argument is a little different in this context --  
15 PORTA: Um-hum.  
16 NUBEL: -- than it was in the (indiscernible) context.  
17 PORTA: Right.  
18 NUBEL: So in this context, there's going to be  
19 additional studies completed, additional reports  
20 done; and at that point, you can increase the  
21 bonding. You cannot issue another permit if you  
22 see that the new information shows that it's not  
23 going to comply with regulations.  
24 PORTA: Right.  
25 NUBEL: So I don't -- you know, the horse out of the barn  
26 argument, I think is a little unfair to NDEP that  
27 in that it assumes that NDEP would move forward  
28 on permitting a project that goes against

1 regulations. And if that did happen, then they  
2 would absolutely have the right to appeal  
3 again --

4 PORTA: Um-hum.

5 NUBEL: -- and bring those issues to light. But I could  
6 bring someone up here to answer that.

7 PORTA: No, I think that's fine.

8 NUBEL: That's good enough?

9 PORTA: Okay.

10 GANS: Okay. Are we ready to proceed with closing  
11 arguments? Okay. I want first (indiscernible)

12 CAVANAUGHBILL: Okay. Thank you for your time and patience  
13 today, too, the whole room. So -- well, today  
14 has been enlightening, a lot of information. We  
15 appreciate all the witnesses and the civility,  
16 but I'll try to be brief here.

17 We stand on our appeal. I think what today  
18 has demonstrated is that we've got one expert who  
19 is saying that there was a plot in the pit lake  
20 water quality analysis. And if that was the  
21 case-- and that is what the basis for this  
22 (indiscernible) that was discussed by one of the  
23 State's witnesses; that is based on the pit lake  
24 water quality analysis. And so if there is a  
25 flaw there, now we're flawed over here and we're  
26 in violation of NAC 445A.429 because we really  
27 don't know what the effects on the environment,  
28 human, or avian life is -- because that

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underlying analysis is flawed if Mr. Kempton is correct in his analysis. So there's a huge issue right there.

And then we've got the acid leak drainage. I think it was -- I think Mr. Kempton was very convincing in terms of, you know, we've got to have that higher level permeation liner in there. It's only covering parts of it -- a parcel of it. We're going to have leakage coming out there. And as Mr. Kempton explained, he believes that's going to go down into the soil and into the ground water. And how do we fix that afterwards? Now is the time to fix that; we have time to fix that.

And we have time to go back. And as Mr. Kempton offered -- you know, Mr. Kempton, Mr. Johnson, maybe someone from the agency and someone from the company sit down and try to figure out, you know, did we do the testing right in terms of the pit lake water quality report? You know, when were the samples taken?

Because listening to Mr. Kempton and Mr. Johnson, it really isn't clear the way the report describes it, so I think even looking at some of those underlying -- the testing documents, they may get more information. So that needs to be done. And there's no rush right now. I mean, the company is sitting there waiting themselves.

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They just took back their long-term trust fund money, so it isn't like they're waiting there to break ground.

So now is the time to do it. The public deserves that, to have this done right. A lot of community members who are very concerned about this -- I think that was one of the reasons the long term, the 500-year trust fund was implemented by BLM was because of a lot of concern from community members. And so -- but we've also got, you know, this pit lake model that Dr. Miller talked about, and the concerns about that.

I think it's a very legitimate request that there be that beneficial use designated. We believe that the Commission has authority under the NACs to designate or to direct the Commission to designate that beneficial use, and to have some kind of water quality standards set up for it. As Dr. Miller testified, these pit lakes are becoming bigger and bigger and more and more problematic, and as the State Commission that's in charge of protecting our State waters, this is the right place to go to try to get that moving with the agency and to give the agency some direction on that. Thank you.

NUBEL:

Okay. Good. So I want to thank you all, as well. I know that some of this information is

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very detailed and technical, and we appreciate all of you taking part in this and asking questions, and I think it's been a very thorough and a good process for the public.

So I would like to point you again to the standard that you need to consider in making your determination. And that standard was actually articulated well in Great Basin Resource Watch's that said, "The decision of an administrative agency will generally not be reversed unless it is arbitrary or capricious." The brief then stated that, "A decision is arbitrary or capricious if it is baseless or despotic or a sudden turn of mind without motive."

That's not what happened here. That's not what Great Basin Resource Watch showed here. NDEP put on Matt Schulenberg, who discussed the waste rock facilities and the protections that would be in place, and he addressed Mr. Kempton's concerns regarding those facilities. He also discussed the SLERA, which showed that there would not be any risk to human or animals from this pit lake. We also put on testimony from Christine Olson, who showed that this is going to be a terminal sink. And although it was stated in their comment letter and their briefs, they didn't contest that issue today, that this was going to be a terminal sink.

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And since it is a terminal sink, that means it does not have the potential to degrade the groundwater surrounding the pit lake. So when the water comes in and becomes affected by the metals and whatnot within the pit lake, that water does not go back out into the groundwater. It only evaporates. So if you look at the regulation that we're applying here, which is NEC 4458.429, there is no possibility of degrading the groundwater by this pit lake. And they haven't even contested that today.

Next we provided the testimony of Brent Johnson, and he went through, in a detailed and meticulous way, the validity of the scientific methods that were utilized in his study and directly addressed the concerns brought up by Great Basin Resource Watch (indiscernible). I think that that discussion went into highly technical and detailed fields, and I would say that, you know, given Mr. Johnson's education level and also those presented by Great Basin Resource Watch, there does seem to be some kind of dispute about whether there's an error in that.

However, if you look at the standards here, you need to decide not just is there -- the Great Basin Resource Watch hopefuls into the studies that have been put up to NDEP. The standard is,

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did NDEP act in clear error? Did NDEP ignore reliable, probative and substantial evidence on the whole record? Did NDEP issue a decision which was arbitrary or capricious?

And I would submit to you in testimony from Brent Johnson, you will see that NDEP's decision was not arbitrary or capricious. It did consider a substantial amount of data. It did consider a substantial amount of studies, and it is supported by scientific methods. I do think that some of the arguments brought up by Mr. Kempton -- and one of those being his calculation that he put in the comment letters -- when I asked him about that, he stated that he got those from various mines around the state. Didn't necessarily state which mines they were, versus NDEP's decision, which is based on actual data that was collected at this site and is testable and verifiable and which is what Mr. Johnson spoke of.

And lastly, we bought up Todd Process, who discussed the bonding process that's in place to insure that if something did go wrong with this process, which is totally not expected based on the data we have, then there would be money to address those concerns.

There's been a lot of dialogue regarding the independent review process. And to be clear, if

1 this panel required NDEP to undergo an  
2 independent review process; that would be totally  
3 precedent setting. There is no statute or  
4 regulation that requires an independent review  
5 process. I would submit to you that NDEP is the  
6 independent review. They're the ones who receive  
7 the studies, and they evaluate it based on the  
8 scientific methods utilized, and then go to their  
9 own experts like Christine Olsen or like Matthew  
10 Schulenberg, who then decide whether the methods  
11 utilized were acceptable.

12 NDEP is not in the pockets of the mines.  
13 They're also not in the pockets of Great Basin  
14 Resource Watch. They are the independent review  
15 here. And really, any suggestion by Great Basin  
16 Resource Watch that an independent review should  
17 take place here; that's a suggestion for the  
18 legislature for a regulation change. Because  
19 NDEP did not act arbitrarily or capriciously in  
20 not requiring a review that they didn't even have  
21 the power to require.

22 The last argument I'll address is the  
23 beneficial use, which I think ties into the  
24 previous argument that this beneficial use being  
25 required for all pit lakes; that is again  
26 something that needs to be decided by the  
27 legislature. There are a lot of arguments that I  
28 could think of both ways, and I brought some of

1                   them up to Mr. Miller, which are that some of  
2                   these pits are not necessarily ideal for some  
3                   kind of beneficial use.

4                   You don't want people going down a 2,000  
5                   foot steep mine pit. In fact, if you made a  
6                   beneficial use for it, you'd be inviting them to  
7                   do so. There's liabilities to consider; there's  
8                   dangers to consider; and those are all matters  
9                   that should be decided by the legislature with  
10                  the proper people brought in to decide if we want  
11                  every pit lake to be turned into a fishing  
12                  facility or a boating facility, or what have you.  
13                  But here, we're fine with the regulations and law  
14                  as they exist now.

15                  And so the question that you will need to  
16                  ask yourselves is whether NDEP acted arbitrarily  
17                  or capriciously in applying those. And I will  
18                  submit to you based on the evidence we've  
19                  presented today that it did not.

20                  Done, except for questions that you guys  
21                  have for me.

22   PORTA:           I don't have any questions.

23   GANS:            I don't think we have any questions of the  
24                    Appellant or the State. So that now brings us to  
25                    our next portion of this process, which is the  
26                    deliberations and voting by the panel. We  
27                    will -- you can listen to us rave on a little,  
28                    where we're going and what we think. So,

1 Kathryn, did you want to start with anything?

2 LANDRETH: I'm just trying to find -- I think there are  
3 other standards of review besides the arbitrary  
4 and capricious standard; and one, I think, is the  
5 decision affected by error of law. But is -- are  
6 there three different standards? One is  
7 arbitrary and capricious; one is error affected  
8 by law -- I thought it was something like that --  
9 and then there's a third.

10 CAVANAUGHBILL: And it's clearly a (indiscernible) in view of  
11 reliable and probative and substantial evidence  
12 on the whole record, and then that the position  
13 this one is arbitrary or capricious or  
14 characterized by abuse of discretion.

15 LANDRETH: Okay.

16 NUBEL: Well, I know we're in deliberations, but --

17 GANS: No, I'm fine.

18 CAVANAUGHBILL: Yep.

19 GANS: She's asked the question --

20 CAVANAUGHBILL: Yeah, she asked it.

21 NUBEL: Yes, and I will just say that we articulated that  
22 standard in our opening, which I will state  
23 again, which was provided by the Supreme Court.  
24 So in order for Great Basin Resource Watch to  
25 show that there was an error of law, they must  
26 demonstrate that NDEP's decision did not comply  
27 with substantial evidence. And then the Supreme  
28 Court stated that substantial evidence exists if

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LANDRETH:

a reasonable person could find that evidence adequate to support the agency's conclusion. That's where it sort of turns for me, frankly, is whether there was substantial evidence to support -- first of all, before I even get into that, can I just say something?

This was a marvelous example of professionalism on the part of the attorneys and the witnesses. It was an honor to listen to you and hear you. I am so impressed, and what I'm -- so having said that, I'm really struggling with this, because I found Mr. Johnson's testimony very, very substantial about his model and the use of it.

I remain deeply concerned about the issues that were raised by Dr. Miller and Mr. Kempton. And I'm not sure that they were refuted, particularly the issues related to the potential for leakage with the -- both the liner and with the problems in the groundwater with the oxygen coming in and oxygenating the sulfides; so the opportunity for groundwater.

Those things, those issues, remain unresolved for me, and they are of deep concern because we're going to be gone when the impacts of this could be felt. I'm going to be gone, let me put it that way, when the impacts will be felt. And I am concerned about that. I'm not

1 going to resolve anything right away. I am drawn  
2 to Dr. Miller's suggestion -- and probably it  
3 should be by regulation, but we don't have that,  
4 and I suspect we would have the authority to  
5 consider directing the mining operator to commit  
6 to a beneficial use and then work towards that.  
7 I just find that as a long-term, wider issue than  
8 Mount Hope, a good idea.

9 In Nevada, for too long we've probably  
10 ignored some of the consequences of these things,  
11 so I am drawn to that. I'm very much concerned  
12 about what Mr. Kempton said about having a record  
13 that appears to have some significant errors in  
14 it, the calculation error. I'm not sure that was  
15 ever addressed, and I'm not clear where we were,  
16 that the .37 inches times -- that would result in  
17 the 124 inches of rain, as I recall, or something  
18 like that. I'm not sure those issues were  
19 resolved adequately, so I am concerned if we have  
20 a record and we're basing a permit on documents  
21 that seem to have noticeable errors that are the  
22 foundation for the decision.

23 And finally, I would say the idea of  
24 bringing in a third party has tremendous appeal  
25 to me. And it's not a question of ordering NDEP  
26 to do it; it's sort of a question of whether we  
27 can all come together with one concept and talk  
28 about having a third party come in that could

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help work through some of these issues that, in my opinion, have not been resolved.

I don't think Dr. Nickerson (phonetic) as an employee or contractor of the mining operator constitutes the kind of discussion that I would anticipate having, where there would be a real forum for some of these issues to be resolved.

So bottom line is, I cannot, at this point, wholeheartedly endorse the permit as it stands today without what I would hope would be some recognition that there are serious issues that have been raised by qualified experts; and in the case of Dr. Miller, a really recognized authority in this field about the problems with the Rhine model and how -- and the fact that it should be address -- those problems should be addressed in some way.

When there is no good example that he can bring up of a pit lake and modeling that really resulted in an accurate determination of sulfate levels, that causes me alarm for us just to say there would be no problems with the water quality. So I'll stop there and let the two of you respond.

PORTA: Yeah, I -- you know, there's many pit lakes in Nevada that the Division has dealt with over the years. And when you're trying to look into that crystal ball and predict a hundred years, two

1 hundred -- you know, even three years after  
2 reclamation, I think it's very difficult. And  
3 for us to try -- you know, this panel to try to  
4 second guess is one model better than another, or  
5 is the model not refined enough? You don't have  
6 to defer the technical expertise to the Division  
7 and the comment that was made that, essentially,  
8 they are the referee on these difficult,  
9 technical decisions.

10 I certainly don't possess the expertise to  
11 try to wade through this and determine which  
12 model is better and the inputs, and so forth.  
13 I've certainly heard testimony from both sides.  
14 One thing I did hear that I think was clear from  
15 both sides is that there's always uncertainty, no  
16 matter what we do here; no matter if there's a  
17 third-party review, we keep it as is; and even  
18 with all that, there's going to be uncertainty  
19 from that process as well. There's simply no  
20 guarantees.

21 I feel all we can work with is what -- the  
22 regs that have been put in place for the Division  
23 to operate under. And in my opinion, from what  
24 I've heard today, I did not see, you know,  
25 evidence that would grossly overturn what the  
26 Division has reviewed and looked at and made its  
27 determination to issue the permit.

28 I'm certainly concerned about pit lakes and

1 water quality standards in this State. You know,  
2 we've had surface water bodies, Wataker  
3 (phonetic) Lake that went years without a water  
4 quality standard. Now, it's not even close to  
5 being a pit lake; and even some of those  
6 standards were shot down after the Division had  
7 passed them by the legislature. So it's a touchy  
8 subject.

9 I would like to see in the future some type  
10 of discussion about this. You know, is it  
11 appropriate for the State to adopt beneficial  
12 uses for a manmade pit lake; not just manmade,  
13 mining made pit lake; is that appropriate, and is  
14 there even a use for it, a safe use for it?

15 I think a lot of these pit lake issues  
16 revolve around safety of people, not so much  
17 plants and animals, but just, you know, people  
18 falling off a bench trying to access it, you  
19 know. And I think you're right; if you put a  
20 beneficial use on it, that creates an attraction.  
21 But that's not for us, I don't think, to decide.  
22 I think that's, as a lot of people say, above our  
23 pay grade, for somebody else to make that  
24 determination. So that's kind of where I'm at.

25 GANS: Well, I was impressed with -- I'm going call them  
26 Johnson and Miller. I didn't agree with them  
27 totally, but I think we had two -- two very, very  
28 good witnesses on opposite sides of this issue.

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It always bothers me and I was just a (indiscernible) administrator when two attorneys try to tell me that it's my way or the highway. That always bothers me. Katie, you know where I'm going. I don't like -- I don't agree with Dr. Miller that we should set a beneficial use or we should use this particular project to go out there and assume authority that I think is the legislature's. I just don't think we should be doing that. Not us. And really, not the three of us.

If anybody has the expertise, it's Tom. It's sure as heck not me; and I know, Kathryn, you feel the same way as far as that kind of technical expertise what to do. But I don't disagree with Dr. Miller that, you know, come on, it's time. Maybe it's past time that the State should look at this. But not -- not here.

I also heard -- is it Dr. Johnson or Mr. --

PORTA: Mister.

GANS: Mister. Okay. Good. I don't believe -- I'm not really in favor about a third-party overview or a third-party coming in here and telling us what -- and I tend to agree with you, Dan, that might be precedence setting that I don't want to be a part.

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However, I did like a couple of comments that were made by the witnesses about why can't we just get three or four people together -- a few people and talk about this or not, and come to some kind of conclusion. If you call that a third-party review, I don't. I've used it in my administrative practice years ago. And I heard Mr. Johnson say, hey, bring it on. It can only be better. It only helps me with what I'm doing, my work, and what we're all trying to accomplish here. So I'm really torn because I make -- by the way, I think the State did its job. I think, you know, you met (indiscernible). This is not arbitrary and capricious by any stretch of the imagination.

But I also think that the opponent brought up some points that really bothered me. These gigantic pit lakes scare me. I'll put it to you that way. And when I asked for the site, it was a mile across. This really is a lake. It's not a pond, and that bothers me when you have that size. And if the public out there isn't asking questions, you're just wondering what does this mean? They should, in my opinion.

So I am torn, like Kathryn is, with this whole issue and I knew I was going to be because I think we have some very competent experts. Not to mention, I have to say that the attorneys are

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even competent in bringing this stuff forward.  
I'm not -- Katie, I'm not knocking you.

So I -- I'm not willing to just go forward and say, hey, it's black and white, black or white. State, you're right; Appellant, you're wrong. I don't feel that way. I really don't. I think the State did their job. I think you met the law. I think you went through it and did what you should do under the law.

As it stands right now -- and I don't think we should change that law. It's not up to us to do that. However, I think the Appellant has brought up so very serious and appropriate concerns that should be addressed. And I'm not sure that I'm comfortable with addressing them after the mine is underway. I would prefer to address them now, while we have the time or the opportunity. How to do that? I don't know, because I agree with you. I don't want somebody third-party coming in and telling us, you know, both parties -- well, this is the way it should be. That doesn't work in my -- so with that, if you don't mind, I would like to throw it back to the two attorneys. I'm not willing to go black and white with this, you guys. It's my own vote. I'm only a minority.

PORTA: Chairman Gans, I think to your point about, you know, again, we're talking about uncertainty

1 here. You know, the Division -- Great Basin made  
2 comments on the permit, and I thought the  
3 Division responded to a number of those comments  
4 in there. And kind of when you look at it, it's  
5 about compromise and about what the Division  
6 feels -- and they're our technical arm, right?  
7 We rely on them to do the technical heavy lifting  
8 for those things and convey to us how that was  
9 done. And I -- I feel that was done, and they  
10 also worked with Great Basin to increase the  
11 monitoring and some other aspects of the permit.  
12 So I think, you know, we're on the right path  
13 here. I don't think anything was done --  
14 definitely not arbitrary or capricious. If  
15 anything, they included the Appellants in the  
16 issuance of this permit and the public.

17 GANS: Well, they included it in '12.

18 NUBEL: In '17, as well. That's what the comment that we  
19 attached as an exhibit was for, was the 2017  
20 comments that Great Basin Resource requested.  
21 And I know there's been some comments from both  
22 of you about sit down, and how that's a good idea  
23 to sit down with all the parties. And I will  
24 just say, and some of the witnesses touched on  
25 this, that there was a whole process for this.  
26 There was a comment period -- Great Basin  
27 Resource Watch had comments. There was also  
28 meetings to discuss those comments. The mining

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company was there, we were there, NDEP was there, and Great Basin Resource Watch was there to articulate some of the concerns.

So there is a -- there is a process in place with the comment period that already exist. NDEP takes it seriously, NDEP addressed those comments in its own response to issue the permit, and it also made several changes. Because like you all said, Great Basin Resource Watch in many ways is an ally to the State which is the environment. And NDEP takes it concerns very seriously.

So it went through the comments, found the ones that it agreed with, and made those changes to the permits. And I think that's the collaborative process that you are all talking about, and it worked here. And the mining plan is not stagnant. It's going to go forward and there's going to be updated rocks and updated models, and there's going to be more opportunities likely for Great Basin Resource Watch to comment again with renewal -- renewed permits. So the process worked, in my -- I think, and the process will continue.

GANS:

I think it was admirable that the State says, well, look we'll look at this and -- when we reach the groundwater level -- and then see what we need to do. My concern is will we really have enough additional information then that we don't

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have now. I'm not say we won't. My question is, will we? And if we're going to do it then, why not do it now? I think you've -- you've to me kind of admitted yeah, that's not a bad idea. Let's look at this and see where it's going or what's going to happen or if we need change it. I agree with that wholeheartedly. And I don't -- and I don't agree to give them another shot at a hearing at that point. I agree you with you on that.

But if you can do it then, unless you -- unless there's some convincing evidence that there's going to be more substantial evidence, do it now.

PORTA:

Can I respond to that? So -- and I will just point you to the EPA article, which I brought up during my cross-exam of Mr. Hadder. And that article, which they cited to in their own comments, stated that the best approach is to continue doing sampling throughout the course of mining.

The best approach isn't just, you know, get a lot of samples and then get the permit, go on their merry way. It's to continue. You get enough samples that you have very good idea of what's going to be in there, and then you continue to collect samples as it goes on to confirm that. And if it does not confirm it,

1 then you have mechanisms in place which  
2 regulation provides for and the permit provides  
3 for to make changes. But it's not realistic to  
4 require a set amount of samples that need to be  
5 taken, and their own literature that they cited  
6 to admit that. It says you need to keep sampling  
7 throughout the course of the mine.

8 GANS: Can I ask both of you to respond to this  
9 question? And I'm more curious than anything  
10 else. How did you interpret or what did you hear  
11 in the EPA comments with the Appellant?

12 ARMSTRONG: I heard in the EPA comments that they had serious  
13 concerns about the groundwater and that there may  
14 be long-term monitoring that was going to be  
15 required for it.

16 GANS: Yeah.

17 PORTA: From what I've read of the -- are you referring  
18 to the EIS that was completed? So what I read  
19 from that was that the pit lake water quality was  
20 examined very sufficiently, and there was an  
21 appeal process on that EIS. And it went to the  
22 Ninth Circuit, and the Ninth Circuit said there  
23 was a requisite hard look on pit lake compliance.  
24 It did overturn on that issue. They found that  
25 there were some issues related to air quality  
26 which are unrelated to this appeal that it sent  
27 back down the district court judge. But it said  
28

1 that a hard look had been completed on pit lake  
2 compliance.

3 GANS: So what you're saying is, in your opinion, the  
4 EPA concerns -- and I think I read the EPA  
5 concerns to the way the Appellant just explained  
6 it. But your opinion is those concerns have been  
7 addressed in the court system.

8 PORTA: My opinion is that the permit that has been  
9 crafted by NDEP issues or -- I'm spacing on the  
10 word -- the permit that NDEP issued addresses  
11 those comments by the EPA and allows for  
12 continued analysis of groundwater -- of water  
13 quality within the pit lake.

14 GANS: Any comments by the panel?

15 PORTA: I guess to get back to the certainty. You know  
16 we could look at this thing a hundred different  
17 ways. We could do more sampling. But before  
18 they dig that first bucket of dirt, we're not --  
19 I mean, there's no guarantee. All we can do and  
20 the Division can do is the best in their ability  
21 with the tools that they have at hand to make  
22 these calls. And I feel they have done that.

23 GANS: I can't argue that point. When I look at the  
24 law, everything that's been presented -- did you  
25 go far enough? I don't think so. Personally, I  
26 don't. Okay, you could've gone further. But how  
27 far do you go? I can't -- how can I tell you  
28 need to go further when I don't know what further

1 means. Because I think, again, the Appellant  
2 brought up some really good points. So -- but  
3 you did your job.

4 PORTA: And some of which the Appellant -- and I agree  
5 with their -- you know, about these issues of  
6 water quality in pit lakes. But again, that is  
7 way above this permitting process, and way above  
8 our pay grade; that needs to be discussed later.  
9 And I would certainly encourage those discussions  
10 to take place at the legislative level and  
11 whatever comes of that, regulate -- you know,  
12 statutes if they do come forth and it'll be our  
13 job to do the regulations under those statutes.  
14 But for this purpose, you know, it's -- to me  
15 it's not relevant to our hearing and what we're  
16 trying to decide today.

17 But again, I just go back to the crystal  
18 ball and I asked both the witnesses for the  
19 Appellants and the State about the certainty and,  
20 you know, there's a certain level of certainty  
21 with error; but again, there's no guarantee what  
22 we do.

23 And whether you're bring in a third party,  
24 whether you rerun the model with additional data,  
25 I -- I -- you know, maybe it tunes it a little  
26 bit more. But until we start finding out what's  
27 in the earth and sampling that and running it  
28 through the test, we don't know at this -- and I

1 don't know how we can direct the Division to do  
2 more work that would get us to a point where we  
3 can say, okay, we feel a lot more confident about  
4 this potential pit lake water quality -- until  
5 we're actually there. And that's sad. I wish it  
6 wasn't that way, but I think it is based on the  
7 technology and information we have today.

8 ARMSTRONG: I think that's kind of cold comfort, though, when  
9 we were talking about the potential for long-  
10 term, widespread environmental degradation. And  
11 there is the risk of that, but I think that  
12 nobody would disagree with that. But that's in  
13 the record. The question is -- just from  
14 speaking for me is -- have we done all that we  
15 can to -- to address that and mitigate it? And  
16 when you have discussions like this about the  
17 coverage and the adequacy of the base layer, and  
18 you've got comments from Dr. Miller that he can't  
19 identify a good -- a good Rhine model result in  
20 predicting the amount of sulfide emitted. It's  
21 by a magnitude of two, three, or ten how much  
22 sulfide more there is than was predicted. It  
23 doesn't give me a lot confidence, let me just put  
24 it that way.

25 Was this an arbitrary and capricious action?  
26 No. No. And if that's the standard, it was not.  
27 But could this have been better?

28

1 PORTA: I wish it could be. But I don't see anything out  
2 there right now that could get us to a better  
3 place, in my opinion.

4 CAVANAUGHBILL: If I may. The three standards -- and the second  
5 standard is was it clearly erroneous in view of  
6 the reliable, probative, and substantial evidence  
7 of the full record? And I would argue, you know,  
8 with Dr. Miller's testimony, but then also with  
9 the information on pit lakes; I mean, the  
10 agency's aware that there is really no good  
11 model, and yet we keep approving these mines. We  
12 keep approving these permits. You know, I think  
13 it was Chairman Gans who said, you know, it's  
14 time to have this conversation. But I think  
15 based on that standard, the permit could be  
16 denied.

17 And then we have -- I mean, this -- I think  
18 this is clear. I mean, you've got areas that are  
19 uncovered here and you're going to be putting --  
20 piling up acid rock, 26 percent of all the  
21 tailings from this mine are going to be acidic.  
22 They're all going to go in these rock piles -- or  
23 waste truck, sorry -- waste truck.

24 So, you know, you put that out there. You  
25 approve the permit. It's the community out there  
26 that's going to start feeling those impacts.  
27 Maybe not for a little while, but they're going  
28 to feel them. And that's what this process is

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about, to make sure that if the agency has got this kind of information, they've got the information on the problems with the pit lakes. Even if it's larger than this one issue, we all are kind of recognizing there's a problem.

And yet we keep permitting instead of asking even -- I don't think that Great Basin Resource Watch is asking for too much. I mean, they're asking, you know, verify how we got the pit lake quality analysis.

You know and looking at the oxygenation issues with regard to pit lake. Can we long-term plan for these pit lakes? Are there other options? And it's the permitting process where we can do that

You know, in some ways I have a lot of respect for the agency, but I think in some ways they've gotten used to doing that. The way they've been doing it, everyone kept talking about standard science, what's the recognized? Well, we're recognizing there's a problem here.

GANS:

And I don't disagree with you, Julie. That's why I said I agree with Dr. Miller that maybe we do need to do this -- address this a little more in depth. I also listened to Tom about okay, but he started doing designated beneficial use and holy cow.

1 PORTA: Yeah, well I think, correct me if I'm wrong, but  
2 even Dr. Miller on the redirect was talking about  
3 those zones that have been created of error, that  
4 there is no good way to figure out what's going  
5 to leach out of that section. So how -- you  
6 know, how can we even do anything with that?  
7 It's -- it's --

8 GANS: Julie, you -- you know, I understand what you're  
9 saying about is it substantial. Frankly, I think  
10 it is substantial. And if it's not, I'm not sure  
11 what the Appellant is asking us to consider  
12 except more studies, more models, more, you know,  
13 go, go, go, and then I have to go back to Tom and  
14 say, there's no guarantee. So how far do you go  
15 with this? See, my problem is I don't take  
16 exception to what you're saying. I don't know  
17 what further means. And I agree with Tom that  
18 there's no guarantees. There's just no -- I  
19 mean, listen to all the witnesses. Nobody wanted  
20 to guarantee anything. They said well, we need  
21 more information. Well, we need to do this.  
22 Well, we need to do that. But what's further?  
23 So while I agree you, I don't know how we go  
24 further, what we do at this point to go further  
25 and do more when I really believe that they met  
26 the law. That's -- that's my quandary.

27 I agree with you that I would like to see  
28 more information. I'd like to see a little bit

1 because my -- my opinion is these pit lakes -- or  
2 at least a lot of them have been disasters. They  
3 did go belly up, in my opinion; and what little  
4 bit that I know about it.

5 Are we doing better? Yeah, I think we are.  
6 I think that's what the witnesses were telling  
7 us. Yeah, we're doing better. We're not there  
8 yet. So we're in kind of this never, never land  
9 about where we used to be and we're not where we  
10 want to be, but here's where we are. And that's  
11 why I'm so, so conflicted about this whole issue.

12 NUBEL: And I can please just offer a response to Julie's  
13 argument?

14 GANS: Sure.

15 NUBEL: So there's been several references to the idea  
16 that there's no successful model, and that Mr.  
17 Miller brought that up. But that testimony did  
18 not go unrebutted. Brent Johnson came on the  
19 stand and said that he's personally worked on  
20 mines and these pit lake models, and that he's  
21 had several successful models. They're not all  
22 complete failures. It's just that for the ones  
23 that he's worked on because mining takes so long,  
24 you don't always have -- you can't immediately  
25 identify whether or not the modeling is correct  
26 or not. So it takes time for the pit lake to  
27 fill up and see how you did.

28

1                   So we showed through Brent Johnson that  
2                   there are successful models. They're not all  
3                   complete failures. You can cherry-pick some.  
4                   You can take some that look really bad or you can  
5                   take some that look really good. But the burden  
6                   is ultimately on them to show well, if you're  
7                   going to say that every single, you know, mine  
8                   that's based on this model is a failure, then  
9                   they should've gone more in depth into discussing  
10                  the pit lakes that they're looking at.

11                  All they say is that these pit lakes were  
12                  failures. They don't go into analyzing what data  
13                  actually went into those pit lakes. They don't  
14                  go into why those were failures. They just offer  
15                  generalized testimony that well, this model  
16                  hasn't worked before. But really what we're here  
17                  to decide is whether this model was appropriate  
18                  and whether NDEP abused its discretion in light  
19                  of the evidence that was presented in front of  
20                  it.

21 GANS:           Right. And I think, Dan, there was evidence  
22                  presented. And I heard Mr. Johnson and what he  
23                  said. Yeah. His opinion is probably about as  
24                  good as we got. Probably good as we can do. And  
25                  you know if this -- if this pit lake was 100  
26                  yards across, I'd say ah-ha, okay. This pit lake  
27                  is a mile across. This is not a small project.  
28                  That's where I kind of put the brakes on myself.

1 Man, this is a big, big pit lake. And if  
2 something goes wrong with it then we -- we better  
3 really careful.

4 PORTA: But I can take somewhat a little bit of comfort  
5 in the fact that, you know, today's decision is  
6 not going to end this -- this process with the  
7 permit and with sampling and continued evaluation  
8 and analysis. I mean, what we decide here today,  
9 that's it, you know, it's over and we all walk  
10 away. Again, continued sampling, continued  
11 analysis, continued work with public and Great  
12 Basin -- I -- I -- that gives me some level of  
13 comfort that I can accept.

14 NUBEL: And if I could just correct one thing. So when  
15 we talk about the one mile wide for the pit,  
16 we're talking about the actual mine pit being one  
17 mile wide, not the lake. So if you think back at  
18 Dr. Olsen's testimony where the filling stage is,  
19 the filling stage is going to be substantially  
20 smaller than a mile wide. It's just the pit  
21 itself where the mining take place.

22 GANS: Thank you.

23 PORTA: You're not going to be able to throw a rock  
24 across the canyon.

25 GANS: Well, I don't want to beat a dead horse. Is  
26 there a motion that the panel wants to make here?

27 PORTA: Well, I'll move that we uphold the decisions --  
28 or the Division's decision to issue the permit

1 for the Mount Hope Mine, and that they did not  
2 act in an arbitrary or capricious manner based on  
3 the information that we received today. Okay.  
4 We got those? Okay. Good. So I probably need  
5 to go down through all three of these since this  
6 was the basis for the appeal.

7 So as to the first point, the final decision  
8 was affected by error in law. I did not see  
9 anything presented today to me that would show  
10 that, and I so I feel the Division acted  
11 appropriately and did not err.

12 Number two, the final decision was clearly  
13 erroneous in the view of the reliable, probative,  
14 and substantial evidence on the whole record. I  
15 feel again, the Division did not make an  
16 erroneous error; and, therefore, I would affirm  
17 that they upheld their responsibility.

18 And the final decision was arbitrary and  
19 capricious or characterized by an abuse of  
20 discretion. And again, based on the witnesses  
21 that were presented by the Division, I do not  
22 feel that they abused -- or were arbitrary or  
23 capricious or abused their discretion in this  
24 manner. Is that it? Okay. Thank you.

25 GANS: Okay. There's been a motion made. Is there a  
26 second on the motion? I can't second a motion.

27 ARMSTRONG: No, you can.

28 GANS: I can?

1 CAVANAUGHBILL: Yeah, you can.

2 GANS: I thought I couldn't.

3 PORTA: You're the man.

4 GANS: Maybe the second one.

5 LANDRETH: I'm not going to, so -- yeah.

6 GANS: I will second the motion. So now there's a  
7 motion on the floor. It's been seconded. Before  
8 we go any further, I want to know if there is any  
9 discussion -- any other discussion or comments  
10 from the panel on the motion?

11 LANDRETH: My vote is going to be determined by the fact  
12 that I agree with (indiscernible) that they  
13 could've gone further, that time was not pressing  
14 on this. And they could've -- there could've  
15 been an opportunity to go further and reach a  
16 resolution on some of the issues that had been  
17 raised and not, in my opinion, rebutted.

18 PORTA: Would you care to offer us an amendment?

19 LANDRETH: Well, I thought about that and I guess I -- I  
20 would be interested in offering the amendment,  
21 that if the parties thought there was any  
22 opportunity to sit down, and we try once again to  
23 resolve some of the various specific concerns  
24 that have not been addressed by the State, would  
25 they be willing to do that.

26 CAVANAUGHBILL: That would be pursuant to an order from the  
27 panel? It would have a little --

28 GANS: It would part of the motion.

1 PORTA: If it was amended.

2 GANS: Yes, if it was amended.

3 LANDRETH: In good faith.

4 CAVANAUGHBILL: Yes, Great Basin Resource Watch would be willing  
5 to do that.

6 LANDRETH: Okay. That would be my amendment then.

7 ARMSTRONG: So if there's an amendment then you're modifying  
8 the -- okay -- because you can affirm, which  
9 he -- that this motion on the table was --

10 PORTA: Affirming there being --

11 LANDRETH: So modifying the permit, I guess, we -- right?

12 PORTA: Well, let's ask the State whether their -- I mean  
13 the -- that they were amenable. How about the  
14 State?

15 ARMSTRONG: Discuss it.

16 PORTA: Okay.

17 NUBEL: Can I have one minute, please?

18 PORTA: Sure. Sure. Yeah. Yeah.

19 CAVANAUGHBILL: So would that -- does that say (indiscernible).

20 PORTA: I don't know it's really tough.

21 GANS: So Tom and Kathryn, let me -- let me make sure  
22 that I just put up -- I don't really want to  
23 modify this permit. I would really prefer not  
24 to.

25 LANDRETH: Okay.

26 GANS: But I like where you're going. So I'd have to  
27 ask our attorney to see where we can go with that  
28 in what you're saying.

1 RASUL: So basically the options are affirming the  
2 decision, modifying it. This is pursuant to  
3 regulation or reversing it. Modification would,  
4 you know, require that the State review them, go  
5 back and make changes to the permit with whatever  
6 changes you recommend.

7 But the other option is that you can affirm  
8 as -- this motion as it stands right now, and  
9 then just make recommendations for them to put  
10 together --

11 PORTA: Or we could direct the Division.

12 LANDRETH: Can we direct them to it?

13 RASUL: Yeah. As recommendations. But it wouldn't part  
14 of the stipulated (indiscernible).

15 PORTA: And we've done that, I think, in the past --  
16 other decisions by this body.

17 GANS: We've made recommendations to NDEP. Okay,  
18 affirming it. But -- but we want this  
19 consideration. We want this (indiscernible).

20 PORTA: Yeah. Yes. And we've asked them to report back.

21 GANS: Yes. So that would be your amendment to the  
22 motion, Kathryn?

23 PORTA: Well, would that be acceptable to you without  
24 amending the motion, yeah. If we did that, we  
25 affirm the Division's actions, but then directed  
26 the Division to work with Great Basin to resolve  
27 some of these issues and come back to us at a  
28 later date.

1 LANDRETH: Do they give them a set date?

2 PORTA: See what's worked out.

3 LANDRETH: I'm curious what the State has to say about this.

4 NUBEL: Sure. And so I think that process is laid out  
5 very well in statute and --

6 GANS: Dan, of course, you do. Who do you represent?  
7 You're an attorney. You're an advocate.

8 NUBEL: I think that any decision on your -- on the SEC's  
9 part to either modify or to remand the permit is  
10 a conclusion that NDEP acted to abuse its  
11 discretion in clear error of law, or in ignoring  
12 reliable evidence. And I don't think, based on  
13 the evidence here today, that that would be an  
14 appropriate decision to be made.

15 So I would suggest that you affirm a permit  
16 and if there are suggestions or recommendations  
17 after, then I know that NDEP will take those  
18 seriously. And they've already showed a strong  
19 willingness to discuss these issues with Great  
20 Basin Resource Watch. They've met with them  
21 twice, they did a response letter, and they would  
22 take your recommendations very seriously. But  
23 this permit is supported by the evidence, and I  
24 would suggest that you affirm it.

25 PORTA: What do you think?

26 CAVANAUGHBILL: Well, I don't know where that really leaves us.  
27 Is it a recommendation to the two parties that  
28

1                   they get together and try to resolve this? We  
2                   can be strong with --

3   PORTA:           Well, I think we can -- I think we can direct the  
4                   agency basically that -- do what we think they  
5                   should do. So -- and I think -- and based on  
6                   history, the agency has always responded to our  
7                   suggestions, directions, and then come back to us  
8                   and reported. So I don't think there's any cause  
9                   for concern if we did, that that wasn't going to  
10                  happen.

11   GANS:            Agree.

12   ARMSTRONG:      Do you have a response?

13   CAVANAUGHBILL:  I recognize that how this committee has to -- or  
14                   commission has to determine under the law the  
15                   standards, and that we've got two members out of  
16                   three, at least, that don't feel like we've  
17                   carried that burden -- because the burden is on  
18                   us, as Mr. Nubel said.

19                   But one other thing -- and Great Basin Watch  
20                   would welcome the opportunity to sit down and  
21                   work further. I think everyone learned a little  
22                   more about each other's position after today, as  
23                   well. So that's helpful. But another thought,  
24                   just looking at the bigger picture, and it sounds  
25                   to me like one of the stopping points is that we  
26                   don't have adequate protections under the law in  
27                   terms of governance and water quality standards  
28                   when it comes pit lakes.

1                   So that's a concern. And I don't know if  
2                   it's within this commission's authority to, you  
3                   know, go back to the full body and start a  
4                   working group on it, look at legislative  
5                   proposals to address a comprehensive study of pit  
6                   lakes in the State of Nevada; anything along  
7                   those lines.

8                   But we would also be very willing to work  
9                   with the commission on that, as well. Because it  
10                  sounds to me like even if there's another permit,  
11                  the same issues are raised because of the way the  
12                  standards are in law right now. It's very, very  
13                  difficult for anyone to really truly raise these  
14                  overarching concerns about long-term viability of  
15                  pit lakes in Nevada.

16 GANS:            And Julie, that's essentially what you just said  
17                    was what Dr. Miller said.

18 CAVANAUGHBILL: Wow, I'm learning.

19 LANDRETH:        Well, I think there's some agreement from the  
20                    State on those issues, too. I can't speak for  
21                    the (indiscernible).

22 PORTA:            Oh, yeah. And there's a process in place for  
23                    Great Basin Resource Watch to propose regulations  
24                    and regulation changes. And also I know that  
25                    they are -- based on the research I've done --  
26                    very familiar with the Nevada legislature. And  
27                    they've proposed several bills before. And that  
28                    is another element where that dialogue could

1 occur. And I'm sure NDEP would have input on  
2 those changes, as well.

3 GANS: I guess we have a motion on the floor and we are  
4 looking at an amendment, or at least an addition  
5 to that motion. I guess the motion stands the  
6 way it has been affirmed without trying to change  
7 the permit. But we are also wanting to add to  
8 that motion, then, some direction.

9 PORTA: Well, I think we need to do it after the fact,  
10 correct?

11 CAVANAUGHBILL: I think so. I think that would be cleaner.

12 GANS: It would.

13 PORTA: Yeah.

14 LANDRETH: But my concurrence with the motion is contingent  
15 upon the direction.

16 PORTA: It depends on the direction. Can we make the  
17 direction before we vote on the motion?

18 GANS: I can see your hesitancy.

19 PORTA: Would that be appropriate or not?

20 RASUL: You could, yeah. Because it's on the record if  
21 they agree, I think you're fine.

22 PORTA: Okay. Okay. So if you want to, you know, have  
23 at it.

24 LANDRETH: There's a lot in this direction. I guess it's to  
25 have the parties confer and try to resolve the  
26 outstanding concerns that were raised and not  
27 satisfied --

28 PORTA: Surrounding the modeling.

1 LANDRETH: -- surrounding the modeling. And the facility  
2 planning.  
3 PORTA: Oh, okay.  
4 LANDRETH: So we've got a couple of issues, at least. And  
5 then in addition to that, begin to work on some  
6 proposed legislation and regulation concerning  
7 enhanced -- protection of water from mining.  
8 Does that cover it?  
9 PORTA: I think so. That's good enough with me.  
10 GANS: I support that.  
11 LANDRETH: Okay. That's the direction.  
12 PORTA: Okay. And what's the State's --  
13 NUBEL: I -- I just want to be clear that, obviously,  
14 NDEP would listen to any direction given by this  
15 panel, but that would not open any further  
16 opportunity for another appeal based on those  
17 discussions, and that this appeal will be  
18 completed to the extent that the motion after  
19 this comes to our decision.  
20 PORTA: Yeah.  
21 GANS: Well, that would be my intent. Probably my  
22 understanding.  
23 LANDRETH: Yes.  
24 PORTA: Right.  
25 LANDRETH: But would not preclude judicial review? I mean,  
26 we don't have control over that. Yeah. We don't  
27 have control over that.  
28

1 PORTA: And we would like then, at some point in time, a  
2 report back on this since there is no appeal.  
3 But we want the Division --  
4 CAVANAUGHBILL: Like a status.  
5 PORTA: Yeah, a status. Come back and tell us how is it  
6 going? Are you guys still, you know, at odds  
7 with the modeling and so forth? So we have some  
8 sense of if it went well or not.  
9 NUBEL: So just to be clear, it would be to discuss some  
10 of the concerns brought up by Great Basin  
11 Resource Watch today related to the modeling.  
12 PORTA: The error in the modeling.  
13 NUBEL: And two, would be to discuss the  
14 (indiscernible) --  
15 PORTA: The PAG situation.  
16 NUBEL: -- PAG situation. And three would be to discuss  
17 potential changes to the legislative.  
18 PORTA: Future legislation for beneficial use.  
19 LANDRETH: Beneficial use. Pit lake modeling. The pit lake  
20 water quality analysis, the testing, and the  
21 facility structure -- the PAG. And if I may?  
22 NUBEL: And to engage in good faith discussions regarding  
23 this issue.  
24 CAVANAUGHBILL: Sure. Yeah.  
25 NUBEL: Yeah.  
26 PORTA: No, don't do it in good faith. Only if you're a  
27 consultant.  
28

1 CAVANAUGHBILL: And to begin to work on proposed legislation and  
2 regulation. Is that specific to pit lakes?

3 PORTA: Well, I think -- I think, you know, you need it.  
4 I'd hate to use this term, but test the waters  
5 out there to see, you know, if that's actually  
6 going to fly with the legislature. And, you  
7 know, what type of support you might get. I  
8 mean, having been in the business 30 years, very  
9 sensitive subject, but I think it's worth the  
10 start of the discussion and how you might  
11 proceed. Is legislation warranted? Can it pass,  
12 you know? Do you have the support? That type of  
13 thing. Go from there.

14 NUBEL: Right. And to be clear, NDEP would not be  
15 committed by this direction to come to a  
16 determination about what legislation should or  
17 should not be introduced. Rather, it would just  
18 be to engage in an open dialogue.

19 PORTA: Right. And then we'd like to hear the results  
20 of, you know, pros and cons of moving forward  
21 with, or not moving forward with the beneficial  
22 use standard for lake pits (sic).

23 GANS: Yeah, okay. I'd like to know you're not going to  
24 torpedo it. We need something written down.  
25 Were you writing something down, Julie? I want  
26 to make sure that you're very comfortable with  
27 what we're doing here and the three items. I'd  
28 like to have them written down by Dan, Julie,

1 make sure we got the right language here that  
2 we're all working on together. You've already  
3 got it, Katie?

4 ARMSTRONG: I got it.

5 GANS: Will you read it to us?

6 ARMSTRONG: Sure. So there was the initial motion to  
7 uphold -- to affirm the permit as written. And  
8 then there was the recommendation that the  
9 parties confer and try to resolve surrounding  
10 concerns of the permit relating to the error in  
11 modeling, the PAG situation that we have the  
12 wrap-up there on, and open a dialogue about  
13 changes to legislation regarding pit lakes and  
14 engage in good faith discussions regarding this  
15 issue. Report back to the SEC.

16 NUBEL: Specifically, beneficial uses of pit lakes and if  
17 it's warranted, I think.

18 GANS: Did you get that? I want to make sure.

19 CAVANAUGHBILL: The only I didn't hear was anything about the pit  
20 lake water quality analysis -- the error that Mr.  
21 Kempton talked about.

22 ARMSTRONG: The error in modeling.

23 CAVANAUGHBILL: Oh, I thought you -- air like the air you  
24 breathe. Okay. Yes, that sounds good.

25 GANS: So we need to first of all address the motion.  
26 It's been moved and seconded. I want to make  
27 sure there's no further discussion or comments on  
28 that motion.

1                   Okay, and with that I will ask for all those  
2                   in favor signify by aye.

3 IN UNISON:       Aye.

4 GANS:            Opposed? None heard. The motion here is  
5                   unanimously. And now secondly, we want to give  
6                   the direction to NDEP on those three items that  
7                   Katie just read to us. And do we vote on that  
8                   too?

9 IN UNISON:       No.

10 PORTA:           It's on the record.

11 GANS:            Good. Okay.

12 ARMSTRONG:       They're just recommendations.

13 GANS:            Okay.

14 CAVANAUGHBILL: And with respecting to giving -- providing a  
15                   status, how soon does the panel want that?

16 GANS:            We want you to come back jointly. Whatever.  
17                   When do you report back?

18 PORTA:           What do you think would be a reasonable time  
19                   frame for getting back to us?

20 NUBEL:            Do you mind if I have a second to discuss?

21 PORTA:           Sure.

22 CAVANAUGHBILL: There's a meeting in October.

23 ARMSTRONG:       Six months.

24 NUBEL:            Does the parties here agree that six months would  
25                   be an appropriate time to --

26 PORTA:            So the first of the year.

27 GANS:            Okay. Six months. And I'll be reminding them.

28                   Okay. With that, we can get on to our last item

1 on our agenda, which is final public comments. I  
2 want to remind participants if they want to  
3 comment, that they're limited to -- limiting  
4 their time. It's late. I wanted to know if more  
5 action may be taken on the matter by reading the  
6 public comment until the matter itself has been  
7 included on an agenda for possible action at one  
8 of our meetings. So with that, I would entertain  
9 anything from the public. Anybody want to speak,  
10 please.

11 BAILEY: I do.

12 GANS: Come over here. We want to make sure that we get  
13 who you are and where you're from on the record.

14 BAILEY: My name is Carolyn Bailey. Our family owns the  
15 closest property to the mine site in two  
16 directions. And I wasn't going to say anything  
17 today. I usually am very careful about my  
18 comments and -- but just after listening today, I  
19 think I would like to make a couple of comments.

20 One, is that there's been a little bit of  
21 tongue in cheek discussion about bias in legal  
22 representation, and studies and engineering  
23 practices, best available data, that type of  
24 thing. And our family originally tried to appeal  
25 the water pollution permit for Mount Hope. We  
26 got so far, and realized that we're financially  
27 incapable of doing so. Our family has been  
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ranching in Diamond Valley since 1863 with seven generations.

But we financially cannot -- we got to the point of almost to the brief, realized it was going to be too expensive to try to have a voice in the process. So our attorney asked if she could just finish the brief and file it, and she did, and that was back in the original first permitting process.

And since then, we haven't been able to say anything because we can't afford to. But we are the neighbors of the mine. So it will definitely impact us personally. So without my tongue in cheek -- well, with my tongue in cheek, I would say that it would've been really nice to have an attorney here representing our family with a bias towards our interests.

A couple of issues that -- that I'm concerned about -- water quality is how many gallons of water will be lost due to -- lost to beneficial use due to being degraded? We haven't talked about how many gallons of water would be in the pit. And I have some videos on YouTube that you can look up about flash floods in the Garden Pass area, which is where the PAG area would be stacked in the Garden Pass side. I could show you where we live, where our ranches are, where our farm is, but I know we all want to

1 go home, so I won't bother to do that for you.  
2 But I do have videos on YouTube and most of them  
3 are titled Mount Hope Flash Flood with my name,  
4 Carolyn Bailey. And they'll show water coming  
5 down through Garden Pass right by the PAG area,  
6 and right by the mine site, coming into Diamond  
7 Valley.

8 Anyone who looked at a satellite image could  
9 see the alluvial fan at the bottom of that pass  
10 where the water washes down there. So I think  
11 the answer to that is kind of in that picture up  
12 there that the water will be captured and sent to  
13 the water dump area in Colby Valley from Diamond  
14 Valley.

15 So that water that usually flash floods into  
16 Diamond Valley is what -- we're the closest  
17 neighbor. So that's our recharge water. So  
18 again, my question is how many gallons of water  
19 are we losing in the pit lake and in these -- and  
20 in capturing this water from the slag piles due  
21 to degradation of water quality?

22 So those are just a couple of my concerns  
23 that were brought to mind today. That's --  
24 that's -- I wasn't planning on saying anything,  
25 but I will stop there.

26 GANS: Wait a minute. Has any of these concerns ever  
27 been brought to light to staff before?

28 SCHULENBERG: Can I answer that?

1 GANS: Yes.

2 SCHULENBERG: So the original (indiscernible) to that. I saw  
3 your original comment. I also looked you guys  
4 up.

5 BAILEY: Did you?

6 SCHULENBERG: Yeah. And I can see the flooding  
7 (indiscernible).

8 BAILEY: Uh-huh.

9 SCHULENBERG: I can't give you a specific number for, you know,  
10 how much water could be lost due to collection,  
11 stuff like that. But I do know, (indiscernible)  
12 which is designed to carry 1,000 CFS.  
13 (Indiscernible).

14 BAILEY: That's a lot of water.

15 SCHULENBERG: Yeah.

16 GANS: Is it really a recharge water, though? I mean,  
17 there's a question she's bringing up, I  
18 understand. I'm not positive that all of that  
19 water would end up being recharged.

20 NUBEL: And I would just clarify that NDEP's purpose is  
21 to look at water quality, whereas the out-of-  
22 state engineer looks at quantity of water, which  
23 is a lot of discussion here. So -- and I know  
24 there is a permitting process with the Nevada  
25 State engineer for this project. So those  
26 concerns also would probably be more applicable  
27 to that permit.  
28

1 GANS: And Dan, I really appreciate that from the  
2 standpoint that every member of the public -- and  
3 you work in this government bureaucracy. You  
4 know this stuff; they probably don't. They don't  
5 probably know where to go or who to see or who to  
6 talk to or get answers from. So that -- whatever  
7 we can do, I would really request that either you  
8 get with her or she gets with you and give her  
9 some guidance, if nothing else, so she knows what  
10 the deal is. Ignorance breeds fear, in my  
11 opinion; and we just don't need that. So I would  
12 like you to follow up with somebody in NDEP  
13 unless you -- you don't need an attorney to do  
14 this. It would just be answering your questions.

15 BAILEY: Well, with my tongue in my cheek again, it's my  
16 understanding that the water is being captured  
17 because of the pollution permit. So the water  
18 would be lost because it's being polluted. So  
19 that's why I bring it up today. And if it's  
20 being captured and taken out of the valley and  
21 our valley is right now in a critical management  
22 area for water because we're already over-  
23 appropriated; here's a mine that not only has a  
24 huge consumption of water, but also then will  
25 degrade water in the pit -- in the future pit.  
26 And as you say, the pit will be terminal.  
27 So since I'm the closest neighbor, does that mean  
28 my water is going towards the pit? How much

1 water are we losing in a critical management area  
2 because of this mine project, when we're  
3 already -- when we already have a problem? I  
4 guess that's my concern.

5 GANS: So you're asking questions you would like some  
6 answers to. Is that what I'm hearing you say?

7 BAILEY: I would love some answers.

8 GANS: Okay. Then you will get answers. So we can ask  
9 NDEP -- at least start that process and get you  
10 to the right people and give you those answers.

11 BAILEY: Okay. Thank you. And I have submitted comments  
12 in the EIS, and we did submit the one brief,  
13 although we had to back out for financial reasons  
14 with the first pollution permit. But -- and I  
15 appreciate all the time everyone here has put  
16 into it and the State and the State engineer's  
17 office, and Great Basin Resource Watch,  
18 especially. I appreciate everyone's concern  
19 because I believe that we all have the same goals  
20 in mind. I really do. I think that we all want  
21 clean water in Nevada. So thank you.

22 GANS: You're welcome. Thank you for coming up and  
23 making comments. Is there anyone else in the  
24 audience that wants to make comments?

25 Don't leave until you have a contact, okay?

26 BAILEY: Okay.

27 GANS: Okay.

28 BAILEY: Sure.

1 GANS: I see no one else that wants to provide any  
2 public comments. So with that, we will close  
3 this hearing.

4 (Recording concluded)

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CERTIFICATE

I, Katherine E. Schlappi, a court approved proofreader, do hereby certify that the foregoing is a correct transcript from the official electronic sound recording of the proceedings in the above-entitled matter, to the best of my professional skills and abilities.



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KATHERINE E. SCHLAPPI  
Proofreader

October 7, 2019