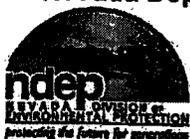


EXHIBIT P

EXHIBIT P



**BUREAU OF AIR POLLUTION CONTROL**

901 SOUTH STEWART STREET SUITE 4001

CARSON CITY, NEVADA 89701-5249

p: 775-687-9350 • [www.ndep.nv.gov/bapc](http://www.ndep.nv.gov/bapc) • f: 775-687-6398

**Facility ID No. A0018**

**Permit No. AP4953-1148.01**

**CLASS I AIR QUALITY OPERATING PERMIT**

**GENERAL REQUIREMENTS**

**Issued to: Refuse Inc., hereafter called the Permittee**

**Mailing Address: 2401 CANYON WAY, SPARKS, NEVADA 89434**

**Physical Address: LOCKWOOD REGIONAL LANDFILL, 2401 CANYON WAY, SPARKS, NEVADA 89434**

**General Facility Location: Section(s) 22-23, 26-27; T19N, R21E, MDB&M (HA 83)**

**UTM North 4,374.863 km, East 275.368 km (Zone 11, NAD 83)**

**Emission Unit List:**

**Lockwood Regional Landfill**

**System 01 – Municipal Solid Waste Landfill**

F 0.001 Municipal Solid Waste Landfill

**System 02 - Wood Chipping Circuit**

- PF 1.001 Material transfer by loader to tub grinder (wood chipper)
- PF 1.002 Wood chipper (60.0 tons/hr rated capacity)
- PF 1.003 Wood chipper and transfer to Conveyor (Phase 1 Belt)
- PF 1.004 Conveyor (Phase 1 Belt) and transfer to Conveyor (Phase 2 Belt)
- PF 1.005 Conveyor (Phase 2 Belt) and transfer to Stockpile for trailer discharge
- S 2.001 750 hp Diesel Engine (2.52 MMBtu/hr - maximum allowable heat input rate)

**System 03 - Asphalt Grinding Circuit**

- PF 1.006 Material transfer by loader to Coleman Power Unit and transfer to Conveyor (Phase 1 Belt)
- PF 1.007 Conveyor (Phase 1 Belt) and transfer to Asphalt grinder
- PF 1.008 Asphalt grinder (110.0 tons/hr rated capacity)
- PF 1.009 Fines conveyor and transfer fines material to stockpile
- PF 1.010 Conveyor (Phase 2 Belt) and transfer asphalt material to stockpile
- S 2.002 519 hp Diesel Engine (1.82 MMBtu/hr - maximum allowable heat input rate)

**System 04 – Petroleum Contaminated Soil Storage and Disposal**

PF 1.011 Petroleum Contaminated Soil Storage and Disposal

**System 05 – Three (3) Diesel-fired Engines - to operate Truck Tipplers**

- S 2.003 130 hp diesel-fired engine
- S 2.004 130 hp diesel-fired engine
- S 2.005 130 hp diesel-fired engine

**System 06 – Three (3) Diesel-fired Engines - to operate Light Plants**

- S 2.006 10.5 hp diesel-fired engine
- S 2.007 10.5 hp diesel-fired engine
- S 2.008 10.5 hp diesel-fired engine



Nevada Department of Conservation and Natural Resources • Division of Environmental Protection

**BUREAU OF AIR POLLUTION CONTROL**

**Facility ID No. A0018**

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**CLASS I AIR QUALITY OPERATING PERMIT**

**GENERAL REQUIREMENTS**

**Issued to: Refuse Inc., as Permittee**

**Emission Unit List: (continued)**

**Lockwood Regional Landfill**

**System 07 – Diesel Generator – to be used for various purposes**

S 2.009 96 hp diesel generator

**System 08 – Landfill Gas Candlestick Flare**

S 2.010 Candlestick Flare, Manufactured by- Perennial, Model no.- FL-10-C, Serial no.- FL-1587, Date manufactured- 2008, Maximum design heat input rate- 63.0 MMBtu/hr.

**System 09 – Landfill Gas (LFG) Internal Combustion Engines (Added March XX, 2011)**

S 2.011 2,233 HP Internal Combustion Engine (LFG ENG-01), Caterpillar 2010 Model G3520C

S 2.012 2,233 HP Internal Combustion Engine (LFG ENG-02), Caterpillar 2010 Model G3520C

S 2.013 2,233 HP Internal Combustion Engine (LFG ENG-03), Caterpillar 2010 Model G3520C

**\*\*\*\*\*End of Emission Unit List\*\*\*\*\***



**BUREAU OF AIR POLLUTION CONTROL**

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**CLASS I AIR QUALITY OPERATING PERMIT**

**GENERAL REQUIREMENTS**

Issued to: Refuse Inc., as Permittee

**Section I. General Conditions**

- A. Nevada Administrative Code (NAC) 445B.315.3.c, Part 70 Program  
Severability  
Each of the conditions and requirements of this Operating Permit is severable and, if any are held invalid, the remaining conditions and requirements continue in effect.
- B. Nevada Revised Statute (NRS) 445B.470.1 (State Only Requirement)  
Prohibited Acts  
The Permittee shall not knowingly:
1. Violate any applicable provision, the terms or conditions of any permit or any provision for the filing of information;
  2. Fail to pay any fee;
  3. Falsify any material statement, representation or certification in any notice or report; or
  4. Render inaccurate any monitoring device or method, required pursuant to the provisions of NRS 445B.100 to 445B.450, inclusive, or NRS 445B.470 to 445B.640, inclusive, or any regulation adopted pursuant to those provisions.
- C. NAC 445B.22013 (State Only Requirement)  
Prohibited Discharge  
The Permittee shall not cause or permit the discharge into the atmosphere from any stationary source of any hazardous air pollutant or toxic regulated air pollutant that threatens the health and safety of the general public, as determined by the Director.
- D. NAC 445B.225 (Federally Enforceable SIP Requirement)  
Prohibited Conduct: Concealment of Emissions  
No person may install, construct or use any device which conceals any emission without reducing the total release of regulated air pollutants to the atmosphere.
- E. NAC 445B.315.3.d Part 70 Program  
Compliance/Noncompliance  
The Permittee shall comply with all conditions of this Operating Permit. Any noncompliance constitutes a violation and is grounds for:
1. An action for noncompliance;
  2. Modifying, revoking, reopening and revising, or terminating the Operating Permit; or
  3. Denial of an application for a renewal of the Operating Permit.
- F. NAC 445B.273.1 (State Only Requirement)  
Schedules for Compliance  
The Permittee shall comply with NAC 445B.001 through 445B.3689, inclusive. Existing stationary sources are in compliance with those sections and may continue to operate under the provisions of their approved compliance schedules, which may be amended from time to time.



**BUREAU OF AIR POLLUTION CONTROL**

**Facility ID No. A0018**

**Permit No. AP4953-1148.01**

**CLASS I AIR QUALITY OPERATING PERMIT**

**GENERAL REQUIREMENTS**

Issued to: Refuse Inc., as Permittee

**Section I. General Conditions (continued)**

**G. NAC 445B.326.1 Part 70 Program**

**Assertion of Emergency as Affirmative Defense to Action for Noncompliance**

The Permittee may assert an affirmative defense to an action brought for noncompliance with a technology-based emission limitation contained in the Operating Permit if the holder of the Operating Permit demonstrates through signed, contemporaneous operating logs or other relevant evidence that:

1. An emergency occurred as defined in NAC 445B.056, and the holder of the Operating Permit can identify the cause of the emergency;
2. The facility was being properly operated at the time of the emergency;
3. During the emergency, the holder of the Operating Permit took all reasonable steps to minimize excess emissions; and
4. The holder of the Operating Permit submitted notice of the emergency to the Director within 2 working days after the emergency. The notice must contain a description of the emergency, any steps taken to mitigate emissions, and any corrective actions taken to restore the normal operation of the facility.

**H. NAC 445B.315.3.e Part 70 Program**

The need to halt or reduce activity to maintain compliance with the conditions of this Operating Permit is not a defense to noncompliance with any conditions of this Operating Permit.

**I. NAC 445B.315.3.f Part 70 Program**

The Director may revise, revoke and reissue, reopen and revise, or terminate the operating permit for cause.

**J. NAC 445B.325 Part 70 Program**

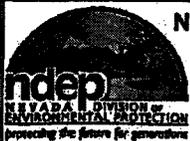
**Termination, reopening and revision, modification, and revocation and reissuance**

1. A Class I operating permit must be reopened and revised to incorporate any additional applicable requirement adopted pursuant to the Act if, on the effective date of the applicable requirement, the operating permit has a remaining term of 3 or more years. The reopening must be completed no later than 18 months after the effective date of the applicable requirement.
2. An operating permit may be terminated, reopened and revised, modified, or revoked and reissued if:
  - a. The Director or the Administrator determines that the operating permit contains a material mistake or is based on inaccurate statements;
  - b. The Director or the Administrator determines that the operating permit, as written, does not ensure compliance with all applicable requirements; or
  - c. The Director determines that there has been a violation of any of the provisions of NAC 445B.001 to 445B.3497, inclusive, any applicable requirement, or any condition contained in the operating permit.

**K. NAC 445B.3265 (State Only Requirement)**

**Revocation and reissuance**

1. NAC 445B.3265.1. The Permittee's operating permit may be revoked if the control equipment is not operating.
2. NAC 445B.3265.2. The Permittee's operating permit may be revoked by the Director upon determination that there has been a violation of NAC 445B.001 to 445B.3497, inclusive, or the provisions of 40 CFR Part 52.21, or 40 CFR Part 60 or 61, Prevention of Significant Deterioration, New Source Performance Standards, and National Emission Standards for Hazardous Air Pollutants adopted by reference in NAC 445B.221.
3. NAC 445B.3265.3. -The revocation is effective 10 days after the service of a written notice, unless a hearing is requested.



**BUREAU OF AIR POLLUTION CONTROL**

**Facility ID No. A0018**

**Permit No. AP4953-1148.01**

**CLASS I AIR QUALITY OPERATING PERMIT**

**GENERAL REQUIREMENTS**

**Issued to: Refuse Inc., as Permittee**

**Section I. General Conditions (continued)**

**L. SIP 445.715 (*Federally Enforceable SIP Requirement*)**

**Operating Permits: Revocation**

1. The Permittee's operating permit may be revoked if the control equipment is not operating.
2. The Permittee's operating permit can be revoked by the Director upon determination that there has been a violation of SIP 445.430 to 445.846, inclusive, or 40 CFR Parts 60 or 61, New Source Performance Standards and National Emissions Standards for Hazardous Air Pollutants.
3. The revocation is effective 10 days after the service of a written notice, and the revoked operating permit shall be surrendered immediately unless a hearing is requested.

**M. NAC 445B.315.3.g *Part 70 Program***

This Operating Permit does not convey any property rights or any exclusive privilege.

**N. NAC 445B.315.3.h *Part 70 Program***

The Permittee shall provide the Director, within a reasonable time, with any information that the Director requests in writing to determine whether cause exists for modifying, revoking and reissuing, reopening and revising or terminating this Operating Permit or to determine compliance with the conditions of this Operating Permit.

**O. NAC 445B.315.3.i *Part 70 Program***

The Permittee shall pay fees to the Bureau of Air Pollution Control in accordance with the provisions set forth in NAC 445B.327 and 445B.331.

**P. NAC 445B.315.3.j *Part 70 Program***

**Right to Entry**

The Permittee shall allow the Bureau of Air Pollution Control staff, upon the presentation of credentials, to:

1. Enter upon the premises of the Permittee where:
  - a. The stationary source is located;
  - b. Activity related to emissions is conducted; or
  - c. Records are kept pursuant to the conditions of this Operating Permit.
2. Have access to and copy, during normal business hours, any records that are kept pursuant to the conditions of this Operating Permit;
3. Inspect, at reasonable times, any facilities, practices, operations, or equipment, including any equipment for monitoring or controlling air pollution, that are regulated or required pursuant to this Operating Permit; and
4. Sample or monitor, at reasonable times, substances or parameters to determine compliance with the conditions of this Operating Permit or applicable requirements.

**Q. NAC 445B.315.3.k *Part 70 Program***

A responsible official of the Permittee shall certify that, based on information and belief formed after reasonable inquiry, the statements made in any document required to be submitted by any condition of this Operating Permit are true, accurate and complete.

**R. 40 CFR 52.21(r)(4) (*Federally Enforceable PSD Program*)**

At such time that the Permittee becomes a major stationary source or major modification solely by virtue of a relaxation in any enforceable limitation which was established after August 7, 1980, on the capacity of the source or modification otherwise to emit a pollutant, such as a restriction on hours of operation, then the requirements of 40 CFR Part 52.21 paragraphs (j) through (s) of this section shall apply to the source or modification as though construction had not yet commenced on the source or modification.



**BUREAU OF AIR POLLUTION CONTROL**

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**CLASS I AIR QUALITY OPERATING PERMIT**

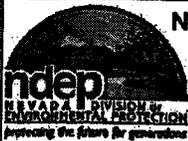
**GENERAL REQUIREMENTS**

Issued to: Refuse Inc., as Permittee

**Section I. General Conditions (continued)**

**S. NAC 445B.252 Testing and Sampling (State Only Requirement)**

1. To determine compliance with NAC 445B.001 to 445B.3689, inclusive; before the approval or the continuance of an operating permit or similar class of permits, the Director may either conduct or order the owner of any stationary source to conduct or have conducted such testing and sampling as the Director determines necessary. Testing and sampling or either of them must be conducted and the results submitted to the Director within 60 days after achieving the maximum rate of production at which the affected facility will be operated, but not later than 180 days after initial start-up of the facility and at such other times as may be required by the Director.
2. Tests of performance must be conducted and data reduced in accordance with the methods and procedures of the test contained in each applicable subsection of this section unless the Director:
  - a. Specifies or approves, in specific cases, the use of a reference method with minor changes in methodology;
  - b. Approves the use of an equivalent method;
  - c. Approves the use of an alternative method, the results of which the Director has determined to be adequate for indicating whether a specific stationary source is in compliance; or
  - d. Waives the requirement for tests of performance because the owner or operator of a stationary source has demonstrated by other means to the Director's satisfaction that the affected facility is in compliance with the standard.
3. Tests of performance must be conducted under such conditions as the Director specifies to the operator of the plant based on representative performance of the affected facility. The owner or operator shall make available to the Director such records as may be necessary to determine the conditions of the test of performance. Operations during periods of start-up, shutdown and malfunction must not constitute representative conditions of a test of performance unless otherwise specified in the applicable standard.
4. The owner or operator of an affected facility shall give notice to the Director 30 days before the test of performance to allow the Director to have an observer present. A written testing procedure for the test of performance must be submitted to the Director at least 30 days before the test of performance to allow the Director to review the proposed testing procedures.
5. Each test of performance must consist of at least three separate runs using the applicable method for that test. Each run must be conducted for the time and under the conditions specified in the applicable standard. For the purpose of determining compliance with an applicable standard, the arithmetic means of results of the runs apply. In the event of forced shutdown, failure of an irreplaceable portion of the sampling train, extreme meteorological conditions or other circumstances with less than three valid samples being obtained, compliance may be determined using the arithmetic mean of the results of the other two runs upon the Director's approval.
6. All testing and sampling will be performed in accordance with recognized methods and as specified by the Director.
7. The cost of all testing and sampling and the cost of all sampling holes, scaffolding, electric power and other pertinent allied facilities as may be required and specified in writing by the Director must be provided and paid for by the owner of the stationary source.
8. All information and analytical results of testing and sampling must be certified as to their truth and accuracy and as to their compliance with all provisions of these regulations, and copies of these results must be provided to the Director no later than 60 days after the testing or sampling, or both.
9. Notwithstanding the provisions of subsection 2, the Director shall not approve an alternative method or equivalent method to determine compliance with a standard or emission limitation contained in Part 60, 61 or 63 of Title 40 of the Code of Federal Regulations for:
  - a. An emission unit that is subject to a testing requirement pursuant to Part 60, 61 or 63 of Title 40 of the Code of Federal Regulations; or
  - b. An affected source.



**BUREAU OF AIR POLLUTION CONTROL**

**Facility ID No. A0018**

**Permit No. AP4953-1148.01**

**CLASS I AIR QUALITY OPERATING PERMIT**

**GENERAL REQUIREMENTS**

Issued to: Refuse Inc., as Permittee

**Section I. General Conditions (continued)**

- T. SIP 445B.252 Testing and sampling (*Federally Enforceable SIP Requirement*)
1. To determine compliance with NAC 445B.001 to 445B.3497, inclusive, before the approval or the continuance of an operating permit or similar class of permits, the Director may either conduct or order the owner of any stationary source to conduct or have conducted such testing and sampling as the Director determines necessary. Testing and sampling or either of them must be conducted and the results submitted to the Director within 60 days after achieving the maximum rate of production at which the affected facility will be operated, but not later than 180 days after initial start-up of the facility and at such other times as may be required by the Director.
  2. Tests of performance must be conducted and data reduced in accordance with the methods and procedures of the test contained in each applicable subsection of this section unless the Director:
    - a. Specifies or approves, in specific cases, the use of a reference method with minor changes in methodology;
    - or
    - d. Waives the requirement for tests of performance because the owner or operator of a stationary source has demonstrated by other means to the Director's satisfaction that the affected facility is in compliance with the standard.
  3. Tests of performance must be conducted under such conditions as the Director specifies to the operator of the plant based on representative performance of the affected facility. The owner or operator shall make available to the Director such records as may be necessary to determine the conditions of the test of performance. Operations during periods of start-up, shutdown and malfunction must not constitute representative conditions of a test of performance unless otherwise specified in the applicable standard.
  4. The owner or operator of an affected facility shall give notice to the Director 30 days before the test of performance to allow the Director to have an observer present. A written testing procedure for the test of performance must be submitted to the Director at least 30 days before the test of performance to allow the Director to review the proposed testing procedures.
  5. Each test of performance must consist of at least three separate runs using the applicable method for that test. Each run must be conducted for the time and under the conditions specified in the applicable standard. For the purpose of determining compliance with an applicable standard, the arithmetic means of results of the runs apply. In the event of forced shutdown, failure of an irreplaceable portion of the sampling train, extreme meteorological conditions or other circumstances with less than three valid samples being obtained, compliance may be determined using the arithmetic mean of the results of the other two runs upon the Director's approval.
  7. The cost of all testing and sampling and the cost of all sampling holes, scaffolding, electric power and other pertinent allied facilities as may be required and specified in writing by the Director must be provided and paid for by the owner of the stationary source.
  8. All information and analytical results of testing and sampling must be certified as to their truth and accuracy and as to their compliance with all provisions of these regulations, and copies of these results must be provided to the Director no later than 60 days after the testing or sampling, or both.
  9. Notwithstanding the provisions of subsection 2, the Director shall not approve an alternative method or equivalent method to determine compliance with a standard or emission limitation contained in Part 60, 61 or 63 of Title 40 of the Code of Federal Regulations for:
    - a. An emission unit that is subject to a testing requirement pursuant to Part 60, 61 or 63 of Title 40 of the Code of Federal Regulations; or
    - b. An affected source.



**BUREAU OF AIR POLLUTION CONTROL**

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**GENERAL REQUIREMENTS**

Issued to: Refuse Inc., as Permittee

**Section I. General Conditions (continued)**

**U. NAC 445B.22017 (Federally Enforceable SIP Requirement)**

**Visible Emissions: Maximum Opacity, Determination and Monitoring of Opacity.**

1. Except as otherwise provided in this section and NAC 445B.2202, no owner or operator may cause or permit the discharge into the atmosphere from any emission unit which is of an opacity equal to or greater than 20 percent. Opacity must be determined by one of the following methods:
  - a. If opacity is determined by a visual measurement, it must be determined as set forth in Reference Method 9 in Appendix A of 40 C.F.R. Part 60.
  - b. If a source uses a continuous monitoring system for the measurement of opacity, the data must be reduced to 6-minute averages as set forth in 40 C.F.R. §§ 60.13(h).
2. The provisions of this section and NAC 445B.2202 do not apply to that part of the opacity that consists of uncombined water. The burden of proof to establish the application of this exemption is upon the person seeking to come within the exemption.
3. If the provisions of 40 CFR Part 60, Subpart D or Da apply to an emission unit, the emission unit shall be allowed one 6-minute period per hour of not more than 27 percent opacity as set forth in 40 CFR § 60.42(a)(2) AND 40 CFR § 60.42a(b).
4. The continuous monitoring system for monitoring opacity at a facility shall be operated and maintained by the owner or operator specified in the permit for the facility in accordance with NAC 445B.256 to 445B.267, inclusive.

**V. NAC 445B.22037 (Federally Enforceable SIP Requirement)**

**Emissions of Particulate Matter: Fugitive Dust**

1. The Permittee may not cause or permit the handling, transporting, or storing of any material in a manner which allows or may allow controllable particulate matter to become airborne.
2. Except as otherwise provided in subsection 4, the Permittee may not cause or permit the construction, repair, demolition, or use of unpaved or untreated areas without first putting into effect an ongoing program using the best practical methods to prevent particulate matter from becoming airborne. As used in this subsection, "best practical methods" includes, but is not limited to, paving, chemical stabilization, watering, phased construction, and revegetation.
3. Except as provided in subsection 4, the Permittee may not disturb or cover 5 acres or more of land or its topsoil until The Permittee has obtained an Operating Permit for surface area disturbance to clear, excavate, or level the land or to deposit any foreign material to fill or cover the land.
4. The provisions of subsections 2 and 3 do not apply to:
  - a. Agricultural activities occurring on agricultural land; or
  - b. Surface disturbances authorized by a permit issued pursuant to NRS 519A.180 which occur on land which is not less than 5 acres or more than 20 acres.

**W. NAC 445B.22067**

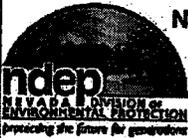
**Open Burning**

The open burning of any combustible refuse, waste, garbage, oil, or for any salvage operations, except as specifically exempted, is prohibited. Specific exemptions from open burning are described in NAC 445B.22067.2.

**X. NAC 445B.22087 (State Only Requirement)**

**Odors**

The Permittee may not discharge or cause to be discharged, from any stationary source, any material or regulated air pollutant which is or tends to be offensive to the senses, injurious or detrimental to health and safety, or which in any way interferes with or prevents comfortable enjoyment of life or property.



Nevada Department of Conservation and Natural Resources • Division of Environmental Protection

**BUREAU OF AIR POLLUTION CONTROL**

**Facility ID No. A0018**

**Permit No. AP4953-1148.01**

**CLASS I AIR QUALITY OPERATING PERMIT  
GENERAL REQUIREMENTS**

Issued to: Refuse Inc., as Permittee

**Section I. General Conditions (continued)**

- Y. NAC 445B.319, 445B.342, 445B.3425 and 445B.344 Part 70 Program  
Any changes to this Operating Permit will comply with all provisions established under NAC 445B.319, 445B.342, 445B.3425 and 445B.344.
- Z. NAC 445B.3443 Part 70 Program  
Renewal of this Operating Permit will be in accordance with NAC 445B.3443.

\*\*\*\*\***End of General Conditions**\*\*\*\*\*



**BUREAU OF AIR POLLUTION CONTROL**

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**CLASS I AIR QUALITY OPERATING PERMIT**

**GENERAL REQUIREMENTS**

Issued to: Refuse Inc., as Permittee

**Section II. General Construction Conditions**

- A. NAC 445B.250 Notification of planned construction or reconstruction. (*Federally Enforceable SIP Requirement*)  
Any owner or operator subject to the provisions of NAC 445B.001 to 4445B.3689, inclusive, shall furnish the Director written notification of:
1. The date that construction or reconstruction of S2.011 – S2.013 is commenced, postmarked no later than 30 days after such date. This requirement does not apply in the case of mass-produced facilities which are purchased in completed form.
  2. The anticipated date of initial start-up of S2.011 – S2.013, postmarked not more than 60 days and not less than 30 days before such date.
  3. The actual date of initial start-up of S2.011 – S2.013, postmarked within 15 days after such date.
  4. The date upon which demonstration of the continuous monitoring system performance commences in accordance with NAC 445B.256 to 445B.267, inclusive. Notification must be postmarked not less than 30 days before such date.
- B. NAC 445B.3366 Part 70 Program  
Expiration  
This Operating Permit expires if construction is not commenced within 18 months after the date of issuance thereof or construction of the facility is delayed for 18 months after initiated.

\*\*\*\*\***End of General Construction Conditions**\*\*\*\*\*



**BUREAU OF AIR POLLUTION CONTROL**

**Facility ID No. A0018**

**Permit No. AP4953-1148.01**

**CLASS I AIR QUALITY OPERATING PERMIT**

**GENERAL REQUIREMENTS**

Issued to: Refuse Inc., as Permittee

**Section III. General Operating Conditions**

**A. NAC 445B.227 Part 70 Program**

**Facilities Operation**

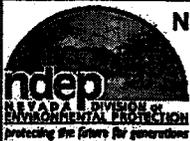
The Permittee may not:

1. Operate a stationary source of air pollution unless the control equipment for air pollution which is required by applicable requirements or conditions of this Operating Permit is installed and operating.
2. Disconnect, alter, modify or remove any of the control equipment for air pollution or modify any procedure required by an applicable requirement or condition of this Operating Permit.

**B. NAC 445B.232 (State Only Requirement)**

**Excess Emissions**

1. Scheduled maintenance or testing or scheduled repairs which may result in excess emissions of regulated air pollutants prohibited by NAC 445B.001 to 445B.3689, inclusive, must be approved in advance by the Director and performed during a time designated by the Director as being favorable for atmospheric ventilation.
2. Each owner or operator shall notify the Director of the proposed time and expected duration at least 30 days before any scheduled maintenance or testing which may result in excess emissions of regulated air pollutants prohibited by NAC 445B.001 to 445B.3689, inclusive. The scheduled maintenance or testing must not be conducted unless the scheduled maintenance or testing is approved pursuant to subsection 1.
3. Each owner or operator shall notify the Director of the proposed time and expected duration at least 24 hours before any scheduled repairs which may result in excess emissions of regulated air pollutants prohibited by NAC 445B.001 to 445B.3689, inclusive. The scheduled repairs must not be conducted unless the scheduled repairs are approved pursuant to subsection 1.
4. Each owner or operator shall notify the Director of any excess emissions within 24 hours after any malfunction or upset of the process equipment or equipment for controlling pollution or during start-up or shutdown of that equipment.
5. Each owner or operator shall provide the Director, within 15 days after any malfunction, upset, start-up, shutdown or human error which results in excess emissions, sufficient information to enable the Director to determine the seriousness of the excess emissions. The information must include at least the following:
  - a. The identity of the stack or other point of emission, or both, where the excess emissions occurred.
  - b. The estimated magnitude of the excess emissions expressed in opacity or in the units of the applicable limitation on emission and the operating data and methods used in estimating the magnitude of the excess emissions.
  - c. The time and duration of the excess emissions.
  - d. The identity of the equipment causing the excess emissions.
  - e. If the excess emissions were the result of a malfunction, the steps taken to remedy the malfunction and the steps taken or planned to prevent the recurrence of the malfunction.
  - f. The steps taken to limit the excess emissions.
  - g. Documentation that the equipment for controlling air pollution, process equipment or processes were at all times maintained and operated, to a maximum extent practicable, in a manner consistent with good practice for minimizing emissions.
6. Each owner or operator shall ensure that any notification or related information submitted to the Director pursuant to this section is provided in a format specified by the Director.



**BUREAU OF AIR POLLUTION CONTROL**

**Facility ID No. A0018**

**Permit No. AP4953-1148.01**

**CLASS I AIR QUALITY OPERATING PERMIT**

**GENERAL REQUIREMENTS**

**Issued to: Refuse Inc., as Permittee**

**Section III. General Operating Conditions (continued)**

**C. SIP 445.667 (Federally Enforceable SIP Requirement)**

**Excess Emissions: Scheduled Maintenance: Testing: Malfunctions**

1. Scheduled maintenance or testing approved by the Director or repairs which may result in excess emissions of air contaminants prohibited by SIP 445.430 to 445.846, inclusive, must be performed during a time designated by the Director as being favorable for atmospheric ventilation.
2. The Director shall be notified in writing of the time and expected duration at least 24 hours in advance of any scheduled maintenance or repairs which may result in excess emissions of air contaminants prohibited by NAC 445.430 to 445.846, inclusive.
3. The Director must be notified within 24 hours after any malfunction, breakdown or upset of process or pollution control equipment or during startup of such equipment. Phone (775) 687-9350.
4. The owner or operator of an affected facility shall provide the Director, within 15 days after any malfunction, breakdown, upset, startup or human error sufficient information to enable the Director to determine the seriousness of the excess emissions. The submission must include as a minimum:
  - a. The identity of the stack and/or other emission point where the excess emission occurred.
  - b. The estimated magnitude of the excess emissions expressed in opacity or in the units of the applicable emission limitation and the operating data and methods used in estimating the magnitude of the excess emissions.
  - c. The time and duration of the excess emissions.
  - d. The identity of the equipment causing the excess emissions.
  - e. If the excess emissions were the result of a malfunction, steps taken to remedy the malfunction and the steps taken or planned to prevent the recurrence of the malfunctions.
  - f. The steps taken to limit the excess emissions.
  - g. Documentation that the air pollution control equipment, process equipment or processes were at all times maintained and operated, to a maximum extent practicable, in a manner consistent with good practice for minimizing emissions.

**D. SIP Article 2.5.4 (Federally Enforceable SIP Requirement)**

1. Breakdown or upset, determined by the Director to be unavoidable and not the result of careless or marginal operations, shall not be considered a violation of these regulations.

**\*\*\*\*\*End of General Operating Conditions\*\*\*\*\***



**BUREAU OF AIR POLLUTION CONTROL**

**Facility ID No. A0018**

**Permit No. AP4953-1148.01**

**CLASS I AIR QUALITY OPERATING PERMIT  
GENERAL REQUIREMENTS**

**Issued to: Refuse Inc., as Permittee**

**Section IV. Federal Regulations and Applicable Requirements**

- A. The following provisions are applicable requirements of this Operating Permit:
1. The Permittee will comply with all applicable provisions of:
    - a. 40 CFR Part 60.1 - 60.19 - Standards of Performance for New Stationary Sources - General Provisions;
    - b. 40 CFR Part 61.01 - 61.19 - National Emission Standards for Hazardous Air Pollutants - General Provisions;
    - c. 40 CFR Part 61.140 - 61.157 - National Emission Standard for Asbestos;
    - d. 40 CFR Part 63.1 - 63.15 - National Emission Standards for Hazardous Air Pollutants for Source Categories - General Provisions;
    - e. 40 CFR Part 70 - State Operating Permit Programs.
  2. This provision is applicable if the Permittee is subject to 40 CFR Part 68 - Chemical Accident Prevention Provisions. The Permittee shall submit a risk management plan (RMP) by dates specified in 40 CFR 68.10. The Permittee shall certify compliance with these requirements as part of the annual compliance certification as required by 40 CFR Part 70.
  3. This provision is applicable if the Permittee is subject to 40 CFR Part 82. The Permittee will comply with all provisions of 40 CFR Part 82. Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to 40 CFR 82.156. Equipment used during maintenance, service, repair, or disposal of appliances must meet the standards for recycling and recovery equipment in accordance with 40 CFR 82.158. Persons performing maintenance, service, repair or disposal of appliances must be certified by a certified technician pursuant to 40 CFR 82.161.

**\*\*\*\*\*End of Federal Regulations and Applicable Requirements\*\*\*\*\***



**BUREAU OF AIR POLLUTION CONTROL**

**Facility ID No. A0018**

**Permit No. AP4953-1148.01**

**CLASS I AIR QUALITY OPERATING PERMIT**

**GENERAL REQUIREMENTS**

Issued to: Refuse Inc., as Permittee

**Section V. General Monitoring, Recordkeeping, and Reporting Requirements**

- A. **NAC 445B.315.3.(b) Part 70 Program**  
The Permittee shall retain records of all required monitoring data and supporting information for 5 years from the date of the sample collection, measurement, report or analysis. Supporting information includes, but is not limited to, all records regarding calibration and maintenance of the monitoring equipment and all original strip-chart recordings for continuous monitoring instrumentation.
- B. **NAC 445B.3405.1.(d) Part 70 Program**  
The Permittee will record:
1. Monitoring information required by the conditions of this permit including the date, the location and the time of the sampling or the measurements and the operating conditions at the time of the sampling or measurements; and
  2. The date on which the analyses were performed, the company that performed them, the analytical techniques that the company used, and the results of such analyses.
- C. **NAC 445B.3405.1.(e) Part 70 Program**  
The Permittee will:
1. Promptly report to the Director all deviations from the requirements of this Operating Permit; and
  2. Report to the Director the probable cause of all deviations and any action taken to correct the deviations. For this Operating Permit, prompt is defined as submittal of a report within 15 days of the deviation. This definition does not alter any reporting requirements as established for reporting of excess emissions as required under NAC 445B.232 and under Section III.B of this permit, or for reporting of an emergency (as defined by NAC 445B.326) under Section I.I. of this permit; and
  3. Submit reports of any required monitoring every 6 months, within 8 weeks after June 30 and December 31 of each calendar year. The reports must contain a summary of the data collected as required by all monitoring, recordkeeping and compliance requirements and as specified in sections VI and VII of this operating permit.
- D. **NAC 445B.315.3.(h) Part 70 Program**  
The Permittee will submit yearly reports including, but not limited to, throughput, production, fuel consumption, hours of operation, and emissions. These reports will be submitted on the form provided by the Bureau of Air Pollution Control for all emission units/systems specified on the form. The completed form must be submitted to the Bureau of Air Pollution Control no later than March 1 annually for the preceding calendar year, unless otherwise approved by the Bureau of Air Pollution Control.
- E. **NAC 445B.3405.1.(j) Part 70 Program**
1. The Permittee will submit a compliance certification for all applicable requirements, reflecting the terms and conditions of the permit, to the Administrator of the Division of Environmental Protection and the Administrator of USEPA annually, on or before March 1 for the preceding calendar year. The compliance certification must include:
    - a. An identification of each term or condition of the Operating Permit that is the basis of the certification;
    - b. The status of the stationary source's compliance with any applicable requirement;
    - c. A statement of whether compliance was continuous or intermittent;
    - d. The method used for determining compliance; and
    - e. Any other facts the Director determines to be necessary to determine compliance.



Nevada Department of Conservation and Natural Resources • Division of Environmental Protection

**BUREAU OF AIR POLLUTION CONTROL**

**Facility ID No. A0018**

**Permit No. AP4953-1148.01**

**CLASS I AIR QUALITY OPERATING PERMIT**

**GENERAL REQUIREMENTS**

**Issued to: Refuse Inc., as Permittee**

**Section V. General Monitoring, Recordkeeping, and Reporting Requirements**  
**(continued)**

**F. NAC 445B.063 State-Only Requirement**

The Department may use any credible evidence or information, relevant to whether a source would have been in compliance with applicable requirements if the appropriate performance or compliance test or procedure had been performed, to determine excess emissions.

**\*\*\*\*End of General Monitoring, Recordkeeping, and Reporting Requirements\*\*\*\***





## BUREAU OF AIR POLLUTION CONTROL

901 SOUTH STEWART STREET SUITE 4001  
CARSON CITY, NEVADA 89701-5249

p: 775-687-9350 • [www.ndep.nv.gov/bapc](http://www.ndep.nv.gov/bapc) • f: 775-687-6396

**Facility ID No. A0018**

**Permit No. AP4953-1148.01**

### CLASS I AIR QUALITY OPERATING PERMIT GENERAL REQUIREMENTS

**Issued to: Refuse Inc., hereafter called the Permittee**

**Mailing Address: 2401 CANYON WAY, SPARKS, NEVADA 89434**

**Physical Address: LOCKWOOD REGIONAL LANDFILL, 2401 CANYON WAY, SPARKS, NEVADA 89434**

**General Facility Location: Section(s) 22-23, 26-27; T19N, R21E, MDB&M (HA 83)**

**UTM North 4,374.863 km, East 275.368 km (Zone 11, NAD 83)**

**Emission Unit List:**

**Lockwood Regional Landfill**

**System 01 – Municipal Solid Waste Landfill**

F 0.001 Municipal Solid Waste Landfill

**System 02 - Wood Chipping Circuit**

PF 1.001 Material transfer by loader to tub grinder (wood chipper)  
PF 1.002 Wood chipper (60.0 tons/hr rated capacity)  
PF 1.003 Wood chipper and transfer to Conveyor (Phase 1 Belt)  
PF 1.004 Conveyor (Phase 1 Belt) and transfer to Conveyor (Phase 2 Belt)  
PF 1.005 Conveyor (Phase 2 Belt) and transfer to Stockpile for trailer discharge  
S 2.001 750 hp Diesel Engine (2.52 MMBtu/hr - maximum allowable heat input rate)

**System 03 - Asphalt Grinding Circuit**

PF 1.006 Material transfer by loader to Coleman Power Unit and transfer to Conveyor (Phase 1 Belt)  
PF 1.007 Conveyor (Phase 1 Belt) and transfer to Asphalt grinder  
PF 1.008 Asphalt grinder (110.0 tons/hr rated capacity)  
PF 1.009 Fines conveyor and transfer fines material to stockpile  
PF 1.010 Conveyor (Phase 2 Belt) and transfer asphalt material to stockpile  
S 2.002 519 hp Diesel Engine (1.82 MMBtu/hr - maximum allowable heat input rate)

**System 04 – Petroleum Contaminated Soil Storage and Disposal**

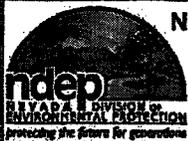
PF 1.011 Petroleum Contaminated Soil Storage and Disposal

**System 05 – Three (3) Diesel-fired Engines - to operate Truck Tippers**

S 2.003 130 hp diesel-fired engine  
S 2.004 130 hp diesel-fired engine  
S 2.005 130 hp diesel-fired engine -

**System 06 – Three (3) Diesel-fired Engines - to operate Light Plants**

S 2.006 10.5 hp diesel-fired engine  
S 2.007 10.5 hp diesel-fired engine  
S 2.008 10.5 hp diesel-fired engine



Nevada Department of Conservation and Natural Resources • Division of Environmental Protection

**BUREAU OF AIR POLLUTION CONTROL**

**Facility ID No. A0018**

**Permit No. AP4953-1148.01**

**CLASS I AIR QUALITY OPERATING PERMIT**

**GENERAL REQUIREMENTS**

**Issued to: Refuse Inc., as Permittee**

**Emission Unit List: (continued)**

**Lockwood Regional Landfill**

**System 07 – Diesel Generator – to be used for various purposes**

S 2.009 96 hp diesel generator

**System 08 – Landfill Gas Candlestick Flare**

S 2.010 Candlestick Flare, Manufactured by- Perennial, Model no.- FL-10-C, Serial no.- FL-1587, Date manufactured- 2008, Maximum design heat input rate- 63.0 MMBtu/hr.

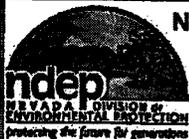
**System 09 – Landfill Gas (LFG) Internal Combustion Engines (New, Added May 2011)**

S 2.011 2,233 HP Internal Combustion Engine (LFG ENG-01), Caterpillar 2010 Model G3520C – SN TBD

S 2.012 2,233 HP Internal Combustion Engine (LFG ENG-02), Caterpillar 2010 Model G3520C – SN TBD

S 2.013 2,233 HP Internal Combustion Engine (LFG ENG-03), Caterpillar 2010 Model G3520C – SN TBD

\*\*\*\*\***End of Emission Unit List**\*\*\*\*\*



**BUREAU OF AIR POLLUTION CONTROL**

**Facility ID No. A0018**

**Permit No. AP4953-1148.01**

**CLASS I AIR QUALITY OPERATING PERMIT**

**GENERAL REQUIREMENTS**

**Issued to: Refuse Inc., as Permittee**

**Section I. General Conditions**

**A. Nevada Administrative Code (NAC) 445B.315.3.c, Part 70 Program**

**Severability**

Each of the conditions and requirements of this Operating Permit is severable and, if any are held invalid, the remaining conditions and requirements continue in effect.

**B. Nevada Revised Statute (NRS) 445B.470.1 (State Only Requirement)**

**Prohibited Acts**

The Permittee shall not knowingly:

1. Violate any applicable provision, the terms or conditions of any permit or any provision for the filing of information;
2. Fail to pay any fee;
3. Falsify any material statement, representation or certification in any notice or report; or
4. Render inaccurate any monitoring device or method, required pursuant to the provisions of NRS 445B.100 to 445B.450, inclusive, or NRS 445B.470 to 445B.640, inclusive, or any regulation adopted pursuant to those provisions.

**C. NAC 445B.22013 (State Only Requirement)**

**Prohibited Discharge**

The Permittee shall not cause or permit the discharge into the atmosphere from any stationary source of any hazardous air pollutant or toxic regulated air pollutant that threatens the health and safety of the general public, as determined by the Director.

**D. NAC 445B.225 (Federally Enforceable SIP Requirement)**

**Prohibited Conduct: Concealment of Emissions**

No person may install, construct or use any device which conceals any emission without reducing the total release of regulated air pollutants to the atmosphere.

**E. NAC 445B.315.3.d Part 70 Program**

**Compliance/Noncompliance**

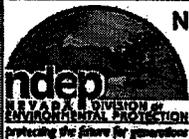
The Permittee shall comply with all conditions of this Operating Permit. Any noncompliance constitutes a violation and is grounds for:

1. An action for noncompliance;
2. Modifying, revoking, reopening and revising, or terminating the Operating Permit; or
3. Denial of an application for a renewal of the Operating Permit.

**F. NAC 445B.273.1 (State Only Requirement)**

**Schedules for Compliance**

The Permittee shall comply with NAC 445B.001 through 445B.3689, inclusive. Existing stationary sources are in compliance with those sections and may continue to operate under the provisions of their approved compliance schedules, which may be amended from time to time.



**BUREAU OF AIR POLLUTION CONTROL**

**Facility ID No. A0018**

**Permit No. AP4953-1148.01**

**CLASS I AIR QUALITY OPERATING PERMIT**

**GENERAL REQUIREMENTS**

Issued to: Refuse Inc., as Permittee

**Section I. General Conditions (continued)**

**G. NAC 445B.326.1 Part 70 Program**

**Assertion of Emergency as Affirmative Defense to Action for Noncompliance**

The Permittee may assert an affirmative defense to an action brought for noncompliance with a technology-based emission limitation contained in the Operating Permit if the holder of the Operating Permit demonstrates through signed, contemporaneous operating logs or other relevant evidence that:

1. An emergency occurred as defined in NAC 445B.056, and the holder of the Operating Permit can identify the cause of the emergency;
2. The facility was being properly operated at the time of the emergency;
3. During the emergency, the holder of the Operating Permit took all reasonable steps to minimize excess emissions; and
4. The holder of the Operating Permit submitted notice of the emergency to the Director within 2 working days after the emergency. The notice must contain a description of the emergency, any steps taken to mitigate emissions, and any corrective actions taken to restore the normal operation of the facility.

**H. NAC 445B.315.3.e Part 70 Program**

The need to halt or reduce activity to maintain compliance with the conditions of this Operating Permit is not a defense to noncompliance with any conditions of this Operating Permit.

**I. NAC 445B.315.3.f Part 70 Program**

The Director may revise, revoke and reissue, reopen and revise, or terminate the operating permit for cause.

**J. NAC 445B.325 Part 70 Program**

**Termination, reopening and revision, modification, and revocation and reissuance**

1. A Class I operating permit must be reopened and revised to incorporate any additional applicable requirement adopted pursuant to the Act if, on the effective date of the applicable requirement, the operating permit has a remaining term of 3 or more years. The reopening must be completed no later than 18 months after the effective date of the applicable requirement.
2. An operating permit may be terminated, reopened and revised, modified, or revoked and reissued if:
  - a. The Director or the Administrator determines that the operating permit contains a material mistake or is based on inaccurate statements;
  - b. The Director or the Administrator determines that the operating permit, as written, does not ensure compliance with all applicable requirements; or
  - c. The Director determines that there has been a violation of any of the provisions of NAC 445B.001 to 445B.3497, inclusive, any applicable requirement, or any condition contained in the operating permit.

**K. NAC 445B.3265 (State Only Requirement)**

**Revocation and reissuance**

1. NAC 445B. 3265.1. The Permittee's operating permit may be revoked if the control equipment is not operating.
2. NAC 445B.3265.2. The Permittee's operating permit may be revoked by the Director upon determination that there has been a violation of NAC 445B.001 to 445B.3497, inclusive, or the provisions of 40 CFR Part 52.21, or 40 CFR Part 60 or 61, Prevention of Significant Deterioration, New Source Performance Standards, and National Emission Standards for Hazardous Air Pollutants adopted by reference in NAC 445B.221.
3. NAC 445B.3265.3. -The revocation is effective 10 days after the service of a written notice, unless a hearing is requested.



**BUREAU OF AIR POLLUTION CONTROL**

**Facility ID No. A0018**

**Permit No. AP4953-1148.01**

**CLASS I AIR QUALITY OPERATING PERMIT  
GENERAL REQUIREMENTS**

Issued to: Refuse Inc., as Permittee

**Section I. General Conditions (continued)**

**L. SIP 445.715 (*Federally Enforceable SIP Requirement*)**

**Operating Permits: Revocation**

1. The Permittee's operating permit may be revoked if the control equipment is not operating.
2. The Permittee's operating permit can be revoked by the Director upon determination that there has been a violation of SIP 445.430 to 445.846, inclusive, or 40 CFR Parts 60 or 61, New Source Performance Standards and National Emissions Standards for Hazardous Air Pollutants.
3. The revocation is effective 10 days after the service of a written notice, and the revoked operating permit shall be surrendered immediately unless a hearing is requested.

**M. NAC 445B.315.3.g *Part 70 Program***

This Operating Permit does not convey any property rights or any exclusive privilege.

**N. NAC 445B.315.3.h *Part 70 Program***

The Permittee shall provide the Director, within a reasonable time, with any information that the Director requests in writing to determine whether cause exists for modifying, revoking and reissuing, reopening and revising or terminating this Operating Permit or to determine compliance with the conditions of this Operating Permit.

**O. NAC 445B.315.3.i *Part 70 Program***

The Permittee shall pay fees to the Bureau of Air Pollution Control in accordance with the provisions set forth in NAC 445B.327 and 445B.331.

**P. NAC 445B.315.3.j *Part 70 Program***

**Right to Entry**

The Permittee shall allow the Bureau of Air Pollution Control staff, upon the presentation of credentials, to:

1. Enter upon the premises of the Permittee where:
  - a. The stationary source is located;
  - b. Activity related to emissions is conducted; or
  - c. Records are kept pursuant to the conditions of this Operating Permit.
2. Have access to and copy, during normal business hours, any records that are kept pursuant to the conditions of this Operating Permit;
3. Inspect, at reasonable times, any facilities, practices, operations, or equipment, including any equipment for monitoring or controlling air pollution, that are regulated or required pursuant to this Operating Permit; and
4. Sample or monitor, at reasonable times, substances or parameters to determine compliance with the conditions of this Operating Permit or applicable requirements.

**Q. NAC 445B.315.3.k *Part 70 Program***

A responsible official of the Permittee shall certify that, based on information and belief formed after reasonable inquiry, the statements made in any document required to be submitted by any condition of this Operating Permit are true, accurate and complete.

**R. 40 CFR 52.21(r)(4) (*Federally Enforceable PSD Program*)**

At such time that the Permittee becomes a major stationary source or major modification solely by virtue of a relaxation in any enforceable limitation which was established after August 7, 1980, on the capacity of the source or modification otherwise to emit a pollutant, such as a restriction on hours of operation, then the requirements of 40 CFR Part 52.21 paragraphs (j) through (s) of this section shall apply to the source or modification as though construction had not yet commenced on the source or modification.



**BUREAU OF AIR POLLUTION CONTROL**

**Facility ID No. A0018**

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**CLASS I AIR QUALITY OPERATING PERMIT**

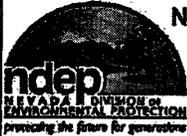
**GENERAL REQUIREMENTS**

Issued to: Refuse Inc., as Permittee

**Section I. General Conditions (continued)**

**S. NAC 445B.252 Testing and Sampling (State Only Requirement)**

1. To determine compliance with NAC 445B.001 to 445B.3689, inclusive, before the approval or the continuance of an operating permit or similar class of permits, the Director may either conduct or order the owner of any stationary source to conduct or have conducted such testing and sampling as the Director determines necessary. Testing and sampling or either of them must be conducted and the results submitted to the Director within 60 days after achieving the maximum rate of production at which the affected facility will be operated, but not later than 180 days after initial start-up of the facility and at such other times as may be required by the Director.
2. Tests of performance must be conducted and data reduced in accordance with the methods and procedures of the test contained in each applicable subsection of this section unless the Director:
  - a. Specifies or approves, in specific cases, the use of a reference method with minor changes in methodology;
  - b. Approves the use of an equivalent method;
  - c. Approves the use of an alternative method, the results of which the Director has determined to be adequate for indicating whether a specific stationary source is in compliance; or
  - d. Waives the requirement for tests of performance because the owner or operator of a stationary source has demonstrated by other means to the Director's satisfaction that the affected facility is in compliance with the standard.
3. Tests of performance must be conducted under such conditions as the Director specifies to the operator of the plant based on representative performance of the affected facility. The owner or operator shall make available to the Director such records as may be necessary to determine the conditions of the test of performance. Operations during periods of start-up, shutdown and malfunction must not constitute representative conditions of a test of performance unless otherwise specified in the applicable standard.
4. The owner or operator of an affected facility shall give notice to the Director 30 days before the test of performance to allow the Director to have an observer present. A written testing procedure for the test of performance must be submitted to the Director at least 30 days before the test of performance to allow the Director to review the proposed testing procedures.
5. Each test of performance must consist of at least three separate runs using the applicable method for that test. Each run must be conducted for the time and under the conditions specified in the applicable standard. For the purpose of determining compliance with an applicable standard, the arithmetic means of results of the runs apply. In the event of forced shutdown, failure of an irreplaceable portion of the sampling train, extreme meteorological conditions or other circumstances with less than three valid samples being obtained, compliance may be determined using the arithmetic mean of the results of the other two runs upon the Director's approval.
6. All testing and sampling will be performed in accordance with recognized methods and as specified by the Director.
7. The cost of all testing and sampling and the cost of all sampling holes, scaffolding, electric power and other pertinent allied facilities as may be required and specified in writing by the Director must be provided and paid for by the owner of the stationary source.
8. All information and analytical results of testing and sampling must be certified as to their truth and accuracy and as to their compliance with all provisions of these regulations, and copies of these results must be provided to the Director no later than 60 days after the testing or sampling, or both.
9. Notwithstanding the provisions of subsection 2, the Director shall not approve an alternative method or equivalent method to determine compliance with a standard or emission limitation contained in Part 60, 61 or 63 of Title 40 of the Code of Federal Regulations for:
  - a. An emission unit that is subject to a testing requirement pursuant to Part 60, 61 or 63 of Title 40 of the Code of Federal Regulations; or
  - b. An affected source.



**BUREAU OF AIR POLLUTION CONTROL**

**Facility ID No. A0018**

**Permit No. AP4953-1148.01**

**CLASS I AIR QUALITY OPERATING PERMIT  
GENERAL REQUIREMENTS**

Issued to: Refuse Inc., as Permittee

**Section I. General Conditions (continued)**

- T. SIP 445B.252 Testing and sampling (*Federally Enforceable SIP Requirement*)
1. To determine compliance with NAC 445B.001 to 445B.3497, inclusive, before the approval or the continuance of an operating permit or similar class of permits, the Director may either conduct or order the owner of any stationary source to conduct or have conducted such testing and sampling as the Director determines necessary. Testing and sampling or either of them must be conducted and the results submitted to the Director within 60 days after achieving the maximum rate of production at which the affected facility will be operated, but not later than 180 days after initial start-up of the facility and at such other times as may be required by the Director.
  2. Tests of performance must be conducted and data reduced in accordance with the methods and procedures of the test contained in each applicable subsection of this section unless the Director:
    - a. Specifies or approves, in specific cases, the use of a reference method with minor changes in methodology;
    - or
    - d. Waives the requirement for tests of performance because the owner or operator of a stationary source has demonstrated by other means to the Director's satisfaction that the affected facility is in compliance with the standard.
  3. Tests of performance must be conducted under such conditions as the Director specifies to the operator of the plant based on representative performance of the affected facility. The owner or operator shall make available to the Director such records as may be necessary to determine the conditions of the test of performance. Operations during periods of start-up, shutdown and malfunction must not constitute representative conditions of a test of performance unless otherwise specified in the applicable standard.
  4. The owner or operator of an affected facility shall give notice to the Director 30 days before the test of performance to allow the Director to have an observer present. A written testing procedure for the test of performance must be submitted to the Director at least 30 days before the test of performance to allow the Director to review the proposed testing procedures.
  5. Each test of performance must consist of at least three separate runs using the applicable method for that test. Each run must be conducted for the time and under the conditions specified in the applicable standard. For the purpose of determining compliance with an applicable standard, the arithmetic means of results of the runs apply. In the event of forced shutdown, failure of an irreplaceable portion of the sampling train, extreme meteorological conditions or other circumstances with less than three valid samples being obtained, compliance may be determined using the arithmetic mean of the results of the other two runs upon the Director's approval.
  7. The cost of all testing and sampling and the cost of all sampling holes, scaffolding, electric power and other pertinent allied facilities as may be required and specified in writing by the Director must be provided and paid for by the owner of the stationary source.
  8. All information and analytical results of testing and sampling must be certified as to their truth and accuracy and as to their compliance with all provisions of these regulations, and copies of these results must be provided to the Director no later than 60 days after the testing or sampling, or both.
  9. Notwithstanding the provisions of subsection 2, the Director shall not approve an alternative method or equivalent method to determine compliance with a standard or emission limitation contained in Part 60, 61 or 63 of Title 40 of the Code of Federal Regulations for:
    - a. An emission unit that is subject to a testing requirement pursuant to Part 60, 61 or 63 of Title 40 of the Code of Federal Regulations; or
    - b. An affected source.



**BUREAU OF AIR POLLUTION CONTROL**

**Facility ID No. A0018**

**Permit No. AP4953-1148.01**

**CLASS I AIR QUALITY OPERATING PERMIT**

**GENERAL REQUIREMENTS**

Issued to: Refuse Inc., as Permittee

**Section I. General Conditions (continued)**

**U. NAC 445B.22017 (Federally Enforceable SIP Requirement)**

**Visible Emissions: Maximum Opacity: Determination and Monitoring of Opacity.**

1. Except as otherwise provided in this section and NAC 445B.2202, no owner or operator may cause or permit the discharge into the atmosphere from any emission unit which is of an opacity equal to or greater than 20 percent. Opacity must be determined by one of the following methods:
  - a. If opacity is determined by a visual measurement, it must be determined as set forth in Reference Method 9 in Appendix A of 40 C.F.R. Part 60.
  - b. If a source uses a continuous monitoring system for the measurement of opacity, the data must be reduced to 6-minute averages as set forth in 40 C.F.R. §§ 60.13(h).
2. The provisions of this section and NAC 445B.2202 do not apply to that part of the opacity that consists of uncombined water. The burden of proof to establish the application of this exemption is upon the person seeking to come within the exemption.
3. If the provisions of 40 CFR Part 60, Subpart D or Da apply to an emission unit, the emission unit shall be allowed one 6-minute period per hour of not more than 27 percent opacity as set forth in 40 CFR § 60.42(a)(2) AND 40 CFR § 60.42a(b).
4. The continuous monitoring system for monitoring opacity at a facility shall be operated and maintained by the owner or operator specified in the permit for the facility in accordance with NAC 445B.256 to 445B.267, inclusive.

**V. NAC 445B.22037 (Federally Enforceable SIP Requirement)**

**Emissions of Particulate Matter: Fugitive Dust**

1. The Permittee may not cause or permit the handling, transporting, or storing of any material in a manner which allows or may allow controllable particulate matter to become airborne.
2. Except as otherwise provided in subsection 4, the Permittee may not cause or permit the construction, repair, demolition, or use of unpaved or untreated areas without first putting into effect an ongoing program using the best practical methods to prevent particulate matter from becoming airborne. As used in this subsection, "best practical methods" includes, but is not limited to, paving, chemical stabilization, watering, phased construction, and revegetation.
3. Except as provided in subsection 4, the Permittee may not disturb or cover 5 acres or more of land or its topsoil until The Permittee has obtained an Operating Permit for surface area disturbance to clear, excavate, or level the land or to deposit any foreign material to fill or cover the land.
4. The provisions of subsections 2 and 3 do not apply to:
  - a. Agricultural activities occurring on agricultural land; or
  - b. Surface disturbances authorized by a permit issued pursuant to NRS 519A.180 which occur on land which is not less than 5 acres or more than 20 acres.

**W. NAC 445B.22067**

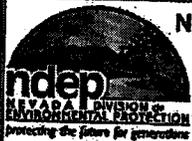
**Open Burning**

The open burning of any combustible refuse, waste, garbage, oil, or for any salvage operations, except as specifically exempted, is prohibited. Specific exemptions from open burning are described in NAC 445B.22067.2.

**X. NAC 445B.22087 (State Only Requirement)**

**Odors**

The Permittee may not discharge or cause to be discharged, from any stationary source, any material or regulated air pollutant which is or tends to be offensive to the senses, injurious or detrimental to health and safety, or which in any way interferes with or prevents comfortable enjoyment of life or property.



Nevada Department of Conservation and Natural Resources • Division of Environmental Protection

**BUREAU OF AIR POLLUTION CONTROL**

**Facility ID No. A0018**

**Permit No. AP4953-1148.01**

**CLASS I AIR QUALITY OPERATING PERMIT**

**GENERAL REQUIREMENTS**

Issued to: Refuse Inc., as Permittee

**Section I. General Conditions (continued)**

- Y. NAC 445B.319, 445B.342, 445B.3425 and 445B.344 Part 70 Program  
Any changes to this Operating Permit will comply with all provisions established under NAC 445B.319, 445B.342, 445B.3425 and 445B.344.
- Z. NAC 445B.3443 Part 70 Program  
Renewal of this Operating Permit will be in accordance with NAC 445B.3443.

\*\*\*\*\***End of General Conditions**\*\*\*\*\*



**BUREAU OF AIR POLLUTION CONTROL**

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**CLASS I AIR QUALITY OPERATING PERMIT**

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Issued to: Refuse Inc., as Permittee

**Section II. General Construction Conditions**

- A. NAC 445B.250 Notification of planned construction or reconstruction. (*Federally Enforceable SIP Requirement*)  
Any owner or operator subject to the provisions of NAC 445B.001 to 4445B.3689, inclusive, shall furnish the Director written notification of:
1. The date that construction or reconstruction of S2.011 – S2.013 is commenced, postmarked no later than 30 days after such date. This requirement does not apply in the case of mass-produced facilities which are purchased in completed form.
  2. The anticipated date of initial start-up of S2.011 – S2.013, postmarked not more than 60 days and not less than 30 days before such date.
  3. The actual date of initial start-up of S2.011 – S2.013, postmarked within 15 days after such date.
  4. The date upon which demonstration of the continuous monitoring system performance commences in accordance with NAC 445B.256 to 445B.267, inclusive. Notification must be postmarked not less than 30 days before such date.
- B. NAC 445B.3366 Part 70 Program  
Expiration  
This Operating Permit expires if construction is not commenced within 18 months after the date of issuance thereof or construction of the facility is delayed for 18 months after initiated.

\*\*\*\*\***End of General Construction Conditions**\*\*\*\*\*



**BUREAU OF AIR POLLUTION CONTROL**

**Facility ID No. A0018**

**Permit No. AP4953-1148.01**

**CLASS I AIR QUALITY OPERATING PERMIT  
GENERAL REQUIREMENTS**

Issued to: Refuse Inc., as Permittee

**Section III. General Operating Conditions**

**A. NAC 445B.227 Part 70 Program  
Facilities Operation**

The Permittee may not:

1. Operate a stationary source of air pollution unless the control equipment for air pollution which is required by applicable requirements or conditions of this Operating Permit is installed and operating.
2. Disconnect, alter, modify or remove any of the control equipment for air pollution or modify any procedure required by an applicable requirement or condition of this Operating Permit.

**B. NAC 445B.232 (State Only Requirement)  
Excess Emissions**

1. Scheduled maintenance or testing or scheduled repairs which may result in excess emissions of regulated air pollutants prohibited by NAC 445B.001 to 445B.3689, inclusive, must be approved in advance by the Director and performed during a time designated by the Director as being favorable for atmospheric ventilation.
2. Each owner or operator shall notify the Director of the proposed time and expected duration at least 30 days before any scheduled maintenance or testing which may result in excess emissions of regulated air pollutants prohibited by NAC 445B.001 to 445B.3689, inclusive. The scheduled maintenance or testing must not be conducted unless the scheduled maintenance or testing is approved pursuant to subsection 1.
3. Each owner or operator shall notify the Director of the proposed time and expected duration at least 24 hours before any scheduled repairs which may result in excess emissions of regulated air pollutants prohibited by NAC 445B.001 to 445B.3689, inclusive. The scheduled repairs must not be conducted unless the scheduled repairs are approved pursuant to subsection 1.
4. Each owner or operator shall notify the Director of any excess emissions within 24 hours after any malfunction or upset of the process equipment or equipment for controlling pollution or during start-up or shutdown of that equipment.
5. Each owner or operator shall provide the Director, within 15 days after any malfunction, upset, start-up, shutdown or human error which results in excess emissions, sufficient information to enable the Director to determine the seriousness of the excess emissions. The information must include at least the following:
  - a. The identity of the stack or other point of emission, or both, where the excess emissions occurred.
  - b. The estimated magnitude of the excess emissions expressed in opacity or in the units of the applicable limitation on emission and the operating data and methods used in estimating the magnitude of the excess emissions.
  - c. The time and duration of the excess emissions.
  - d. The identity of the equipment causing the excess emissions.
  - e. If the excess emissions were the result of a malfunction, the steps taken to remedy the malfunction and the steps taken or planned to prevent the recurrence of the malfunction.
  - f. The steps taken to limit the excess emissions.
  - g. Documentation that the equipment for controlling air pollution, process equipment or processes were at all times maintained and operated, to a maximum extent practicable, in a manner consistent with good practice for minimizing emissions.
6. Each owner or operator shall ensure that any notification or related information submitted to the Director pursuant to this section is provided in a format specified by the Director.



**BUREAU OF AIR POLLUTION CONTROL**

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**CLASS I AIR QUALITY OPERATING PERMIT**

**GENERAL REQUIREMENTS**

Issued to: Refuse Inc., as Permittee

**Section III. General Operating Conditions (continued)**

**C. SIP 445.667 (Federally Enforceable SIP Requirement)**

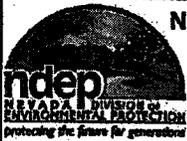
**Excess Emissions: Scheduled Maintenance; Testing; Malfunctions**

1. Scheduled maintenance or testing approved by the Director or repairs which may result in excess emissions of air contaminants prohibited by SIP 445.430 to 445.846, inclusive, must be performed during a time designated by the Director as being favorable for atmospheric ventilation.
2. The Director shall be notified in writing of the time and expected duration at least 24 hours in advance of any scheduled maintenance or repairs which may result in excess emissions of air contaminants prohibited by NAC 445.430 to 445.846, inclusive.
3. The Director must be notified within 24 hours after any malfunction, breakdown or upset of process or pollution control equipment or during startup of such equipment. Phone (775) 687-9350.
4. The owner or operator of an affected facility shall provide the Director, within 15 days after any malfunction, breakdown, upset, startup or human error sufficient information to enable the Director to determine the seriousness of the excess emissions. The submission must include as a minimum:
  - a. The identity of the stack and/or other emission point where the excess emission occurred.
  - b. The estimated magnitude of the excess emissions expressed in opacity or in the units of the applicable emission limitation and the operating data and methods used in estimating the magnitude of the excess emissions.
  - c. The time and duration of the excess emissions.
  - d. The identity of the equipment causing the excess emissions.
  - e. If the excess emissions were the result of a malfunction, steps taken to remedy the malfunction and the steps taken or planned to prevent the recurrence of the malfunctions.
  - f. The steps taken to limit the excess emissions.
  - g. Documentation that the air pollution control equipment, process equipment or processes were at all times maintained and operated, to a maximum extent practicable, in a manner consistent with good practice for minimizing emissions.

**D. SIP Article 2.5.4 (Federally Enforceable SIP Requirement)**

1. Breakdown or upset, determined by the Director to be unavoidable and not the result of careless or marginal operations, shall not be considered a violation of these regulations.

**\*\*\*\*\*End of General Operating Conditions\*\*\*\*\***



**BUREAU OF AIR POLLUTION CONTROL**

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**CLASS I AIR QUALITY OPERATING PERMIT  
GENERAL REQUIREMENTS**

**Issued to: Refuse Inc., as Permittee**

**Section IV. Federal Regulations and Applicable Requirements**

- A. The following provisions are applicable requirements of this Operating Permit:
1. The Permittee will comply with all applicable provisions of:
    - a. 40 CFR Part 60.1 - 60.19 - Standards of Performance for New Stationary Sources - General Provisions;
    - b. 40 CFR Part 61.01 - 61.19 - National Emission Standards for Hazardous Air Pollutants - General Provisions;
    - c. 40 CFR Part 61.140 - 61.157 - National Emission Standard for Asbestos;
    - d. 40 CFR Part 63.1 - 63.15 - National Emission Standards for Hazardous Air Pollutants for Source Categories - General Provisions;
    - e. 40 CFR Part 70 - State Operating Permit Programs.
  2. This provision is applicable if the Permittee is subject to 40 CFR Part 68 - Chemical Accident Prevention Provisions. The Permittee shall submit a risk management plan (RMP) by dates specified in 40 CFR 68.10. The Permittee shall certify compliance with these requirements as part of the annual compliance certification as required by 40 CFR Part 70.
  3. This provision is applicable if the Permittee is subject to 40 CFR Part 82. The Permittee will comply with all provisions of 40 CFR Part 82. Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to 40 CFR 82.156. Equipment used during maintenance, service, repair, or disposal of appliances must meet the standards for recycling and recovery equipment in accordance with 40 CFR 82.158. Persons performing maintenance, service, repair or disposal of appliances must be certified by a certified technician pursuant to 40 CFR 82.161.

**\*\*\*\*\*End of Federal Regulations and Applicable Requirements\*\*\*\*\***



**BUREAU OF AIR POLLUTION CONTROL**

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**CLASS I AIR QUALITY OPERATING PERMIT**

**GENERAL REQUIREMENTS**

Issued to: Refuse Inc., as Permittee

**Section V. General Monitoring, Recordkeeping, and Reporting Requirements**

**A. NAC 445B.315.3.(b) Part 70 Program**

The Permittee shall retain records of all required monitoring data and supporting information for 5 years from the date of the sample collection, measurement, report or analysis. Supporting information includes, but is not limited to, all records regarding calibration and maintenance of the monitoring equipment and all original strip-chart recordings for continuous monitoring instrumentation.

**B. NAC 445B.3405.1.(d) Part 70 Program**

The Permittee will record:

1. Monitoring information required by the conditions of this permit including the date, the location and the time of the sampling or the measurements and the operating conditions at the time of the sampling or measurements; and
2. The date on which the analyses were performed, the company that performed them, the analytical techniques that the company used, and the results of such analyses.

**C. NAC 445B.3405.1.(e) Part 70 Program**

The Permittee will:

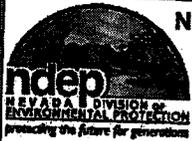
1. Promptly report to the Director all deviations from the requirements of this Operating Permit; and
2. Report to the Director the probable cause of all deviations and any action taken to correct the deviations. For this Operating Permit, prompt is defined as submittal of a report within 15 days of the deviation. This definition does not alter any reporting requirements as established for reporting of excess emissions as required under NAC 445B.232 and under Section III.B of this permit, or for reporting of an emergency (as defined by NAC 445B.326) under Section I.I. of this permit; and
3. Submit reports of any required monitoring every 6 months, within 8 weeks after June 30 and December 31 of each calendar year. The reports must contain a summary of the data collected as required by all monitoring, recordkeeping and compliance requirements and as specified in sections VI and VII of this operating permit.

**D. NAC 445B.315.3.(h) Part 70 Program**

The Permittee will submit yearly reports including, but not limited to, throughput, production, fuel consumption, hours of operation, and emissions. These reports will be submitted on the form provided by the Bureau of Air Pollution Control for all emission units/systems specified on the form. The completed form must be submitted to the Bureau of Air Pollution Control no later than March 1 annually for the preceding calendar year, unless otherwise approved by the Bureau of Air Pollution Control.

**E. NAC 445B.3405.1.(j) Part 70 Program**

1. The Permittee will submit a compliance certification for all applicable requirements, reflecting the terms and conditions of the permit, to the Administrator of the Division of Environmental Protection and the Administrator of USEPA annually, on or before March 1 for the preceding calendar year. The compliance certification must include:
  - a. An identification of each term or condition of the Operating Permit that is the basis of the certification;
  - b. The status of the stationary source's compliance with any applicable requirement;
  - c. A statement of whether compliance was continuous or intermittent;
  - d. The method used for determining compliance; and
  - e. Any other facts the Director determines to be necessary to determine compliance.



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GENERAL REQUIREMENTS**

Issued to: Refuse Inc., as Permittee

**Section V. General Monitoring, Recordkeeping, and Reporting Requirements**  
**(continued)**

F. NAC 445B.063 State-Only Requirement

The Department may use any credible evidence or information, relevant to whether a source would have been in compliance with applicable requirements if the appropriate performance or compliance test or procedure had been performed, to determine excess emissions.

**\*\*\*\*End of General Monitoring, Recordkeeping, and Reporting Requirements\*\*\*\***



**BUREAU OF AIR POLLUTION CONTROL**

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**CLASS I AIR QUALITY OPERATING PERMIT**

**SPECIFIC OPERATING REQUIREMENTS**

Issued to: Refuse Inc., as Permittee

**Section VI. Specific Operating Conditions**

A. Emission Unit #(s): F0.001, location North 4,374.863 km, East 275.368 km, UTM (Zone 11)

**System 01 – Municipal Solid Waste Landfill**

F	0.001	Municipal Solid Waste Landfill [landfill permitted area is 555 acres, existing landfill waste footprint is 243 acres, maximum design capacity is 42.5 million megagrams (Mg)].
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1. NAC 445B.3405 (NAC 445B.316) Part 70 Program

Air Pollution Equipment

a. Facility's calculated total NMOC (nonmethane organic compounds) emission rate is 223.60 Mg/yr, which is greater than 50 Mg/yr threshold. Pursuant to 40 CFR Part 60 Subpart WWW § 60.752(b)(2)(i); the permittee shall submit a landfill gas collection and control system design plan to the Director and a copy to the Regional EPA Administrator within one (1) year [the design plan was submitted by the permittee on July 5, 2007].

2. NAC 445B.3405 (NAC 445B.316) Part 70 Program

Emission Limits

On and after the date of startup of F0.001, Permittee will not discharge or cause the discharge into the atmosphere from F0.001, the following pollutants in excess of the following specified limits:

a. NAC 445B.22017 (Federally Enforceable SIP Requirement) - The opacity from F0.001 will not equal or exceed 20% in accordance with NAC 445B.22017.

b. Standards of Performance for Municipal Solid Waste Landfills (40 CFR Part 60 Subpart WWW)

(1) Standards for air emissions from municipal solid waste landfills [§ 60.752]:

(i) § 60.752(b)(2)(i) - Permittee's Tier 2 field test conducted in July 2006 indicated exceedance of NMOC emission rate 50 megagrams per year threshold. Permittee has already met the NSPS requirements and submitted a landfill gas collection and control system design plan to the Director and a copy to the Regional EPA Administrator on July 5, 2007.

(a) The collection and control system as described in the plan shall meet the design requirements of paragraph A.2.b.(1)(ii) of this Section.

(b) The collection and control system design plan shall include any alternatives to the operational standards, test methods, procedures, compliance measures, monitoring, recordkeeping or reporting provisions of A.2.b.(2) and A.4.d.(1) through A.4.d.(5) of this Section proposed by the permittee.

(c) The collection and control system design plan shall either conform with specifications for active collection systems in A.4.d.(6) of this Section or include a demonstration to the Director's satisfaction of the sufficiency of the alternative provisions to A.4.d.(6) of this Section.



**BUREAU OF AIR POLLUTION CONTROL**

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**CLASS I AIR QUALITY OPERATING PERMIT  
SPECIFIC OPERATING REQUIREMENTS**

Issued to: Refuse Inc., as Permittee

**Section VI. Specific Operating Conditions (continued)**

**A. Emission Unit #(s): F0.001 (continued)**

**2. NAC 445B.3405 (NAC 445B.316) *Part 70 Program***

**Emission Limits (continued)**

**b. Standards of Performance for Municipal Solid Waste Landfills (40 CFR Part 60 Subpart WWW) (continued)**

**(1) Standards for air emissions from municipal solid waste landfills [§ 60.752]: (continued)**

**(ii) § 60.752(b)(2)(ii) - The permittee shall install a collection and control system that captures the gas generated within the landfill as required by paragraphs (ii)(a) or (ii)(b) and A.2.b.(1)(iii) specified below within 30 months after the first annual report in which the emission rate equals or exceeds 50 megagrams per year.**

**(a) An active collection system shall [§ 60.752(b)(2)(ii)(A)]:**

- (1) Be designed to handle the maximum expected gas flow rate from the entire area of the landfill that warrants control over the intended use period of the gas control or treatment system equipment;**
- (2) Collect gas from each area, cell, or group of cells in the landfill in which the initial solid waste has been placed for a period of:
  - (i) 5 years or more if active; or**
  - (ii) 2 years or more if closed or at final grade.****
- (3) Collect gas at a sufficient extraction rate;**
- (4) Be designed to minimize off-site migration of subsurface gas.**

**(b) A passive collection system shall [§ 60.752(b)(2)(ii)(B)]:**

- (1) Comply with the provisions specified in paragraphs A.2.b.(1)(ii)(a)(1), (2), and (4) specified above.**
- (2) Be installed with liners on the bottom and all sides in all areas in which gas is to be collected. The liners shall be installed as required under §258.40 (CFR RCRA Subtitle D).**

**(iii) § 60.752(b)(2)(iii) - Route all the collected gas to a control system that complies with the requirements in either paragraph (a), (b) or (c) as specified below.**

- (a) An open flare designed and operated in accordance with 40 CFR Part 60 §60.18 (General Control Device Requirements) except as noted in A.4.d.(1)(iv) of this Section;**
- (b) A control system designed and operated to reduce NMOC by 98 weight-percent, or, when an enclosed combustion device is used for control, to either reduce NMOC by 98 weight percent or reduce the outlet NMOC concentration to less than 20 parts per million by volume, dry basis as hexane at 3 percent oxygen. The reduction efficiency or parts per million by volume shall be established by an initial performance test to be completed no later than 180 days after the initial startup of the approved control system using the test methods specified in A.4.d.(1)(iii) of this Section.
  - (1) If a boiler or process heater is used as the control device, the landfill gas stream shall be introduced into the flame zone.**
  - (2) The control device shall be operated within the parameter ranges established during the initial or most recent performance test. The operating parameters to be monitored are specified in A.4.d.(3) of this Section;****
- (c) Route the collected gas to a treatment system that processes the collected gas for subsequent sale or use. All emissions from any atmospheric vent from the gas treatment system shall be subject to the requirements of paragraph (a) or (b) specified above.**

**(iv) § 60.752(b)(2)(iv) - Operate the collection and control device installed to comply with 40 CFR Part 60 Subpart WWW in accordance with the provisions of A.2.b.(2), A.4.d.(2) and A.4.d.(3) of this Section.**



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**CLASS I AIR QUALITY OPERATING PERMIT  
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Issued to: Refuse Inc., as Permittee

**Section VI. Specific Operating Conditions (continued)**

**A. Emission Unit #(s): F0.001 (continued)**

**2. NAC 445B.3405 (NAC 445B.316) Part 70 Program**

**Emission Limits (continued)**

**b. Standards of Performance for Municipal Solid Waste Landfills (40 CFR Part 60 Subpart WWW) (continued)**

**(1) Standards for air emissions from municipal solid waste landfills [§ 60.752]: (continued)**

- (v) **§ 60.752(b)(2)(v)** - The collection and control system may be capped or removed provided that all the conditions of paragraphs (a), (b), and (c) specified below are met:
- (a) The landfill shall be a closed landfill as defined in 40 CFR Part 60 Subpart WWW §60.751. A closure report shall be submitted to the Director and a copy to the Regional EPA Administrator as provided in A.4.d.(4)(iv) of this Section;
  - (b) The collection and control system shall have been in operation a minimum of 15 years; and
  - (c) Following the procedures specified in A.4.d.(1)(i) of this Section, the calculated NMOC gas produced by the landfill shall be less than 50 megagrams per year on three successive test dates. The test dates shall be no less than 90 days apart, and no more than 180 days apart.

**(2) Operational standards for collection and control systems [§ 60.753]:**

The permittee of an municipal solid waste (MSW) landfill with a gas collection and control system complying with the provisions of A.2.b.(1)(ii) of this Section shall:

- (i) **§ 60.753(a)** - Operate the collection system such that gas is collected from each area, cell, or group of cells in the MSW landfill in which solid waste has been in place for:
- (a) 5 years or more if active; or
  - (b) 2 years or more if closed or at final grade;
- (ii) **§ 60.753(b)** - Operate the collection system with negative pressure at each wellhead except under the following conditions:
- (a) A fire or increased well temperature. The permittee shall record instances when positive pressure occurs in efforts to avoid a fire. These records shall be submitted with the annual reports as provided in A.4.d.(4)(vi)(a) of this Section;
  - (b) Use of a geomembrane or synthetic cover. The permittee shall develop acceptable pressure limits in the design plan;
  - (c) A decommissioned well. A well may experience a static positive pressure after shut down to accommodate for declining flows. All design changes shall be approved by the Director;
- (iii) **§ 60.753(c)** - Operate each interior wellhead in the collection system with a landfill gas temperature less than 55 °C and with either a nitrogen level less than 20 percent or an oxygen level less than 5 percent. The permittee may establish a higher operating temperature, nitrogen, or oxygen value at a particular well. A higher operating value demonstration shall show supporting data that the elevated parameter does not cause fires or significantly inhibit anaerobic decomposition by killing methanogens.
- (a) The nitrogen level shall be determined using Method 3C, unless an alternative test method is established as allowed by A.2.b.(1)(i) of this Section.
  - (b) Unless an alternative test method is established as allowed by A.2.b.(1)(i) of this Section, the oxygen shall be determined by an oxygen meter using Method 3A or 3C except that:
    - (1) The span shall be set so that the regulatory limit is between 20 and 50 percent of the span;
    - (2) A data recorder is not required;
    - (3) Only two calibration gases are required, a zero and span, and ambient air may be used as the span;
    - (4) A calibration error check is not required;
    - (5) The allowable sample bias, zero drift, and calibration drift are ±10 percent.



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**CLASS I AIR QUALITY OPERATING PERMIT  
SPECIFIC OPERATING REQUIREMENTS**

Issued to: Refuse Inc., as Permittee

**Section VI. Specific Operating Conditions (continued)**

**A. Emission Unit #(s): F0.001 (continued)**

**2. NAC 445B.3405 (NAC 445B.316) Part 70 Program**

**Emission Limits (continued)**

**b. Standards of Performance for Municipal Solid Waste Landfills (40 CFR Part 60 Subpart WWW) (continued)**

**(2) Operational standards for collection and control systems [§ 60.753]: (continued)**

- (iv) **§ 60.753(d)** - Operate the collection system so that the methane concentration is less than 500 parts per million above background at the surface of the landfill. To determine if this level is exceeded, the permittee shall conduct surface testing around the perimeter of the collection area and along a pattern that traverses the landfill at 30 meter intervals and where visual observations indicate elevated concentrations of landfill gas, such as distressed vegetation and cracks or seeps in the cover. The permittee may establish an alternative traversing pattern that ensures equivalent coverage. A surface monitoring design plan shall be developed that includes a topographical map with the monitoring route and the rationale for any site-specific deviations from the 30 meter intervals. Areas with steep slopes or other dangerous areas may be excluded from the surface testing.
- (v) **§ 60.753(e)** - Operate the system such that all collected gases are vented to a control system designed and operated in compliance with A.2.b.(1)(iii) of this Section. In the event the collection or control system is inoperable, the gas mover system shall be shut down and all valves in the collection and control system contributing to venting of the gas to the atmosphere shall be closed within 1 hour; and
- (vi) **§ 60.753(f)** - Operate the control or treatment system at all times when the collected gas is routed to the system.
- (vii) **§ 60.753(g)** - If monitoring demonstrates that the operational requirements in paragraphs 2.b.(2)(ii), (iii), or (iv) specified above are not met, corrective action shall be taken as specified in A.4.d.(2)(i)(c) through (e) or A.4.d.(2)(iii) of this Section. If corrective actions are taken as specified in A.4.d.(2) of this Section, the monitored exceedance is not a violation of the operational requirements in this section.



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Issued to: Refuse Inc., as Permittee

**Section VI. Specific Operating Conditions (continued)**

**A. Emission Unit #(s): F0.001 (continued)**

**2. NAC 445B.3405 (NAC 445B.316) Part 70 Program**

**Emission Limits (continued)**

**c. National Emission Standards for Hazardous Air Pollutants: Municipal Solid Waste Landfills (40 CFR Part 63 Subpart AAAA)**

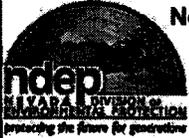
**(1) Standards [§ 63.1955]:**

- (i) **§ 63.1955(a)** - The permittee must fulfill one of the requirements in paragraph (a) or (b) specified below, whichever is applicable:
  - (a) Comply with the requirements of 40 CFR Part 60, Subpart WWW.
  - (b) Comply with the requirements of the Federal plan or EPA approved and effective State plan or tribal plan that implements 40 CFR Part 60, Subpart Cc.
  
- (ii) **§ 63.1955(b)** - If the permittee is required by 40 CFR 60.752(b)(2) of Subpart WWW, to install a collection and control system, the permittee must comply with the requirements in A.4.e.(1) through A.4.e.(4) of this Section and § 63.1985 of Subpart AAAA 40 CFR Part 63 and with the general provisions of 40 CFR Part 63 as specified in Table 1 of Subpart AAAA.
  
- (iii) **§ 63.1955(c)** - For approval of collection and control systems that include any alternatives to the operational standards, test methods, procedures, compliance measures, monitoring, recordkeeping or reporting provisions, the permittee must follow the procedures in A.2.b.(1) of this Section. If alternatives have already been approved under 40 CFR Part 60 Subpart WWW, these alternatives can be used to comply with 40 CFR Part 63 Subpart AAAA, except that all affected sources must comply with the SSM requirements in Subpart A of part 63 as specified in Table 1 of Subpart AAAA and all affected sources must submit compliance reports every 6 months as specified in A.4.e.(4)(i) and (ii) of this Section, including information on all deviations that occurred during the 6-month reporting period. Deviations for continuous emission monitors or numerical continuous parameter monitors must be determined using a 3 hour monitoring block average.

**3. NAC 445B.3405 (NAC 445B.316) Part 70 Program**

**Operating Parameters**

- a. Maximum allowable landfill design capacity for F0.001 will not exceed 42.5 million Mg (megagrams).
- b. Permittee's landfill may only receive municipal solid wastes, RCRA Subtitle D wastes and other wastes as defined in 40 CFR Part 60, Subpart WWW (§ 60.751). Permittee's landfill may also receive other wastes (e.g., asbestos, treated petroleum-contaminated soils, etc.) as approved by the local authority and NDEP's Bureau of Waste Management. Permittee's facility is a **No Codisposal** facility and will not accept any hazardous wastes.
- c. **Hours**
  - (1) F0.001 may operate 8,760 hours per calendar year.



**BUREAU OF AIR POLLUTION CONTROL**

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**CLASS I AIR QUALITY OPERATING PERMIT  
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Issued to: Refuse Inc., as Permittee

**Section VI. Specific Operating Conditions (continued)**

**A. Emission Unit #(s): F0.001 (continued)**

**4. NAC 445B.3405 (NAC 445B.316) Part 70 Program  
Monitoring, Testing, Recordkeeping and Compliance**

The permittee, upon the issuance date of this permit and while in operation of System 01 will:

- a. Monitor and record the waste acceptance rate of solid wastes for F0.001 on a monthly basis.
- b. Monitor and record the waste acceptance rate of solid wastes for F0.001 on a yearly basis.
- c. The required monitoring established in A.4.a. through A.4.b. above, will be maintained in a contemporaneous log containing, at a minimum, the following recordkeeping:
  - (1) The calendar date of any required monitoring.
  - (2) The total monthly waste acceptance rate of solid wastes in Mg, for the corresponding month. The monthly waste acceptance rate will be determined at the end of each calendar month.
  - (3) The total yearly waste acceptance rate of solid wastes in Mg, for the corresponding year. The yearly waste acceptance rate will be determined as the sum of the monthly waste acceptance rate totals for the 12 immediately preceding calendar months.

**d. Standards of Performance for Municipal Solid Waste Landfills (40 CFR Part 60 Subpart WWW)**

**(1) Test Methods and Procedures [§ 60.754]:**

- (i) **§ 60.754(b)** - After the installation of a collection and control system in compliance with A.4.d.(2) of this Section, the permittee shall calculate the NMOC emission rate for purposes of determining when the system can be removed as provided in A.2.b.(1)(v) of this Section, using the following equation:

$$M_{\text{NMOC}} = 1.89 \times 10^{-3} Q_{\text{LFG}} C_{\text{NMOC}}$$

where,

$M_{\text{NMOC}}$  = mass emission rate of NMOC, megagrams per year

$Q_{\text{LFG}}$  = flow rate of landfill gas, cubic meters per minute

$C_{\text{NMOC}}$  = NMOC concentration, parts per million by volume as hexane

- (a) The flow rate of landfill gas,  $Q_{\text{LFG}}$ , shall be determined by measuring the total landfill gas flow rate at the common header pipe that leads to the control device using a gas flow measuring device calibrated according to the provisions of section 4 of Method 2E of appendix A of 40 CFR Part 60.
- (b) The average NMOC concentration,  $C_{\text{NMOC}}$ , shall be determined by collecting and analyzing landfill gas sampled from the common header pipe before the gas moving or condensate removal equipment using the procedures in Method 25C or Method 18 of appendix A of 40 CFR Part 60. If using Method 18 of appendix A of this part, the minimum list of compounds to be tested shall be those published in the most recent Compilation of Air Pollutant Emission Factors (AP-42). The sample location on the common header pipe shall be before any condensate removal or other gas refining units. The landfill owner or operator shall divide the NMOC concentration from Method 25C of appendix A of 40 CFR Part 60 by six to convert from  $C_{\text{NMOC}}$  as carbon to  $C_{\text{NMOC}}$  as hexane.
- (c) The permittee may use another method to determine landfill gas flow rate and NMOC concentration if the method has been approved by the Director.



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**Section VI. Specific Operating Conditions (continued)**

**A. Emission Unit #(s): F0.001 (continued)**

**4. NAC 445B.3405 (NAC 445B.316) Part 70 Program**

**Monitoring, Testing, Recordkeeping and Compliance (continued)**

**d. Standards of Performance for Municipal Solid Waste Landfills (40 CFR Part 60 Subpart WWW) (continued)**

**(1) Test Methods and Procedures [§ 60.754] (continued):**

(ii) **§ 60.754(c)** - When calculating emissions for PSD purposes, the permittee of each MSW landfill subject to the provisions of Subpart WWW shall estimate the NMOC emission rate for comparison to the PSD major source and significance levels in §§51.166 or 52.21 of 40 CFR using AP-42 or other approved measurement procedures.

(iii) **§ 60.754(d)** - For the performance test required in A.2.b.(1)(iii)(b) of this Section, Method 25, 25C, or Method 18 of Appendix A of 40 CFR Part 60 must be used to determine compliance with the 98 weight-percent efficiency or the 20 ppmv outlet concentration level, unless another method to demonstrate compliance has been approved by the Director as provided by A.2.b.(1)(i)(b) of this Section. Method 3 or 3A shall be used to determine oxygen for correcting the NMOC concentration as hexane to 3 percent. In cases where the outlet concentration is less than 50 ppm NMOC as carbon (8 ppm NMOC as hexane), Method 25A should be used in place of Method 25. If using Method 18 of appendix A of 40 CFR Part 60, the minimum list of compounds to be tested shall be those published in the most recent Compilation of Air Pollutant Emission Factors (AP-42). The following equation shall be used to calculate efficiency:

$$\text{Control Efficiency} = (\text{NMOC}_{\text{in}} - \text{NMOC}_{\text{out}}) / (\text{NMOC}_{\text{in}})$$

where,

$\text{NMOC}_{\text{in}}$  = mass of NMOC entering control device

$\text{NMOC}_{\text{out}}$  = mass of NMOC exiting control device

(iv) **§ 60.754(e)** - For the performance test required in A.2.b.(1)(iii)(a) of this Section, the net heating value of the combusted landfill gas as determined in §60.18(f)(3) is calculated from the concentration of methane in the landfill gas as measured by Method 3C. A minimum of three 30-minute Method 3C samples are determined. The measurement of other organic components, hydrogen, and carbon monoxide is not applicable. Method 3C may be used to determine the landfill gas molecular weight for calculating the flare gas exit velocity under §60.18(f)(4).



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**Section VI. Specific Operating Conditions (continued)**

**A. Emission Unit #(s): F0.001 (continued)**

**4. NAC 445B.3405 (NAC 445B.316) Part 70 Program**

**Monitoring, Testing, Recordkeeping and Compliance (continued)**

**d. Standards of Performance for Municipal Solid Waste Landfills (40 CFR Part 60 Subpart WWW) (continued)**

**(2) Compliance Provisions [§ 60.755]:**

(i) **§ 60.755(a)** - Except as provided in A.2.b.(1)(i)(b) of this Section, the specified methods in paragraphs (a) through (f) as specified below shall be used to determine whether the gas collection system is in compliance with A.2.b.(1)(ii) of this Section.

(a) For the purposes of calculating the maximum expected gas generation flow rate from the landfill to determine compliance with A.2.b.(1)(ii)(a)(1) of this Section, the following equation shall be used. The k and L<sub>0</sub> kinetic factors should be those published in the most recent Compilation of Air Pollutant Emission Factors (AP-42) or other site specific values demonstrated to be appropriate and approved by the Director. A value of no more than 15 years shall be used for the intended use period of the gas mover equipment. The active life of the landfill is the age of the landfill plus the estimated number of years until closure.

(1) For sites with known year-to-year solid waste acceptance rate:

$$Q_M = \sum_{i=1}^n 2 k L_0 M_i (e^{-kt_i})$$

where,

Q<sub>M</sub> = maximum expected gas generation flow rate, cubic meters per year

k = methane generation rate constant, year<sup>-1</sup>

L<sub>0</sub> = methane generation potential, cubic meters per megagram solid waste

M<sub>i</sub> = mass of solid waste in the i<sup>th</sup> section, megagrams

t<sub>i</sub> = age of the i<sup>th</sup> section, years

(2) If a collection and control system has been installed, actual flow data may be used to project the maximum expected gas generation flow rate instead of, or in conjunction with, the equation in paragraph (a)(1) as specified above. If the landfill is still accepting waste, the actual measured flow data will not equal the maximum expected gas generation rate, so calculations using the equation in paragraph (a)(1) as specified above or other methods shall be used to predict the maximum expected gas generation rate over the intended period of use of the gas control system equipment.

(b) For the purposes of determining sufficient density of gas collectors for compliance with A.2.b.(1)(ii)(a)(2) of this Section, the permittee shall design a system of vertical wells, horizontal collectors, or other collection devices, satisfactory to the Director, capable of controlling and extracting gas from all portions of the landfill sufficient to meet all operational and performance standards.

(c) For the purpose of demonstrating whether the gas collection system flow rate is sufficient to determine compliance with A.2.b.(1)(ii)(a)(3) of this Section, the permittee shall measure gauge pressure in the gas collection header at each individual well, monthly. If a positive pressure exists, action shall be initiated to correct the exceedance within 5 calendar days, except for the three conditions allowed under A.2.b.(2)(ii) of this Section. If negative pressure cannot be achieved without excess air infiltration within 15 calendar days of the first measurement, the gas collection system shall be expanded to correct the exceedance within 120 days of the initial measurement of positive pressure. Any attempted corrective measure shall not cause exceedances of other operational or performance standards. An alternative timeline for correcting the exceedance may be submitted to the Director for approval.



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**Section VI. Specific Operating Conditions (continued)**

**A. Emission Unit #(s): F0.001 (continued)**

**4. NAC 445B.3405 (NAC 445B.316) Part 70 Program**

**Monitoring, Testing, Recordkeeping and Compliance (continued)**

**d. Standards of Performance for Municipal Solid Waste Landfills (40 CFR Part 60 Subpart WWW) (continued)**

**(2) Compliance Provisions [§ 60.755]: (continued)**

**(i) § 60.755(a) (continued)**

- (d) The permittee is not required to expand the system as required in paragraph A.4.d.(2)(i)(c) above during the first 180 days after gas collection system startup.
- (e) For the purpose of identifying whether excess air infiltration into the landfill is occurring, the permittee shall monitor each well monthly for temperature and nitrogen or oxygen as provided in A.2.b.(2)(iii) of this Section. If a well exceeds one of these operating parameters, action shall be initiated to correct the exceedance within 5 calendar days. If correction of the exceedance cannot be achieved within 15 calendar days of the first measurement, the gas collection system shall be expanded to correct the exceedance within 120 days of the initial exceedance. Any attempted corrective measure shall not cause exceedances of other operational or performance standards. An alternative timeline for correcting the exceedance may be submitted to the Director for approval.
- (f) The permittee seeking to demonstrate compliance with A.2.b.(1)(ii)(a)(4) of this Section through the use of a collection system not conforming to the specifications provided in A.4.d.(6) of this Section shall provide information satisfactory to the Director as specified in A.2.b.(1)(i)(c) of this Section demonstrating that off-site migration is being controlled.

**(ii) § 60.755(b) - For purposes of compliance with A.2.b.(2)(i) of this Section, the permittee of a controlled landfill shall place each well or design component as specified in the approved design plan as provided in A.2.b.(1)(i) of this Section. Each well shall be installed no later than 60 days after the date on which the initial solid waste has been in place for a period of:**

- (a) 5 years or more if active; or
- (b) 2 years or more if closed or at final grade.

**(iii) § 60.755(c) - The following procedures shall be used for compliance with the surface methane operational standard as provided in A.2.b.(2)(iv) of this Section.**

- (a) After installation of the collection system, the permittee shall monitor surface concentrations of methane along the entire perimeter of the collection area and along a pattern that traverses the landfill at 30 meter intervals (or a site-specific established spacing) for each collection area on a quarterly basis using an organic vapor analyzer, flame ionization detector, or other portable monitor meeting the specifications provided in paragraph A.4.d.(2)(iv) of this Section.
- (b) The background concentration shall be determined by moving the probe inlet upwind and downwind outside the boundary of the landfill at a distance of at least 30 meters from the perimeter wells.
- (c) Surface emission monitoring shall be performed in accordance with section 4.3.1 of Method 21 of appendix A of Part 60, except that the probe inlet shall be placed within 5 to 10 centimeters of the ground. Monitoring shall be performed during typical meteorological conditions.
- (d) Any reading of 500 parts per million or more above background at any location shall be recorded as a monitored exceedance and the actions specified in paragraphs A.4.d.(2)(iii)(d)(1) through (5) as specified below shall be taken. As long as the specified actions are taken, the exceedance is not a violation of the operational requirements of A.2.b.(2)(iv) of this Section.
  - (1) The location of each monitored exceedance shall be marked and the location recorded.
  - (2) Cover maintenance or adjustments to the vacuum of the adjacent wells to increase the gas collection in the vicinity of each exceedance shall be made and the location shall be re-monitored within 10 calendar days of detecting the exceedance.



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**Section VI. Specific Operating Conditions (continued)**

**A. Emission Unit #(s): F0.001 (continued)**

**4. NAC 445B.3405 (NAC 445B.316) Part 70 Program**

**Monitoring, Testing, Recordkeeping and Compliance (continued)**

**d. Standards of Performance for Municipal Solid Waste Landfills (40 CFR Part 60 Subpart WWW) (continued)**

**(2) Compliance Provisions [§ 60.755]: (continued)**

**(iii) § 60.755(c) (continued)**

- (3) If the re-monitoring of the location shows a second exceedance, additional corrective action shall be taken and the location shall be monitored again within 10 days of the second exceedance. If the re-monitoring shows a third exceedance for the same location, the action specified in paragraph A.4.d.(2)(iii)(d)(5) of this Section shall be taken, and no further monitoring of that location is required until the action specified in paragraph A.4.d.(2)(iii)(d)(5) of this Section has been taken.
  - (4) Any location that initially showed an exceedance but has a methane concentration less than 500 ppm methane above background at the 10-day re-monitoring specified in paragraph A.4.d.(2)(iii)(d)(2) or (3) of this Section shall be re-monitored 1 month from the initial exceedance. If the 1-month re-monitoring shows a concentration less than 500 parts per million above background, no further monitoring of that location is required until the next quarterly monitoring period. If the 1-month re-monitoring shows an exceedance, the actions specified in paragraph A.4.d.(2)(iii)(d)(3) or (5) of this Section shall be taken.
  - (5) For any location where monitored methane concentration equals or exceeds 500 parts per million above background three times within a quarterly period, a new well or other collection device shall be installed within 120 calendar days of the initial exceedance. An alternative remedy to the exceedance, such as upgrading the blower, header pipes or control device, and a corresponding timeline for installation may be submitted to the Director for approval.
- (e) The permittee shall implement a program to monitor for cover integrity and implement cover repairs as necessary on a monthly basis.
- (iv) **§ 60.755(d)** - The permittee seeking to comply with the provisions in paragraph A.4.d.(2)(iii) of this Section shall comply with the following instrumentation specifications and procedures for surface emission monitoring devices:
- (a) The portable analyzer shall meet the instrument specifications provided in section 3 of Method 21 of appendix A of 40 CFR Part 60, except that "methane" shall replace all references to VOC.
  - (b) The calibration gas shall be methane, diluted to a nominal concentration of 500 parts per million in air.
  - (c) To meet the performance evaluation requirements in section 3.1.3 of Method 21 of appendix A of 40 CFR Part 60, the instrument evaluation procedures of section 4.4 of Method 21 of appendix A of 40 CFR Part 60 shall be used.
  - (d) The calibration procedures provided in section 4.2 of Method 21 of appendix A of 40 CFR Part 60 shall be followed immediately before commencing a surface monitoring survey.
- (v) **§ 60.755(e)** - The provisions of 40 CFR Part 60 apply at all times, except during periods of start-up, shutdown, or malfunction, provided that the duration of start-up, shutdown, or malfunction shall not exceed 5 days for collection systems and shall not exceed 1 hour for treatment or control devices.



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**Section VI. Specific Operating Conditions (continued)**

**A. Emission Unit #(s): F0.001 (continued)**

**4. NAC 445B.3405 (NAC 445B.316) Part 70 Program**

**Monitoring, Testing, Recordkeeping and Compliance (continued)**

**d. Standards of Performance for Municipal Solid Waste Landfills (40 CFR Part 60 Subpart WWW) (continued)**

**(3) Monitoring of Operations [§ 60.756]:**

Except as provided in A.2.c.(1)(f)(b) of this Section,

- (i) **§ 60.756(a)** - The permittee seeking to comply with A.2.b.(1)(ii)(a) of this Section for an active gas collection system shall install a sampling port and a thermometer, other temperature measuring device, or an access port for temperature measurements at each wellhead and:
  - (a) Measure the gauge pressure in the gas collection header on a monthly basis as provided in A.4.d.(2)(f)(c) of this Section; and
  - (b) Monitor nitrogen or oxygen concentration in the landfill gas on a monthly basis as provided in A.4.d.(2)(f)(e) of this Section; and
  - (c) Monitor temperature of the landfill gas on a monthly basis as provided in A.4.d.(2)(f)(e) of this Section.
- (ii) **§ 60.756(b)** - The permittee seeking to comply with A.2.b.(1)(iii) of this Section using an enclosed combustor shall calibrate, maintain, and operate according to the manufacturer's specifications, the following equipment:
  - (a) A temperature monitoring device equipped with a continuous recorder and having a minimum accuracy of  $\pm 1$  percent of the temperature being measured expressed in degrees Celsius or  $\pm 0.5$  degrees Celsius, whichever is greater. A temperature monitoring device is not required for boilers or process heaters with design heat input capacity equal to or greater than 44 megawatts.
  - (b) A device that records flow to or bypass of the control device. The permittee shall either:
    - (1) Install, calibrate, and maintain a gas flow rate measuring device that shall record the flow to the control device at least every 15 minutes; or
    - (2) Secure the bypass line valve in the closed position with a car-seal or a lock-and-key type configuration. A visual inspection of the seal or closure mechanism shall be performed at least once every month to ensure that the valve is maintained in the closed position and that the gas flow is not diverted through the bypass line.
  - (iii) **§ 60.756(c)** - The permittee seeking to comply with A.2.b.(1)(iii) of this Section using an open flare shall install, calibrate, maintain, and operate according to the manufacturer's specifications the following equipment:
    - (a) A heat sensing device, such as an ultraviolet beam sensor or thermocouple, at the pilot light or the flame itself to indicate the continuous presence of a flame.
    - (b) A device that records flow to or bypass of the flare. The permittee shall either:
      - (1) Install, calibrate, and maintain a gas flow rate measuring device that shall record the flow to the control device at least every 15 minutes; or
      - (2) Secure the bypass line valve in the closed position with a car-seal or a lock-and-key type configuration. A visual inspection of the seal or closure mechanism shall be performed at least once every month to ensure that the valve is maintained in the closed position and that the gas flow is not diverted through the bypass line.
  - (iv) **§ 60.756(d)** - The permittee seeking to demonstrate compliance with A.2.b.(1)(iii) of this Section using a device other than an open flare or an enclosed combustor shall provide information satisfactory to the Director as provided in A.2.b.(1)(f)(b) of this Section describing the operation of the control device, the operating parameters that would indicate proper performance, and appropriate monitoring procedures. The Director may specify additional appropriate monitoring procedures.



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**Section VI. Specific Operating Conditions (continued)**

**A. Emission Unit #(s): F0.001 (continued)**

**4. NAC 445B.3405 (NAC 445B.316) Part 70 Program**

**Monitoring, Testing, Recordkeeping and Compliance (continued)**

**d. Standards of Performance for Municipal Solid Waste Landfills (40 CFR Part 60 Subpart WWW) (continued)**

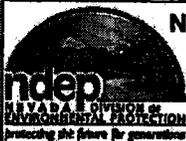
**(3) Monitoring of Operations [§ 60.756]: (continued)**

- (v) **§ 60.756(e)** - The permittee seeking to install a collection system that does not meet the specifications in A.4.d.(6) of this Section or seeking to monitor alternative parameters to those required by A.2.b.(2) and A.4.d.(1) through (3) of this Section shall provide information satisfactory to the Director as provided in A.2.b.(1)(i)(b) and (c) of this Section describing the design and operation of the collection system, the operating parameters that would indicate proper performance, and appropriate monitoring procedures. The Director may specify additional appropriate monitoring procedures.
- (vi) **§ 60.756(f)** - The permittee seeking to demonstrate compliance with A.4.d.(2)(iii) of this Section, shall monitor surface concentrations of methane according to the instrument specifications and procedures provided in A.4.d.(2)(iv) of this Section. Any closed landfill that has no monitored exceedances of the operational standard in three consecutive quarterly monitoring periods may skip to annual monitoring. Any methane reading of 500 ppm or more above background detected during the annual monitoring returns the frequency for that landfill to quarterly monitoring.

**(4) Reporting Requirements [§ 60.757]:**

Except as provided in A.2.b.(1)(i)(b) of this Section,

- (i) **§ 60.757(c)** - The permittee subject to the provisions of A.2.b.(1)(i) of this Section shall submit a collection and control system design plan to the Director and a copy to the Regional EPA Administrator within 1 year of the first report in which the NMOC emission rate equals or exceeds 50 megagrams per year. Permittee's Tier 2 field test conducted in July 2006 indicated exceedance of NMOC emission rate 50 megagrams per year threshold. The permittee has submitted a landfill gas collection and control system design plan to the Administrator for review and approval on July 5, 2007.
- (ii) **§ 60.757(d)** - The permittee of a controlled landfill shall submit a closure report to the Director and a copy to the Regional EPA Administrator within 30 days of waste acceptance cessation. The Director may request additional information as may be necessary to verify that permanent closure has taken place in accordance with the requirements of 40 CFR 258.60. If a closure report has been submitted to the Director, no additional wastes may be placed into the landfill without filing a notification of modification as described under §60.7(a)(4).
- (iii) **§ 60.757(e)** - The permittee of a controlled landfill shall submit an equipment removal report to the Director and a copy to the Regional EPA Administrator 30 days prior to removal or cessation of operation of the control equipment.
  - (a) The equipment removal report shall contain all of the following items:
    - (1) A copy of the closure report submitted in accordance with paragraph A.4.d.(4)(ii) specified above;
    - (2) A copy of the initial performance test report demonstrating that the 15 year minimum control period has expired; and
    - (3) Dated copies of three successive NMOC emission rate reports demonstrating that the landfill is no longer producing 50 megagrams or greater of NMOC per year.
  - (b) The Director may request such additional information as may be necessary to verify that all of the conditions for removal in A.2.b.(1)(v) of this Section have been met.



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**Section VI. Specific Operating Conditions (continued)**

**A. Emission Unit #(s): F0.001 (continued)**

**4. NAC 445B.3405 (NAC 445B.316) Part 70 Program**

**Monitoring, Testing, Recordkeeping and Compliance (continued)**

**d. Standards of Performance for Municipal Solid Waste Landfills (40 CFR Part 60 Subpart WWW) (continued)**

**(4) Reporting Requirements [§ 60.757]: (continued)**

- (iv) **§ 60.757(f)** - The permittee of a landfill seeking to comply with A.2.b.(1) of this Section using an active collection system designed in accordance with A.2.b.(1)(ii) of this Section shall submit to the Director as well as a copy to the Regional EPA Administrator annual reports of the recorded information in (a) through (f) of this paragraph specified below. The initial annual report shall be submitted within 180 days of installation and start-up of the collection and control system, and shall include the initial performance test report required under §60.8. For enclosed combustion devices and flares, reportable exceedances are defined under A.4.d.(5)(iii) of this Section.
  - (a) Value and length of time for exceedance of applicable parameters monitored under A.4.d.(3)(i), (ii), (iii), and (iv) of this Section.
  - (b) Description and duration of all periods when the gas stream is diverted from the control device through a bypass line or the indication of bypass flow as specified under A.4.d.(3) of this Section.
  - (c) Description and duration of all periods when the control device was not operating for a period exceeding 1 hour and length of time the control device was not operating.
  - (d) All periods when the collection system was not operating in excess of 5 days.
  - (e) The location of each exceedance of the 500 parts per million methane concentration as provided in A.2.b.(2)(iv) of this Section and the concentration recorded at each location for which an exceedance was recorded in the previous month.
  - (f) The date of installation and the location of each well or collection system expansion added pursuant to paragraphs A.4.d.(2)(i)(c), (ii), and (iii)(d) of this Section.
- (v) **§ 60.757(g)** - The permittee seeking to comply with A.2.b.(1)(iii) of this Section shall include the following information with the initial performance test report required under §60.8:
  - (a) A diagram of the collection system showing collection system positioning including all wells, horizontal collectors, surface collectors, or other gas extraction devices, including the locations of any areas excluded from collection and the proposed sites for the future collection system expansion;
  - (b) The data upon which the sufficient density of wells, horizontal collectors, surface collectors, or other gas extraction devices and the gas mover equipment sizing are based;
  - (c) The documentation of the presence of asbestos or nondegradable material for each area from which collection wells have been excluded based on the presence of asbestos or nondegradable material;
  - (d) The sum of the gas generation flow rates for all areas from which collection wells have been excluded based on nonproductivity and the calculations of gas generation flow rate for each excluded area; and
  - (e) The provisions for increasing gas mover equipment capacity with increased gas generation flow rate, if the present gas mover equipment is inadequate to move the maximum flow rate expected over the life of the landfill; and
  - (f) The provisions for the control of off-site migration.



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**Section VI. Specific Operating Conditions (continued)**

**A. Emission Unit #(s): F0.001 (continued)**

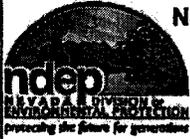
**4. NAC 445B.3405 (NAC 445B.316) Part 70 Program**

**Monitoring, Testing, Recordkeeping and Compliance (continued)**

**d. Standards of Performance for Municipal Solid Waste Landfills (40 CFR Part 60 Subpart WWW) (continued)**

**(5) Recordkeeping Requirements [§ 60.758]:**

- (i) § 60.758(a) - Except as provided in A.2.b.(1)(i)(b) of this Section, the permittee of an MSW landfill subject to the provisions of A.2.b.(1) of this Section shall keep for at least 5 years up-to-date, readily accessible, on-site records of the design capacity report which triggered A.2.b.(1) of this Section, the current amount of solid waste in-place, and the year-by-year waste acceptance rate. Off-site records may be maintained if they are retrievable within 4 hours. Either paper copy or electronic formats are acceptable.
  
- (ii) Except as provided in A.2.b.(1)(i)(b) of this Section, the permittee of a controlled landfill shall keep up-to-date, readily accessible records for the life of the control equipment of the data listed in paragraphs (a) through (d) specified below as measured during the initial performance test or compliance determination. Records of subsequent tests or monitoring shall be maintained for a minimum of 5 years. Records of the control device vendor specifications shall be maintained until removal.
  - (a) Where the permittee subject to the provisions of Subpart WWW seeks to demonstrate compliance with A.2.b.(1)(ii) of this Section:
    - (1) The maximum expected gas generation flow rate as calculated in A.4.d.(2)(i)(a) of this Section. The permittee may use another method to determine the maximum gas generation flow rate, if the method has been approved by the Director.
    - (2) The density of wells, horizontal collectors, surface collectors, or other gas extraction devices determined using the procedures specified in A.4.d.(6)(i)(a) of this Section.
  - (b) Where the permittee seeks to demonstrate compliance with A.2.b.(1)(iii) of this Section through use of an enclosed combustion device other than a boiler or process heater with a design heat input capacity equal to or greater than 44 megawatts:
    - (1) The average combustion temperature measured at least every 15 minutes and averaged over the same time period of the performance test.
    - (2) The percent reduction of NMOC determined as specified in A.2.b.(1)(iii)(b) of this Section achieved by the control device.
  - (c) Where the permittee seeks to demonstrate compliance with A.2.b.(1)(iii)(b)(1) of this Section through use of a boiler or process heater of any size: a description of the location at which the collected gas vent stream is introduced into the boiler or process heater over the same time period of the performance testing.
  - (d) Where the permittee seeks to demonstrate compliance with A.2.b.(1)(iii)(a) of this Section through use of an open flare, the flare type (i.e., steam-assisted, air-assisted, or nonassisted), all visible emission readings, heat content determination, flow rate or bypass flow rate measurements, and exit velocity determinations made during the performance test as specified in §60.18; continuous records of the flare pilot flame or flare flame monitoring and records of all periods of operations during which the pilot flame of the flare flame is absent.



**BUREAU OF AIR POLLUTION CONTROL**

**Facility ID No. A0018**

**Permit No. AP4953-1148.01**

**CLASS I AIR QUALITY OPERATING PERMIT  
SPECIFIC OPERATING REQUIREMENTS**

Issued to: Refuse Inc., as Permittee

**Section VI. Specific Operating Conditions (continued)**

**A. Emission Unit #(s): F0.001 (continued)**

**4. NAC 445B.3405 (NAC 445B.316) Part 70 Program**

**Monitoring, Testing, Recordkeeping and Compliance (continued)**

**d. Standards of Performance for Municipal Solid Waste Landfills (40 CFR Part 60 Subpart WWW) (continued)**

**(5) Recordkeeping Requirements [§ 60.758]: (continued)**

- (iii) Except as provided in A.2.b.(1)(i)(b) of this Section, the permittee of a controlled landfill shall keep for 5 years up-to-date, readily accessible continuous records of the equipment operating parameters specified to be monitored in A.4.d.(3) of this Section as well as up-to-date, readily accessible records for periods of operation during which the parameter boundaries established during the most recent performance test are exceeded.
  - (a) The following constitute exceedances that shall be recorded and reported under A.4.d.(4)(iv) of this Section:
    - (1) For enclosed combustors except for boilers and process heaters with design heat input capacity of 44 megawatts (150 million British thermal unit per hour) or greater, all 3-hour periods of operation during which the average combustion temperature was more than 28 oC below the average combustion temperature during the most recent performance test at which compliance with A.2.b.(1)(iii) of this Section was determined.
    - (2) For boilers or process heaters, whenever there is a change in the location at which the vent stream is introduced into the flame zone as required in paragraph A.4.d.(5)(ii)(c) of this Section.
  - (b) The permittee shall keep up-to-date, readily accessible continuous records of the indication of flow to the control device or the indication of bypass flow or records of monthly inspections of car-seals or lock-and-key configurations used to seal bypass lines, specified under A.4.d.(3) of this Section.
  - (c) The permittee who uses a boiler or process heater with a design heat input capacity of 44 megawatts or greater to comply with A.2.b.(1)(iii) of this Section shall keep an up-to-date, readily accessible record of all periods of operation of the boiler or process heater. (Examples of such records could include records of steam use, fuel use, or monitoring data collected pursuant to other State, local, Tribal, or Federal regulatory requirements.)
  - (d) The permittee seeking to comply with the provisions A.2.b. of this Section by use of an open flare shall keep up-to-date, readily accessible continuous records of the flame or flare pilot flame monitoring specified under A.4.d.(3)(iii) of this Section, and up-to-date, readily accessible records of all periods of operation in which the flame or flare pilot flame is absent.
- (iv) Except as provided in A.2.b.(1)(i)(b) of this Section, the permittee shall keep for the life of the collection system an up-to-date, readily accessible plot map showing each existing and planned collector in the system and providing a unique identification location label for each collector.
  - (a) The permittee shall keep up-to-date, readily accessible records of the installation date and location of all newly installed collectors as specified in A.4.d.(2)(ii) of this Section.
  - (b) The permittee shall keep readily accessible documentation of the nature, date of deposition, amount, and location of asbestos-containing or nondegradable waste excluded from collection as provided in A.4.d.(6)(i)(c)(1) of this Section as well as any nonproductive areas excluded from collection as provided in A.4.d.(6)(i)(c)(2) of this Section.
- (v) Except as provided in A.2.b.(1)(i)(b) of this Section, the permittee shall keep for at least 5 years up-to-date, readily accessible records of all collection and control system exceedances of the operational standards in A.2.b.(2) of this Section, the reading in the subsequent month whether or not the second reading is an exceedance, and the location of each exceedance.



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Issued to: Refuse Inc., as Permittee

Section VI. Specific Operating Conditions (continued)

A. Emission Unit #(s): F0.001 (continued)

4. NAC 445B.3405 (NAC 445B.316) Part 70 Program

Monitoring, Testing, Recordkeeping and Compliance (continued)

d. Standards of Performance for Municipal Solid Waste Landfills (40 CFR Part 60 Subpart WWW) (continued)

(6) Specifications for Active Collection Systems [§ 60.759]:

(i) The permittee seeking to comply with A.2.b.(1)(f) of this Section shall site active collection wells, horizontal collectors, surface collectors, or other extraction devices at a sufficient density throughout all gas producing areas using the following procedures unless alternative procedures have been approved by the Director as provided in A.2.b.(1)(f)(c) of this Section:

- (a) The collection devices within the interior and along the perimeter areas shall be certified to achieve comprehensive control of surface gas emissions by a professional engineer. The following issues shall be addressed in the design: depths of refuse, refuse gas generation rates and flow characteristics, cover properties, gas system expandibility, leachate and condensate management, accessibility, compatibility with filling operations, integration with closure end use, air intrusion control, corrosion resistance, fill settlement, and resistance to the refuse decomposition heat.
- (b) The sufficient density of gas collection devices determined in paragraph (i)(a) specified above shall address landfill gas migration issues and augmentation of the collection system through the use of active or passive systems at the landfill perimeter or exterior.
- (c) The placement of gas collection devices determined in paragraph (i)(a) specified above shall control all gas producing areas, except as provided by paragraphs (1) and (2) specified below.

- (1) Any segregated area of asbestos or nondegradable material may be excluded from collection if documented as provided under A.4.d.(5)(iv) of this Section. The documentation shall provide the nature, date of deposition, location and amount of asbestos or nondegradable material deposited in the area, and shall be provided to the Director upon request.
- (2) Any nonproductive area of the landfill may be excluded from control, provided that the total of all excluded areas can be shown to contribute less than 1 percent of the total amount of NMOC emissions from the landfill. The amount, location, and age of the material shall be documented and provided to the Director upon request. A separate NMOC emissions estimate shall be made for each section proposed for exclusion, and the sum of all such sections shall be compared to the NMOC emissions estimate for the entire landfill. Emissions from each section shall be computed using the following equation:

$$Q_i = 2 k L_0 M_i (e^{-kt_i}) (C_{NMOC}) (3.6 \times 10^{-9})$$

where,

$Q_i$  = NMOC emission rate from the  $i^{th}$  section, megagrams per year

$k$  = methane generation rate constant, year<sup>-1</sup>

$L_0$  = methane generation potential, cubic meters per megagram solid waste

$M_i$  = mass of the degradable solid waste in the  $i^{th}$  section, megagram

$t_i$  = age of the solid waste in the  $i^{th}$  section, years

$C_{NMOC}$  = concentration of nonmethane organic compounds, parts per million by volume

$3.6 \times 10^{-9}$  = conversion factor



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**CLASS I AIR QUALITY OPERATING PERMIT  
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**Section VI. Specific Operating Conditions (continued)**

**A. Emission Unit #(s): F0.001 (continued)**

**4. NAC 445B.3405 (NAC 445B.316) Part 70 Program**

**Monitoring, Testing, Recordkeeping and Compliance (continued)**

**d. Standards of Performance for Municipal Solid Waste Landfills (40 CFR Part 60 Subpart WWW) (continued)**

**(6) Specifications for Active Collection Systems [§ 60.759]: (continued)**

**(i)(c) (continued)**

(3) The values for  $k$  and  $C_{NMOC}$  determined in field testing shall be used if field testing has been performed in determining the NMOC emission rate or the radii of influence (this distance from the well center to a point in the landfill where the pressure gradient applied by the blower or compressor approaches zero). If field testing has not been performed, the default values for  $k$ ,  $L_o$  and  $C_{NMOC}$  provided in 40 CFR Part 60 Subpart WWW §60.754(a)(1) or the alternative values from §60.754(a)(5) shall be used. The mass of nondegradable solid waste contained within the given section may be subtracted from the total mass of the section when estimating emissions provided the nature, location, age, and amount of the nondegradable material is documented as provided in paragraph A.4.d.(6)(i)(c)(1) of this Section.

(ii) The permittee seeking to comply with A.2.b.(1)(i)(a) of this Section shall construct the gas collection devices using the following equipment or procedures:

- (a) The landfill gas extraction components shall be constructed of polyvinyl chloride (PVC), high density polyethylene (HDPE) pipe, fiberglass, stainless steel, or other nonporous corrosion resistant material of suitable dimensions to: convey projected amounts of gases; withstand installation, static, and settlement forces; and withstand planned overburden or traffic loads. The collection system shall extend as necessary to comply with emission and migration standards. Collection devices such as wells and horizontal collectors shall be perforated to allow gas entry without head loss sufficient to impair performance across the intended extent of control. Perforations shall be situated with regard to the need to prevent excessive air infiltration.
- (b) Vertical wells shall be placed so as not to endanger underlying liners and shall address the occurrence of water within the landfill. Holes and trenches constructed for piped wells and horizontal collectors shall be of sufficient cross-section so as to allow for their proper construction and completion including, for example, centering of pipes and placement of gravel backfill. Collection devices shall be designed so as not to allow indirect short circuiting of air into the cover or refuse into the collection system or gas into the air. Any gravel used around pipe perforations should be of a dimension so as not to penetrate or block perforations.
- (c) Collection devices may be connected to the collection header pipes below or above the landfill surface. The connector assembly shall include a positive closing throttle valve, any necessary seals and couplings, access couplings and at least one sampling port. The collection devices shall be constructed of PVC, HDPE, fiberglass, stainless steel, or other nonporous material of suitable thickness.

(iii) The permittee seeking to comply with A.2.b.(1)(i)(a) of this Section shall convey the landfill gas to a control system in compliance with A.2.b.(1)(iii) of this Section through the collection header pipe(s). The gas mover equipment shall be sized to handle the maximum gas generation flow rate expected over the intended use period of the gas moving equipment using the following procedures:

- (a) For existing collection systems, the flow data shall be used to project the maximum flow rate. If no flow data exists, the procedures in paragraph (b) specified below shall be used.
- (b) For new collection systems, the maximum flow rate shall be in accordance with A.4.d.(2)(i)(a) of this Section.



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Issued to: Refuse Inc., as Permittee

**Section VI. Specific Operating Conditions (continued)**

**A. Emission Unit #(s): F0.001 (continued)**

**4. NAC 445B.3405 (NAC 445B.316) Part 70 Program**

**Monitoring, Testing, Recordkeeping and Compliance (continued)**

**e. National Emission Standards for Hazardous Air Pollutants: Municipal Solid Waste Landfills (40 CFR Part 63 Subpart AAAAA)**

**(1) How is Compliance Determined [§ 63.1960]:**

Compliance is determined in the same way it is determined for 40 CFR Part 60, subpart WWW, including performance testing, monitoring of the collection system, continuous parameter monitoring, and other credible evidence. In addition, continuous parameter monitoring data, collected under A.4.d.(3)(ii)(a), (iii)(a), and (iv) of this Section, are used to demonstrate compliance with the operating conditions for control systems. If a deviation occurs, the permittee has failed to meet the control device operating conditions described in 40 CFR Part 63 Subpart AAAAA and has deviated from the requirements of 40 CFR Part 63 Subpart AAAAA. Finally, the permittee must develop a written SSM (Startup, Shutdown, and Malfunction requirements) plan according to the provisions in 40 CFR 63.6(e)(3). A copy of the SSM plan must be maintained on site. Failure to write or maintain a copy of the SSM plan is a deviation from the requirements of 40 CFR Part 63 Subpart AAAAA.

**(2) What is a deviation [§ 63.1965]**

A deviation is defined in 40 CFR Part 63 Subpart AAAAA § 63.1990. For the purposes of the landfill monitoring and SSM plan requirements, deviations include the items in paragraphs (i) through (iii) specified below.

- (i) A deviation occurs when the control device operating parameter boundaries described in A.4.d.(5)(iii)(a) of this Section are exceeded.
- (ii) A deviation occurs when 1 hour or more of the hours during the 3-hour block averaging period does not constitute a valid hour of data. A valid hour of data must have measured values for at least three 15-minute monitoring periods within the hour.
- (iii) A deviation occurs when a SSM plan is not developed or maintained on site

**(3) How do I calculate the 3-hour block average used to demonstrate compliance [§ 63.1975]**

Averages are calculated in the same way as they are calculated in 40 CFR part 60, subpart WWW, except that the data collected during the events listed in paragraphs (i), (ii), (iii), and (iv) specified below are not to be included in any average computed under 40 CFR Part 63 Subpart AAAAA:

- (i) Monitoring system breakdowns, repairs, calibration checks, and zero (low-level) and high-level adjustments.
- (ii) Startups.
- (iii) Shutdowns.
- (iv) Malfunctions.

**(4) Notifications, Records, and Reports**

**What records and reports permittee must keep and submit [§ 63.1980]**

- (i) The permittee must keep records and reports as specified in A.4.d.(5) and (4) of this Section, with one exception: the permittee must submit the annual report described in A.4.d.(4)(iv) of this Section every 6 months.
- (ii) The permittee must also keep records and reports as specified in the general provisions of 40 CFR Part 60 and Part 63 as shown in Table 1 of Subpart AAAAA. Applicable records in the general provisions include items such as SSM plans and the SSM plan reports.

**5. NAC 445B.3405 (NAC 445B.316) Part 70 Program**

**Shielded Requirements**

- a. No Shielded Requirements are specified.



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CLASS I AIR QUALITY OPERATING PERMIT
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Section VI. Specific Operating Conditions (continued)

B. Emission Unit #(s): PF1.001 – PF1.005; and S2.001,
Location PF1.001 – PF1.005: North 4,374.279 km, East 274.865 km, UTM (Zone 11)
Location S2.001: North 4,374.289 km, East 274.931 km, UTM (Zone 11)

Table with 3 columns: PF/S, ID, and Description. System 02 - Wood Chipping Circuit. Rows include material transfer, wood chipper, conveyor, and diesel engine details.

- 1. NAC 445B.3405 (NAC 445B.316) Part 70 Program Air Pollution Equipment
a. Emissions from PF1.002 and PF1.005 shall be controlled using water spray bars at all times of operation.
b. Emissions from PF1.001, PF1.003, PF1.004 and S2.001 shall be controlled using best operational practices.
2. NAC 445B.3405 (NAC 445B.316) Part 70 Program Emission Limits
a. On and after the date of startup of PF1.001 – PF1.005, Permittee will not discharge or cause the discharge into the atmosphere from PF1.001 – PF1.005, the following pollutants in excess of the following specified limits:
(i) NAC 445B.305 Part 70 Program - The discharge of PM10 (particulate matter less than 10 microns in diameter) from PF1.001 – PF1.005 combined, to the atmosphere will not exceed 3.20 pounds per hour, nor more than 4.23 tons per year.
(ii) NAC 445B.305 Part 70 Program - The discharge of PM (particulate matter) from PF1.001 – PF1.005 combined, to the atmosphere will not exceed 5.66 pounds per hour, nor more than 7.50 tons per year.
(iii) NAC 445B.22017 (Federally Enforceable SIP Requirement) - The opacity from PF1.001 – PF1.005 each, will not equal or exceed 20% in accordance with NAC 445B.22017.
b. On and after the date of startup of S2.001, Permittee will not discharge or cause the discharge into the atmosphere from S2.001, the following pollutants in excess of the following specified limits:
(i) NAC 445B.305 Part 70 Program - The discharge of PM10 (particulate matter less than 10 microns in diameter) to the atmosphere will not exceed 0.144 pound per hour, nor more than 0.094 ton per year.
(ii) NAC 445B.305 Part 70 Program - The discharge of PM (particulate matter) to the atmosphere will not exceed 0.176 pound per hour, nor more than 0.114 ton per year.
(iii) NAC 445B.305 Part 70 Program - The discharge of NOx (nitrogen oxides) to the atmosphere will not exceed 8.064 pounds per hour, nor more than 5.242 tons per year.
(iv) NAC 445B.305 Part 70 Program - The discharge of CO (carbon monoxide) to the atmosphere will not exceed 2.142 pounds per hour. Annual emissions of CO, based on a 12-month rolling period, shall comply with the emission cap described in Section VII of this operating permit.
(v) NAC 445B.305 Part 70 Program - The discharge of SO2 (sulfur dioxide) to the atmosphere will not exceed 1.273 pounds per hour, nor more than 0.827 ton per year.
(vi) NAC 445B.305 Part 70 Program - The discharge of VOCs (volatile organic compounds) to the atmosphere will not exceed 0.227 pound per hour, nor more than 0.147 ton per year.
(vii) NAC 445B.22017 (Federally Enforceable SIP Requirement) - The opacity from S2.001 discharge will not equal or exceed 20% in accordance with NAC 445B.22017.



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**CLASS I AIR QUALITY OPERATING PERMIT  
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Issued to: Refuse Inc., as Permittee

**Section VI. Specific Operating Conditions (continued)**

**B. Emission Unit #(s): PF1.001 – PF1.005; and S2.001 (continued)**

**2. NAC 445B.3405 Part 70 Program (Continued)**

**National Emission Standards for Hazardous Air Pollutants (NESHAP) for Source Categories**

**NESHAP for Stationary Reciprocating Internal Combustion Engines (RICE), 40 CFR Part 63, Subpart ZZZZ**

**(40 CFR 63.6580, et. seq.) – Existing stationary RICE located at an Area Source of HAP emissions (40 CFR 63.6590(a)(1)(iii)).**

c. Permittee will be required to comply with the following emission limitation for S2.001 no later than May 3, 2013 (40 CFR 63.6595(a)(1)): The discharge of CO to the atmosphere from the exhaust stack of S2.001 shall not exceed 23 parts-per-million by volume, dry basis (ppmvd) at 15% O<sub>2</sub>, as set forth in Table 2d (non-emergency, non-black start CI stationary RICE) of 40 CFR Part 63, Subpart ZZZZ (40 CFR 63.6603(a)).

**3. NAC 445B.3405 (NAC 445B.316) Part 70 Program**

**Operating Parameters**

a. Maximum allowable throughput for PF1.001 – PF1.005 will not exceed 60.0 tons of wood wastes per any one-hour period.

b. Maximum allowable fuel usage rate for S2.001 will not exceed 18.0 gallons of # 2 diesel fuel per any one-hour period.

c. **NESHAP for Stationary Reciprocating Internal Combustion Engines (RICE), 40 CFR Part 63, Subpart ZZZZ:** If you (Permittee) own or operate an existing non-emergency, non-black start CI stationary RICE with a site-rating of more than 300 brake HP with a displacement less than 30 liters per cylinder that uses diesel fuel, you must use diesel fuel that meets the requirements in 40 CFR 80.510(b) for non-road diesel fuel (40 CFR 63.6604). The fuel requirement that applies to S2.001 is combustion of diesel fuel with a sulfur content not to exceed 15 ppm. The minimum cetane index of the diesel fuel combusted in S2.001 shall be 40, or a maximum aromatic content of 35 volume percent.

**Hours**

(i) PF1.001 – PF1.005, each may operate a maximum of 10 hours per day.

(ii) PF1.001 – PF1.005, each may operate a total of 2,650 hours per calendar year.

(iii) S2.001 may operate a maximum of 10 hours per day.

(iv) S2.001 may operate a total of 1,300 hours per calendar year.

**4. NAC 445B.3405 (NAC 445B.316) Part 70 Program**

**Monitoring, Recordkeeping and Compliance**

Permittee, upon the issuance date of this permit will:

a. Monitor and record the throughput rate of wood wastes for PF1.001 – PF1.005 on a daily basis.

b. Monitor and record the hours of operation for PF1.001 – PF1.005 on a daily and yearly basis.

c. Monitor and record the fuel usage rate of #2 diesel fuel for S2.001 on a daily basis.

d. Monitor and record the hours of operation for S2.001 on a daily and yearly basis.

e. The required monitoring established in B.4.a. through B.4.d. above, will be maintained in a contemporaneous log containing, at a minimum, the following recordkeeping:

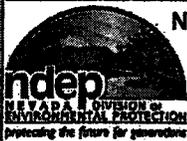
(i) The calendar date of any required monitoring.

(ii) The total daily throughput rate of wood wastes in tons, for the corresponding date.

(iii) The total daily fuel usage rate of #2 diesel fuel in gallons, for the corresponding date.

(iv) The total daily hours of operation for the corresponding date.

(v) The corresponding average hourly throughput rate for PF1.001 – PF1.005 each, in tons per hour. The average hourly throughput rate will be determined from the total daily throughput rate and the total daily hours of operation recorded in B.4.e.(ii) and (iv) above. The yearly hours of operation for PF1.001 – PF1.005 will be determined as the sum of the daily hours of operation totals for the 365 immediately preceding calendar days.



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**Section VI. Specific Operating Conditions (continued)**

**B. Emission Unit #(s): PF1.001 – PF1.005; and S2.001 (continued)**

4. NAC 445B.3405 (NAC 445B.316) *Part 70 Program*  
**Monitoring, Recordkeeping and Compliance**

e. (continued)

(vi) The corresponding average hourly fuel usage rate in gallons per hour. The average hourly fuel usage rate will be determined from the total daily fuel usage rate and the total daily hours of operation recorded in B.4.e.(iii) and (iv) above. The yearly hours of operation for S2.001 will be determined as the sum of the daily hours of operation totals for the 365 immediately preceding calendar days.

5. **Equivalent Wood Chipper:** The Permittee may use another equivalent wood chipper as long as the following conditions are met:

- a. The Permittee shall comply with all the permit conditions listed in Section VI.B.1., 2. and 3.
- b. The Permittee shall not operate the emission unit PF1.002 and the other equivalent wood chipper simultaneously.
- c. The Permittee shall document the detail information of the equivalent wood chipper (i.e., maximum wood waste feed rates, manufacturer of equipments, date equipments manufactured, model and serial numbers, etc.) as well as required "Monitoring, Recordkeeping and Compliance" requirements listed in Section VI.B.4.



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**CLASS I AIR QUALITY OPERATING PERMIT**

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Issued to: Refuse Inc., as Permittee

**Section VI. Specific Operating Conditions (continued)**

**B. Emission Unit #(s): PF1.001 – PF1.005; and S2.001 (continued) •**

**6. National Emission Standards for Hazardous Air Pollutants (NESHAP) for Source Categories**

**NESHAP for *Stationary Reciprocating Internal Combustion Engines (RICE)*, 40 CFR Part 63, Subpart ZZZZ**

**(40 CFR 63.6580, et. seq.) – Existing stationary RICE located at an *Area Source* of HAP emissions (40 CFR 63.6590(a)(1)(iii)).**

- a. Permittee will be required to comply with the applicable CO emission limitation in VI.B.2.c. of this operating permit no later than May 3, 2013 (40 CFR 63.6595(a)(1)).
- b. **General Compliance Requirements** for S2.001 – 40 CFR Part 63, Subpart ZZZZ
  - (1) You (Permittee) must be in compliance with the emission limitations and operating limitations in 40 CFR Part 63, Subpart ZZZZ that apply to you at all times (40 CFR 63.6605(a)).
  - (2) At all times you (Permittee) must operate and maintain S2.001 in a manner consistent with safety and good air pollution control practices for minimizing emissions. The general duty to minimize emissions does not require you to make any further efforts to reduce emissions if levels required by 40 CFR Part 63, Subpart ZZZZ have been achieved. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source (40 CFR 63.6605(b)).
- c. **Testing and Initial Compliance Requirements** for S2.001 – 40 CFR Part 63, Subpart ZZZZ
  - (1) You (Permittee) must conduct an initial performance test on the exhaust stack of S2.001 to demonstrate initial compliance with the CO emission limitation in VI.B.2.c. of this operating permit within 180 days after the May 3, 2013 compliance date (40 CFR 63.6612(a)).
  - (2) Permittee must conduct performance tests using EPA Method 10 of 40 CFR Part 60, Appendix A. The measured concentrations of CO in the exhaust of S2.001 must be corrected to 15% O<sub>2</sub>, dry basis (Table 4 of 40 CFR Part 63, Subpart ZZZZ, 40 CFR 63.6612(a)).
  - (3) You (Permittee) must conduct subsequent performance tests on S2.001 every 8,760 hours of operation or 3 years, whichever comes first (Table 3 of 40 CFR Part 63, Subpart ZZZZ, 40 CFR 63.6615).
  - (4) If you (Permittee) own or operate a non-operational stationary RICE that is subject to performance testing, you do not need to start up the engine solely to conduct the performance test. Owners and operators of a non-operational engine can conduct the performance test when the engine is started up again (40 CFR 63.6620(b)).
  - (5) You (Permittee) must conduct three separate test runs for each performance test. Each test run must last at least 1 hour (40 CFR 63.6620(d)).
  - (6) Permittee will record the quantity (in gallons) of the diesel fuel combusted in S2.001 for each test run and compute the heat input (in MMBtu) during each test run using the conversion factor 140,000 Btu/gallon of diesel fuel (NAC 445B.3405).
  - (7) The engine percent load during a performance test must be determined by documenting the calculations, assumptions, and measurement devices used the measure or estimate the percent load in a specific application. A written report of the average percent load determination must be included in the notification of compliance status. The following information must be included in the written report: the engine model number, the engine manufacturer, the year of purchase, the manufacturer's site-rated brake horsepower, the ambient temperature, pressure, and humidity during the performance test, and all assumptions that were made to estimate or calculate percent load during the performance test must be clearly explained. If measurement devices such as flow meters, kilowatt meters, beta analyzers, strain gauges, etc. are used, the model number of the measurement device, and an estimate of its accuracy in percentage of the true value must be provided (40 CFR 63.6620(i)).



**BUREAU OF AIR POLLUTION CONTROL**

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**CLASS I AIR QUALITY OPERATING PERMIT  
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Issued to: Refuse Inc., as Permittee

**Section VI. Specific Operating Conditions (continued)**

**B. Emission Unit #(s): PF1.001 – PF1.005; and S2.001 (continued)**

**6. National Emission Standards for Hazardous Air Pollutants (NESHAP) for Source Categories**

*NESHAP for Stationary Reciprocating Internal Combustion Engines (RICE)*, 40 CFR Part 63, Subpart ZZZZ

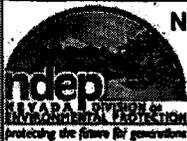
(40 CFR 63.6580, et. seq.) – Existing stationary RICE located at an Area Source of HAP emissions (40 CFR 63.6590(a)(1)(iii))(continued)

**c. Testing and Initial Compliance Requirements for S2.001 – 40 CFR Part 63, Subpart ZZZZ (continued)**

- (8) If you (Permittee) own or operate an existing non-emergency, non-black start CI engine greater than or equal to 300 HP that is not equipped with a closed crankcase ventilation system, you must install a closed crankcase ventilation system that prevents crankcase emissions from being emitted to the atmosphere, or install an open crankcase filtration emission control system that reduces emissions from the crankcase by filtering the exhaust stream to remove oil mist, particulates, and metals. Owners and operators must follow the manufacturer's specified maintenance requirements for operating and maintaining the open or closed crankcase ventilation systems and replacing crankcase filters (40 CFR 63.6625(g)).
- (9) The idle time upon startup of S2.001 shall not exceed 30 minutes. The CO emission limitation in VI.B.2.c. applies at all times other than startup (40 CFR 63.6625(h)).
- (10) You (Permittee) must submit the *Notification of Compliance Status* containing the results of the initial compliance demonstration, as required in d.(1) above, according to the requirements in 40 CFR 63.6645 (40 CFR 6630(c)).

**d. Continuous Compliance Requirements for S2.001 – 40 CFR Part 63, Subpart ZZZZ**

- (1) You (Permittee) must demonstrate continuous compliance with the CO emission limitation in VI.B.2.c. of this operating permit according to methods specified in Table 6 of Subpart ZZZZ (40 CFR 63.6640(a)), which specify that the Permittee shall demonstrate continuous compliance by conducting performance tests for CO every 8,760 hours of operation or 3 years, whichever comes first, to demonstrate that your emissions remain at or below the CO concentration limit in VI.B.2.c. of this operating permit.
- (2) You (Permittee) must report each instance in which you did not meet the emission limitation as set forth in VI.B.2.c. of this operating permit. These instances are deviations from the emission limitation in Subpart ZZZZ and must be reported according to the requirements in 40 CFR 63.6650 (40 CFR 63.6640(b)).
- (3) You (Permittee) must also report each instance in which you did not meet the requirements in Table 8 to Subpart ZZZZ that apply to you (40 CFR 63.6640(e)). Table 8 to Subpart ZZZZ contains those applicable general provisions of 40 CFR Part 63, Subpart A.



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**Section VI. Specific Operating Conditions (continued)**

**B. Emission Unit #(s): PF1.001 – PF1.005; and S2.001 (continued)**

6. National Emission Standards for Hazardous Air Pollutants (NESHAP) for Source Categories NESHAP for Stationary Reciprocating Internal Combustion Engines (RICE), 40 CFR Part 63, Subpart ZZZZ (40 CFR 63.6580, et. seq.) – Existing stationary RICE located at an Area Source of HAP emissions (40 CFR 63.6590(a)(1)(iii))(continued)
  - c. Notifications for S2.001 – 40 CFR Part 63, Subpart ZZZZ
    - (1) You (Permittee) must submit a *Notification of Intent* to conduct a performance test at least 60 days before the performance test is scheduled to begin (40 CFR 63.6645(g)).
    - (2) You (Permittee) must submit a *Notification of Compliance Status* according to 40 CFR 63.9(h)(2)(ii) for each performance test or other initial compliance demonstration (40 CFR 63.6645(h)). For each initial and subsequent performance test, the *Notification of Compliance Status* must be sent to the Nevada Bureau of Air Pollution Control (NBAPC) before the close of business on the 60<sup>th</sup> day following the completion of the tests.
  - f. Reporting for S2.001 – 40 CFR Part 63, Subpart ZZZZ
    - (1) Compliance reports shall be submitted semi-annually in accordance with the requirements in Section V.C. of this *Part 70* operating permit (40 CFR 63.6650(b)(5)).
    - (2) The semi-annual compliance report should contain, at a minimum, the following information:
      - (i) Company name and address (40 CFR 63.6650(c)(1)).
      - (ii) Statement by the responsible official, with that official's name, title, and signature, certifying the accuracy of the content of the report (40 CFR 6650(c)(2)).
      - (iii) Date of report and beginning and ending dates of the reporting period (40 CFR 63.6650(c)(3)).
    - (3) If there are no deviations from any emission limitation, a statement that there were no deviations from the emission limitation during the reporting period should be included in the semi-annual compliance report (40 CFR 63.6650(c)(5)).
    - (4) For each deviation, the compliance report must contain the total operating time of the stationary RICE at which the deviation occurred during the reporting period, and information on the number, duration, and cause of deviations (including unknown cause, if applicable), and the corrective action taken (40 CFR 63.6650(d)).
    - (5) Deviations shall be reported semi-annually in accordance with the requirements in Section V.C. of this *Part 70* operating permit (40 CFR 6650(f)).
  - g. Recordkeeping for S2.001 – 40 CFR Part 63, Subpart ZZZZ
    - (1) Permittee will keep copies of each notification and report submitted to comply with Subpart ZZZZ, and records of the occurrence and duration of each malfunction of S2.001. Permittee must also keep records of all performance tests (40 CFR 63.6655(a)).
    - (2) Permittee must keep records of subsequent performance tests that show continuous compliance with the CO emission limitation in VI.B.2.c. of this operating permit (40 CFR 63.6655(d)).
    - (3) Records must be in a form suitable and readily available for expeditious review; you (Permittee) must keep each record for 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record; you must keep each record readily accessible in hardcopy or electronic form for at least 5 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record (40 CFR 63.6660).
7. NAC 445B.3405 (NAC 445B.316) Part 70 Program Shielded Requirements
  - a. No Shielded Requirements are specified.



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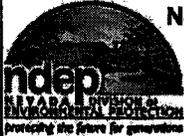
Issued to: Refuse Inc., as Permittee

Section VI. Specific Operating Conditions (continued)

C. Emission Unit #(s): PF1.006 – PF1.010; and S2.002,
Location PF1.006 – PF1.010: North 4,375.246 km, East 276.463 km, UTM (Zone 11)
Location S2.002: North 4,375.297 km, East 276.389 km, UTM (Zone 11)

Table with 3 columns: PF/S, ID, and Description. System 03 - Asphalt Grinding Circuit. Rows include PF 1.006 (Material transfer), PF 1.007 (Conveyor), PF 1.008 (Asphalt Grinder), PF 1.009 (Fines conveyor), PF 1.010 (Conveyor), and S 2.002 (519 hp Diesel Engine).

- 1. NAC 445B.3405 (NAC 445B.316) Part 70 Program
Air Pollution Equipment
a. Emissions from PF1.006 and PF1.008 shall be controlled using water spray bars at all times of operation.
b. Emissions from PF1.007, PF1.009, PF1.010 and S2.002 shall be controlled using best operational practices.
2. NAC 445B.3405 (NAC 445B.316) Part 70 Program
Emission Limits
a. On and after the date of startup of PF1.006 – PF1.010, Permittee will not discharge or cause the discharge into the atmosphere from PF1.001 – PF1.005, the following pollutants in excess of the following specified limits:
(i) NAC 445B.305 Part 70 Program - The discharge of PM10 (particulate matter less than 10 microns in diameter) from PF1.006 – PF1.010 combined, to the atmosphere will not exceed 0.53 pound per hour, nor more than 0.56 ton per year.
(ii) NAC 445B.305 Part 70 Program - The discharge of PM (particulate matter) from PF1.006 – PF1.010 combined, to the atmosphere will not exceed 1.11 pounds per hour, nor more than 1.18 tons per year.
(iii) NAC 445B.22017 (Federally Enforceable SIP Requirement) - The opacity from PF1.006 – PF1.010 each, will not equal or exceed 20% in accordance with NAC 445B.22017.
b. On and after the date of startup of S2.002, Permittee will not discharge or cause the discharge into the atmosphere from S2.002, the following pollutants in excess of the following specified limits:
(i) NAC 445B.305 Part 70 Program - The discharge of PM10 (particulate matter less than 10 microns in diameter) to the atmosphere will not exceed 0.564 pound per hour, nor more than 0.226 ton per year.
(ii) NAC 445B.305 Part 70 Program - The discharge of PM (particulate matter) to the atmosphere will not exceed 0.564 pound per hour, nor more than 0.226 ton per year.
(iii) NAC 445B.305 Part 70 Program - The discharge of NOx (nitrogen oxides) to the atmosphere will not exceed 8.026 pounds per hour, nor more than 3.210 tons per year.
(iv) NAC 445B.305 Part 70 Program - The discharge of CO (carbon monoxide) to the atmosphere will not exceed 1.729 pounds per hour. Annual emissions of CO, based on a 12-month rolling period, shall comply with the emission cap described in Section VII of this operating permit.
(v) NAC 445B.305 Part 70 Program - The discharge of SO2 (sulfur dioxide) to the atmosphere will not exceed 0.528 pounds per hour, nor more than 0.211 ton per year.
(vi) NAC 445B.305 Part 70 Program - The discharge of VOCs (volatile organic compounds) to the atmosphere will not exceed 0.655 pound per hour, nor more than 0.262 ton per year.
(vii) NAC 445B.22017 (Federally Enforceable SIP Requirement) - The opacity from S2.002 discharge will not equal or exceed 20% in accordance with NAC 445B.22017.



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**CLASS I AIR QUALITY OPERATING PERMIT  
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Issued to: Refuse Inc., as Permittee

**Section VI. Specific Operating Conditions (continued)**

**C. Emission Unit #(s): PF1.006 – PF1.010; and S2.002 (continued)**

**2. NAC 445B.3405 Part 70 Program (Continued)**

**National Emission Standards for Hazardous Air Pollutants (NESHAP) for Source Categories**

**NESHAP for Stationary Reciprocating Internal Combustion Engines (RICE), 40 CFR Part 63, Subpart ZZZZ**

(40 CFR 63.6580, et. seq.) – Existing stationary RICE located at an Area Source of HAP emissions (40 CFR 63.6590(a)(1)(iii)).

c. Permittee will be required to comply with the following emission limitation for S2.002 no later than May 3, 2013 (40 CFR 63.6595(a)(1)): The discharge of CO to the atmosphere from the exhaust stack of S2.002 shall not exceed 23 parts-per-million by volume, dry basis (ppmvd) at 15% O<sub>2</sub>, as set forth in Table 2d (non-emergency, non-black start CI stationary RICE) of 40 CFR Part 63, Subpart ZZZZ (40 CFR 63.6603(a)).

**3. NAC 445B.3405 (NAC 445B.316) Part 70 Program**

**Operating Parameters**

- a. Maximum allowable throughput for PF1.006 – PF1.010 will not exceed 110.0 tons of asphalt wastes per any one-hour period.
- b. Maximum allowable fuel usage rate for S2.002 will not exceed 13.0 gallons of # 2 diesel fuel per any one-hour period.
- c. **NESHAP for Stationary Reciprocating Internal Combustion Engines (RICE), 40 CFR Part 63, Subpart ZZZZ:** If you (Permittee) own or operate an existing non-emergency, non-black start CI stationary RICE with a site-rating of more than 300 brake HP with a displacement less than 30 liters per cylinder that uses diesel fuel, you must use diesel fuel that meets the requirements in 40 CFR 80.510(b) for non-road diesel fuel (40 CFR 63.6604). The fuel requirement that applies to S2.002 is combustion of diesel fuel with a sulfur content not to exceed 15 ppm. The minimum cetane index of the diesel fuel combusted in S2.002 shall be 40, or a maximum aromatic content of 35 volume percent.
- d. **Hours**
  - (i) PF1.006 – PF1.010 each, may operate a maximum of 8 hours per day.
  - (ii) PF1.006 – PF1.010 each, may operate a total of 2,120 hours per calendar year.
  - (iii) S2.002 may operate a maximum of 8 hours per day.
  - (iv) S2.002 may operate a total of 800 hours per calendar year.

**4. NAC 445B.3405 (NAC 445B.316) Part 70 Program**

**Monitoring, Recordkeeping and Compliance**

Permittee, upon the issuance date of this permit will:

- a. Monitor and record the throughput rate of asphalt wastes for PF1.006 – PF1.010 on a daily basis.
- b. Monitor and record the hours of operation for PF1.006 – PF1.010 on a daily and yearly basis.
- c. Monitor and record the fuel usage rate of #2 diesel fuel for S2.002 on a daily basis.
- d. Monitor and record the hours of operation for S2.002 on a daily and yearly basis.
- e. The required monitoring established in C.4.a. through C.4.d. above, will be maintained in a contemporaneous log containing, at a minimum, the following recordkeeping:
  - (i) The calendar date of any required monitoring.
  - (ii) The total daily throughput rate of asphalt wastes in tons, for the corresponding date.
  - (iii) The total daily fuel usage rate of #2 diesel fuel in gallons, for the corresponding date.
  - (iv) The total daily hours of operation for the corresponding date.
  - (v) The corresponding average hourly throughput rate for PF1.006 – PF1.010 each, in tons per hour. The average hourly throughput rate will be determined from the total daily throughput rate and the total daily hours of operation recorded in C.4.e.(ii) and (iv) above. The yearly hours of operation for PF1.006 – PF1.010 will be determined as the sum of the daily hours of operation totals for the 365 immediately preceding calendar days.



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**CLASS I AIR QUALITY OPERATING PERMIT  
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Issued to: Refuse Inc., as Permittee

**Section VI. Specific Operating Conditions (continued)**

C. Emission Unit #(s): PF1.006 – PF1.010; and S2.002 (continued)

4. NAC 445B.3405 (NAC 445B.316) Part 70 Program

Monitoring, Recordkeeping and Compliance (continued)

e. (continued)

(vi) The corresponding average hourly fuel usage rate in gallons per hour. The average hourly fuel usage rate will be determined from the total daily fuel usage rate and the total daily hours of operation recorded in C.4.e.(iii) and (iv) above. The yearly hours of operation for S2.002 will be determined as the sum of the daily hours of operation totals for the 365 immediately preceding calendar days.

5. Equivalent Asphalt Grinder: The Permittee may use another equivalent asphalt grinder provided the following conditions are met:

- a. The Permittee shall comply with all the permit conditions listed in Section VI.C.1., 2. and 3.
- b. The Permittee shall not operate the emission unit PF1.008 and another equivalent asphalt grinder simultaneously.
- c. The Permittee shall document the detail information of the equivalent asphalt grinder (i.e., maximum asphalt waste feed rates, manufacturer of equipment, date equipment manufactured, model and serial numbers, etc.) as well as required "Monitoring, Recordkeeping and Compliance" requirements listed in Section VI.C.4.



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**Section VI. Specific Operating Conditions (continued)**

**C. Emission Unit #(s): PF1.006 – PF1.010; and S2.002 (continued)**

**6. National Emission Standards for Hazardous Air Pollutants (NESHAP) for Source Categories**

NESHAP for *Stationary Reciprocating Internal Combustion Engines (RICE)*, 40 CFR Part 63, Subpart ZZZZ

(40 CFR 63.6580, et. seq.) – Existing stationary RICE located at an *Area Source* of HAP emissions (40 CFR 63.6590(a)(1)(iii)).

- a. Permittee will be required to comply with the applicable CO emission limitation in VI.C.2.c. of this operating permit no later than May 3, 2013 (40 CFR 63.6595(a)(1)).
- b. **General Compliance Requirements** for S2.002 – 40 CFR Part 63, Subpart ZZZZ
  - (1) You (Permittee) must be in compliance with the emission limitations and operating limitations in 40 CFR Part 63, Subpart ZZZZ that apply to you at all times (40 CFR 63.6605(a)).
  - (2) At all times you (Permittee) must operate and maintain S2.002 in a manner consistent with safety and good air pollution control practices for minimizing emissions. The general duty to minimize emissions does not require you to make any further efforts to reduce emissions if levels required by 40 CFR Part 63, Subpart ZZZZ have been achieved. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source (40 CFR 63.6605(b)).
- c. **Testing and Initial Compliance Requirements** for S2.002 – 40 CFR Part 63, Subpart ZZZZ
  - (1) You (Permittee) must conduct an initial performance test on the exhaust stack of S2.002 to demonstrate initial compliance with the CO emission limitation in VI.C.2.c. of this operating permit within 180 days after the May 3, 2013 compliance date (40 CFR 63.6612(a)).
  - (2) Permittee must conduct performance tests using EPA Method 10 of 40 CFR Part 60, Appendix A. The measured concentrations of CO in the exhaust of S2.002 must be corrected to 15% O<sub>2</sub>, dry basis (Table 4 of 40 CFR Part 63, Subpart ZZZZ, 40 CFR 63.6612(a)).
  - (3) You (Permittee) must conduct subsequent performance tests on S2.002 every 8,760 hours of operation or 3 years, whichever comes first (Table 3 of 40 CFR Part 63, Subpart ZZZZ, 40 CFR 63.6615).
  - (4) If you (Permittee) own or operate a non-operational stationary RICE that is subject to performance testing, you do not need to start up the engine solely to conduct the performance test. Owners and operators of a non-operational engine can conduct the performance test when the engine is started up again (40 CFR 63.6620(b)).
  - (5) You (Permittee) must conduct three separate test runs for each performance test. Each test run must last at least 1 hour (40 CFR 63.6620(d)).
  - (6) Permittee will record the quantity (in gallons) of the diesel fuel combusted in S2.002 for each test run and compute the heat input (in MMBtu) during each test run using the conversion factor 140,000 Btu/gallon of diesel fuel (NAC 445B.3405).
  - (7) The engine percent load during a performance test must be determined by documenting the calculations, assumptions, and measurement devices used the measure or estimate the percent load in a specific application. A written report of the average percent load determination must be included in the notification of compliance status. The following information must be included in the written report: the engine model number, the engine manufacturer, the year of purchase, the manufacturer's site-rated brake horsepower, the ambient temperature, pressure, and humidity during the performance test, and all assumptions that were made to estimate or calculate percent load during the performance test must be clearly explained. If measurement devices such as flow meters, kilowatt meters, beta analyzers, strain gauges, etc. are used, the model number of the measurement device, and an estimate of its accuracy in percentage of the true value must be provided (40 CFR 63.6620(i)).



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**Section VI. Specific Operating Conditions (continued)**

C. Emission Unit #(s): PF1.006 – PF1.010; and S2.002 (continued)

6. National Emission Standards for Hazardous Air Pollutants (NESHAP) for Source Categories

NESHAP for Stationary Reciprocating Internal Combustion Engines (RICE), 40 CFR Part 63, Subpart ZZZZ

(40 CFR 63.6580, et. seq.) – Existing stationary RICE located at an Area Source of HAP emissions (40 CFR 63.6590(a)(1)(iii))(continued)

c. Testing and Initial Compliance Requirements for S2.002 – 40 CFR Part 63, Subpart ZZZZ (continued)

(8) If you (Permittee) own or operate an existing non-emergency, non-black start CI engine greater than or equal to 300 HP that is not equipped with a closed crankcase ventilation system, you must install a closed crankcase ventilation system that prevents crankcase emissions from being emitted to the atmosphere, or install an open crankcase filtration emission control system that reduces emissions from the crankcase by filtering the exhaust stream to remove oil mist, particulates, and metals. Owners and operators must follow the manufacturer's specified maintenance requirements for operating and maintaining the open or closed crankcase ventilation systems and replacing crankcase filters (40 CFR 63.6625(g)).

(9) The idle time upon startup of S2.002 shall not exceed 30 minutes. The CO emission limitation in VI.C.2.c. applies at all times other than startup (40 CFR 63.6625(h)).

(10) You (Permittee) must submit the *Notification of Compliance Status* containing the results of the initial compliance demonstration, as required in d.(1) above, according to the requirements in 40 CFR 63.6645 (40 CFR 6630(c)).

d. Continuous Compliance Requirements for S2.002 – 40 CFR Part 63, Subpart ZZZZ

(1) You (Permittee) must demonstrate continuous compliance with the CO emission limitation in VI.C.2.c. of this operating permit according to methods specified in Table 6 of Subpart ZZZZ (40 CFR 63.6640(a)), which specify that the Permittee shall demonstrate continuous compliance by conducting performance tests for CO every 8,760 hours of operation or 3 years, whichever comes first, to demonstrate that your emissions remain at or below the CO concentration limit in VI.C.2.c. of this operating permit.

(2) You (Permittee) must report each instance in which you did not meet the emission limitation as set forth in VI.C.2.c. of this operating permit. These instances are deviations from the emission limitation in Subpart ZZZZ and must be reported according to the requirements in 40 CFR 63.6650 (40 CFR 63.6640(b)).

(3) You (Permittee) must also report each instance in which you did not meet the requirements in Table 8 to Subpart ZZZZ that apply to you (40 CFR 63.6640(e)). Table 8 to Subpart ZZZZ contains those applicable general provisions of 40 CFR Part 63, Subpart A.



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**Section VI. Specific Operating Conditions (continued)**

**C. Emission Unit #(s): PF1.006 – PF1.010; and S2.002 (continued)**

**6. National Emission Standards for Hazardous Air Pollutants (NESHAP) for Source Categories**

NESHAP for *Stationary Reciprocating Internal Combustion Engines (RICE)*, 40 CFR Part 63, Subpart ZZZZ (40 CFR 63.6580, et. seq.) – Existing stationary RICE located at an *Area Source* of HAP emissions (40 CFR 63.6590(a)(1)(iii))(continued)

**e. Notifications for S2.002 – 40 CFR Part 63, Subpart ZZZZ**

- (1) You (Permittee) must submit a *Notification of Intent* to conduct a performance test at least 60 days before the performance test is scheduled to begin (40 CFR 63.6645(g)).
- (2) You (Permittee) must submit a *Notification of Compliance Status* according to 40 CFR 63.9(h)(2)(ii) for each performance test or other initial compliance demonstration (40 CFR 63.6645(h)). For each initial and subsequent performance test, the *Notification of Compliance Status* must be sent to the Nevada Bureau of Air Pollution Control (NBAPC) before the close of business on the 60<sup>th</sup> day following the completion of the tests.

**f. Reporting for S2.002 – 40 CFR Part 63, Subpart ZZZZ**

- (1) Compliance reports shall be submitted semi-annually in accordance with the requirements in Section V.C. of this *Part 70* operating permit (40 CFR 63.6650(b)(5)).
- (2) The semi-annual compliance report should contain, at a minimum, the following information:
  - (i) Company name and address (40 CFR 63.6650(c)(1)).
  - (ii) Statement by the responsible official, with that official's name, title, and signature, certifying the accuracy of the content of the report (40 CFR 6650(c)(2)).
  - (iii) Date of report and beginning and ending dates of the reporting period (40 CFR 63.6650(c)(3)).
- (3) If there are no deviations from any emission limitation, a statement that there were no deviations from the emission limitation during the reporting period should be included in the semi-annual compliance report (40 CFR 63.6650(c)(5)).
- (4) For each deviation, the compliance report must contain the total operating time of the stationary RICE at which the deviation occurred during the reporting period, and information on the number, duration, and cause of deviations (including unknown cause, if applicable), and the corrective action taken (40 CFR 63.6650(d)).
- (5) Deviations shall be reported semi-annually in accordance with the requirements in Section V.C. of this *Part 70* operating permit (40 CFR 6650(f)).

**g. Recordkeeping for S2.002 – 40 CFR Part 63, Subpart ZZZZ**

- (1) Permittee will keep copies of each notification and report submitted to comply with Subpart ZZZZ, and records of the occurrence and duration of each malfunction of S2.002. Permittee must also keep records of all performance tests (40 CFR 63.6655(a)).
- (2) Permittee must keep records of subsequent performance tests that show continuous compliance with the CO emission limitation in VI.C.2.c. of this operating permit (40 CFR 63.6655(d)).
- (3) Records must be in a form suitable and readily available for expeditious review; you (Permittee) must keep each record for 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record; you must keep each record readily accessible in hardcopy or electronic form for at least 5 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record (40 CFR 63.6660).



**BUREAU OF AIR POLLUTION CONTROL**

**Facility ID No. A0018**

**Permit No. AP4953-1148.01**

**CLASS I AIR QUALITY OPERATING PERMIT**

**SPECIFIC OPERATING REQUIREMENTS**

Issued to: Refuse Inc., as Permittee

**Section VI. Specific Operating Conditions (continued)**

C. Emission Unit #(s): PF1.006 – PF1.010; and S2.002 (continued)

7. NAC 445B.3405 (NAC 445B.316) Part 70 Program

Shielded Requirements

a. No Shielded Requirements are specified.



**BUREAU OF AIR POLLUTION CONTROL**

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**CLASS I AIR QUALITY OPERATING PERMIT**

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Issued to: Refuse Inc., as Permittee

**Section VI. Specific Operating Conditions (continued)**

D. Emission Unit #(s): PF1.011, Location North 4,374.863 km, East 275.368 km, UTM (Zone 11)

<b>System 04 – Petroleum Contaminated Soil Storage and Disposal</b>		
PF	1.011	Bioremediation treatment cell of 70,000 sq-ft in size and a capacity of 11,000 cubic yards. Permittee accepts petroleum contaminated soil for disposal as daily cover. The accepted soils will be stockpiled, treated, disposed of, or used as landfill cover material, depending on the concentration, quantity and type of hydrocarbon present.

1. NAC 445B.3405 (NAC 445B.316) Part 70 Program

Air Pollution Equipment

- a. Emissions from PF1.011 shall be controlled using best operational practices.

2. NAC 445B.3405 (NAC 445B.316) Part 70 Program

Emission Limits

- a. On and after the date of startup of PF1.011, Permittee will not discharge or cause the discharge into the atmosphere from PF1.011, the following pollutants in excess of the following specified limits:
- (i) The discharge of volatile organic compounds (VOCs) to the atmosphere will not exceed 2.0 tons per year.
  - (ii) NAC 445B.22017 (Federally Enforceable SIP Requirement) - The opacity from PF1.011 discharge will not equal or exceed 20% in accordance with NAC 445B.22017.

3. NAC 445B.3405 (NAC 445B.316) Part 70 Program

Operating Parameters

- a. Permittee will accept petroleum contaminated soils to use as landfill cover material under the following conditions:
- (i) Only soils contaminated with gasoline, heating oil, and/or diesel fuel will be accepted.
  - (ii) Permittee accepting soils with total petroleum hydrocarbon (TPH) analytical concentrations greater than or equal to 600 ppmv (parts per million by volume) will be treated at the bioremediation treatment cell.
  - (iii) Each batch of soil to be disposed of will be assigned a unit value based on the type of petroleum contamination, as follows:
    - (1) Heating Oil = 1 petroleum unit per ton;
    - (2) Diesel = 2 petroleum units per ton;
    - (3) Gasoline = 6 petroleum units per ton;
    - (4) For batches of soils contaminated with a combination of gasoline and any combination of diesel and heating oil, the entire batch will be assigned the unit value for gasoline of 6 units;
    - (5) For batches of soils contaminated with a combination of diesel and heating oil, the entire batch will be assigned the unit value for diesel of 2 units.
    - (6) Petroleum unit value corresponds to a weighted value to gas-, diesel- and heating oil-contaminated soil so they will equal the heavy end hydrocarbon-contaminated soils on a per-unit basis.
  - (iv) Soil acceptance will not exceed 16,000 units (based on tonnage) per calendar year.
- b. Hours
- (i) PF1.011 may operate 8,760 hours per calendar year.



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Issued to: Refuse Inc., as Permittee

**Section VI. Specific Operating Conditions (continued)**

**D. Emission Unit #(s): PF1.011 (continued)**

**4. NAC 445B.3405 (NAC 445B.316) Part 70 Program  
Monitoring, Recordkeeping and Compliance**

a. The permittee, upon the issuance date of this permit will:

- (i) Monitor and record the weight, in tons, of each batch of petroleum contaminated soil received at the landfill, and the number of batches received, on a daily and yearly basis. Each batch will be accompanied by analytical results for analysis of total petroleum hydrocarbons (TPH) purgeable (gasoline) and extractable (diesel fuel and heating oil) by EPA Method 8015 and volatile organic compounds by EPA Method 8260B.
- (ii) A waste management profile will be completed for each load and signed by a representative of the generator that describes the source of contaminated soil generation, type or types of fuel (gasoline, diesel, or heating oil, or a combination thereof) that caused soil contamination, calculates the unit values based on the type of petroleum contamination specified in D.3.a.(iii) of this Section, documents the soil contamination complies with the acceptance criteria, and verifies that the samples are representative of the soils to be disposed of at the landfill. The waste management profile must be reviewed and approved by the permittee prior to acceptance at the landfill.
- (iii) The required monitoring established in D.4.a.(i) and (ii) above, will be maintained in a contemporaneous log containing, at a minimum, the following recordkeeping:
  - (1) The calendar date of each batch of petroleum contaminated soil received.
  - (2) The weight, in tons, of each batch of petroleum contaminated soil received, for the corresponding date.
  - (3) The unit value supplied in the approved application submittal as specified in D.4.a.(ii) above for each batch of petroleum contaminated soil received, for the corresponding date.
  - (4) The total daily number of batches of accepted petroleum contaminated soil, for the corresponding date.
  - (5) The total daily weight, in tons, of all batches of accepted petroleum contaminated soil, for the corresponding date.
  - (6) The sum of unit values for all batches of accepted petroleum contaminated soil, for the corresponding date.
  - (7) Beginning January 1 of each year the sum of unit values calculated in (6) above shall be added at the end of each day, to provide a cumulative unit value total. The sum of unit values shall not exceed that specified in D.3.a.(iv) of this Section. If the unit value specified in D.3.a.(iv) of this Section is reached prior to December 31, the permittee will not accept any more petroleum contaminated soils.
  - (8) The analytical results of VOC emissions for each batch of accepted contaminated soil to demonstrate compliance with the emission limits specified in D.2.a.(i) of this Section.
  - (9) The analytical results of TPH concentrations for each batch of accepted contaminated soil to demonstrate compliance with the operating parameters specified in D.3.a.(ii) of this Section.

**5. NAC 445B.3405 (NAC 445B.316) Part 70 Program  
Shielded Requirements**

a. No Shielded Requirements are specified.



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CLASS I AIR QUALITY OPERATING PERMIT
SPECIFIC OPERATING REQUIREMENTS

Issued to: Refuse Inc., as Permittee

Section VI. Specific Operating Conditions (continued)

E. Emission Unit #(s): S2.003 - S2.005

Location S2.003: North 4,374.950 km, East 275.514 km, UTM (Zone 11)

Location S2.004: North 4,374.927 km, East 275.537 km, UTM (Zone 11)

Location S2.005: North 4,374.904 km, East 275.514 km, UTM (Zone 11)

Table with 3 columns: System ID, Emission Unit, and Description. System 05 - Three (3) Diesel-fired Engines - to operate Truck Tipplers. Rows include S 2.003, S 2.004, and S 2.005 with engine specifications.

1. NAC 445B.3405 (NAC 445B.316) Part 70 Program

Air Pollution Equipment

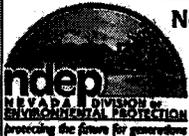
a. Emissions from S2.003 - S2.005 shall be controlled using best operational practices.

2. NAC 445B.3405 (NAC 445B.316) Part 70 Program

Emission Limits

a. On and after the date of startup of S2.003, Permittee will not discharge or cause the discharge into the atmosphere from S2.003, the following pollutants in excess of the following specified limits:

- (i) NAC 445B.305 Part 70 Program - The discharge of PM10 (particulate matter less than 10 microns in diameter) to the atmosphere will not exceed 0.109 pound per hour, nor more than 0.250 ton per year.
(ii) NAC 445B.305 Part 70 Program - The discharge of PM (particulate matter) to the atmosphere will not exceed 0.109 pound per hour, nor more than 0.250 ton per year.
(iii) NAC 445B.305 Part 70 Program - The discharge of NOx (nitrogen oxides) to the atmosphere will not exceed 1.544 pounds per hour, nor more than 3.550 tons per year.
(iv) NAC 445B.305 Part 70 Program - The discharge of CO (carbon monoxide) to the atmosphere will not exceed 0.333 pounds per hour. Annual emissions of CO, based on a 12-month rolling period, shall comply with the emission cap described in Section VII of this operating permit.
(v) NAC 445B.305 Part 70 Program - The discharge of SO2 (sulfur dioxide) to the atmosphere will not exceed 0.102 pounds per hour, nor more than 0.233 ton per year.
(vi) NAC 445B.305 Part 70 Program - The discharge of VOCs (volatile organic compounds) to the atmosphere will not exceed 0.126 pound per hour, nor more than 0.290 ton per year.
(vii) NAC 445B.22017 (Federally Enforceable SIP Requirement) - The opacity from S2.003 discharge will not equal or exceed 20% in accordance with NAC 445B.22017.



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**CLASS I AIR QUALITY OPERATING PERMIT**

**SPECIFIC OPERATING REQUIREMENTS**

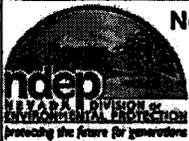
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**Section VI. Specific Operating Conditions (continued)**

**E. Emission Unit #(s): S2.003 – S2.005 (continued)**

**2. NAC 445B.3405 (NAC 445B.316) Part 70 Program  
Emission Limits (continued)**

- b. On and after the date of startup of S2.004, Permittee will not discharge or cause the discharge into the atmosphere from S2.004, the following pollutants in excess of the following specified limits:
- (i) NAC 445B.305 Part 70 Program - The discharge of PM<sub>10</sub> (particulate matter less than 10 microns in diameter) to the atmosphere will not exceed 0.109 pound per hour, nor more than 0.250 ton per year.
  - (ii) NAC 445B.305 Part 70 Program - The discharge of PM (particulate matter) to the atmosphere will not exceed 0.109 pound per hour, , nor more than 0.250 ton per year.
  - (iii) NAC 445B.305 Part 70 Program - The discharge of NO<sub>x</sub> (nitrogen oxides) to the atmosphere will not exceed 1.544 pounds per hour, nor more than 3.550 tons per year.
  - (iv) NAC 445B.305 Part 70 Program - The discharge of CO (carbon monoxide) to the atmosphere will not exceed 0.333 pounds per hour. Annual emissions of CO, based on a 12-month rolling period, shall comply with the emission cap described in Section VII of this operating permit.
  - (v) NAC 445B.305 Part 70 Program - The discharge of SO<sub>2</sub> (sulfur dioxide) to the atmosphere will not exceed 0.102 pounds per hour, , nor more than 0.233 ton per year.
  - (vi) NAC 445B.305 Part 70 Program - The discharge of VOCs (volatile organic compounds) to the atmosphere will not exceed 0.126 pound per hour, nor more than 0.290 ton per year.
  - (vii) NAC 445B.22017 (Federally Enforceable SIP Requirement) - The opacity from S2.004 discharge will not equal or exceed 20% in accordance with NAC 445B.22017.
- c. On and after the date of startup of S2.005, Permittee will not discharge or cause the discharge into the atmosphere from S2.005, the following pollutants in excess of the following specified limits:
- (i) NAC 445B.305 Part 70 Program - The discharge of PM<sub>10</sub> (particulate matter less than 10 microns in diameter) to the atmosphere will not exceed 0.109 pound per hour, nor more than 0.250 ton per year.
  - (ii) NAC 445B.305 Part 70 Program - The discharge of PM (particulate matter) to the atmosphere will not exceed 0.109 pound per hour, , nor more than 0.250 ton per year.
  - (iii) NAC 445B.305 Part 70 Program - The discharge of NO<sub>x</sub> (nitrogen oxides) to the atmosphere will not exceed 1.544 pounds per hour, nor more than 3.550 tons per year.
  - (iv) NAC 445B.305 Part 70 Program - The discharge of CO (carbon monoxide) to the atmosphere will not exceed 0.333 pounds per hour. Annual emissions of CO, based on a 12-month rolling period, shall comply with the emission cap described in Section VII of this operating permit.
  - (v) NAC 445B.305 Part 70 Program - The discharge of SO<sub>2</sub> (sulfur dioxide) to the atmosphere will not exceed 0.102 pounds per hour, , nor more than 0.233 ton per year.
  - (vi) NAC 445B.305 Part 70 Program - The discharge of VOCs (volatile organic compounds) to the atmosphere will not exceed 0.126 pound per hour, nor more than 0.290 ton per year.
  - (vii) NAC 445B.22017 (Federally Enforceable SIP Requirement) - The opacity from S2.005 discharge will not equal or exceed 20% in accordance with NAC 445B.22017.



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Issued to: Refuse Inc., as Permittee

**Section VI. Specific Operating Conditions (continued)**

**E. Emission Unit #(s): S2.003 – S2.005 (continued)**

**3. NAC 445B.3405 (NAC 445B.316) Part 70 Program  
Operating Parameters**

- a. Maximum allowable fuel usage rate for S2.003 – S2.005 each will not exceed 2.5 gallons of # 2 diesel fuel per any one-hour period.
- b. The maximum sulfur content in the #2 diesel fuel for S2.003 – S2.005 each will not exceed 0.5% by weight.
- c. **Hours**
  - (i) S2.003 – S2.005 each may operate a maximum of 24 hours per day.
  - (ii) S2.003 – S2.005 each may operate a total of 4,600 hours per calendar year.

**4. NAC 445B.3405 (NAC 445B.316) Part 70 Program  
Monitoring, Recordkeeping and Compliance**

Permittee, upon the issuance date of this permit will:

- a. Monitor and record the fuel usage rate of #2 diesel fuel for S2.003 – S2.005 on a daily basis.
- b. Monitor and record the hours of operation for S2.003 – S2.005 on a daily and yearly basis.
- c. The required monitoring established in E.4.a. through E.4.b. above, will be maintained in a contemporaneous log containing, at a minimum, the following recordkeeping:
  - (i) The calendar date of any required monitoring.
  - (ii) The total daily fuel usage rate of #2 diesel fuel in gallons, for the corresponding date.
  - (iii) The total daily hours of operation for the corresponding date.
  - (iv) The corresponding average hourly fuel usage rate in gallons per hour. The average hourly fuel usage rate will be determined from the total daily fuel usage rate and the total daily hours of operation recorded in E.4.c.(ii) and (iii) above. The yearly hours of operation for S2.003 – S2.005 will be determined as the sum of the daily hours of operation totals for the 365 immediately preceding calendar days.

**5. National Emission Standards for Hazardous Air Pollutants (NESHAP) for Source Categories**

**NESHAP for *Stationary Reciprocating Internal Combustion Engines (RICE)*, 40 CFR Part 63, Subpart ZZZZ**

(40 CFR 63.6580, et. seq.) – Existing stationary RICE located at an *Area Source* of HAP emissions (40 CFR 63.6590(a)(1)(iii))

- a. Permittee will be required to comply with the applicable operating limitations no later than May 3, 2013 (40 CFR 63.6595(a)(1)).
- b. **Operating Limits** for S2.003 – S2.005 – 40 CFR Part 63, Subpart ZZZZ  
Permittee shall comply with the following operating limitations set forth in Table 2d (existing non-emergency CI RICE less than or equal to 300 HP) of 40 CFR Part 63, Subpart ZZZZ for S2.003 – S2.005 (40 CFR 63.6603(a)):
  - (1) Change oil and filter every 1000 hours of operation or annually, whichever comes first;
  - (2) Inspect air cleaner every 1000 hours of operation or annually, whichever comes first; and
  - (3) Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary.
  - (4) Permittee has the option of utilizing an oil analysis program to extend the specified oil change requirement in 5.b.(1) above. The oil analysis program should be performed in the manner specified in 40 CFR 63.6625(i).



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Issued to: Refuse Inc., as Permittee

**Section VI. Specific Operating Conditions (continued)**

**E. Emission Unit #(s): S2.003 – S2.005 (continued)**

**5. National Emission Standards for Hazardous Air Pollutants (NESHAP) for Source Categories**

NESHAP for *Stationary Reciprocating Internal Combustion Engines (RICE)*, 40 CFR Part 63, Subpart ZZZZ (40 CFR 63.6580, et. seq.) – Existing stationary RICE located at an *Area Source* of HAP emissions (40 CFR 63.6590(a)(1)(iii))(continued)

**c. General Compliance Requirements for S2.003 – S2.005 - 40 CFR Part 63, Subpart ZZZZ**

- (1) You (Permittee) must be in compliance with the emission limitations and operating limitations in 40 CFR Part 63, Subpart ZZZZ, that apply to you at all times (40 CFR 63.6605(a)).
- (2) At all times you (Permittee) must operate and maintain any affected source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. The general duty to minimize emissions does not require you to make any further efforts to reduce emissions if levels required by this standard have been achieved. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source (40 CFR 63.6605(b)).

**d. Operation Requirements for S2.003 – S2.005 - 40 CFR Part 63, Subpart ZZZZ**

- (1) If you (Permittee) own or operate an existing stationary RICE located at an area source of HAP emissions not subject to any numerical emission standards shown in Table 2d of Subpart ZZZZ, you must operate and maintain the stationary RICE and after-treatment control device (if any) according to the manufacturer's emission-related written instructions or develop your own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions (40 CFR 63.6625(e)).

**e. Continuous Compliance Requirements for S2.003 – S2.005 – 40 CFR Part 63, Subpart ZZZZ**

- (1) You (Permittee) must demonstrate continuous compliance with the operating limitation in Table 2d of Subpart ZZZZ. Demonstration of compliance with work or management practices, as required in C.5.d. above, shall be done according to the following methods in Table 6 of Subpart ZZZZ (40 CFR 63.6640(a)):
  - (i) Operating and maintaining the stationary RICE according to the manufacturer's emission-related operation and maintenance instructions; or
  - (ii) Develop and follow your own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions.
- (2) You (Permittee) must report each instance in which you did not meet the operating limitation in Table 2d of Subpart ZZZZ. These instances are deviations from the emission and operating limitations in Subpart ZZZZ. These deviations must be reported according to the requirements in 40 CFR 63.6650 (40 CFR 63.6640(b)).
- (3) You (Permittee) must also report each instance in which you did not meet the requirements in Table 8 to Subpart ZZZZ that apply to you (40 CFR 63.6640(e)). Table 8 to Subpart ZZZZ contains those applicable general provisions of 40 CFR Part 63, Subpart A.



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Issued to: Refuse Inc., as Permittee

**Section VI. Specific Operating Conditions (continued)**

**E. Emission Unit #(s): S2.003 – S2.005 (continued)**

5 National Emission Standards for Hazardous Air Pollutants (NESHAP) for Source Categories NESHAP for Stationary Reciprocating Internal Combustion Engines (RICE), 40 CFR Part 63, Subpart ZZZZ (40 CFR 63.6580, et. seq.) – Existing stationary RICE located at an Area Source of HAP emissions (40 CFR 63.6590(a)(1)(iii))(continued)

f. Reporting for S2.003 – S2.005 – 40 CFR Part 63, Subpart ZZZZ

- (1) Compliance reports shall be submitted semi-annually in accordance with the requirements in Section V.C. of this *Part 70* operating permit (40 CFR 63.6650(b)(5)).
- (2) The semi-annual compliance report should contain, at a minimum, the following information:
  - (i) Company name and address (40 CFR 63.6650(c)(1)).
  - (ii) Statement by the responsible official, with that official's name, title, and signature, certifying the accuracy of the content of the report (40 CFR 63.6650(c)(2)).
  - (iii) Date of report and beginning and ending dates of the reporting period (40 CFR 63.6650(c)(3)).
- (3) If there are no deviations from any emission or operating limitations that apply to you, a statement that there were no deviations from the emission or operating limitations during the reporting period should be included in the semi-annual compliance report (40 CFR 63.6650(c)(5)).
- (4) For each deviation, the compliance report must contain the total operating time of the stationary RICE at which the deviation occurred during the reporting period, and information on the number, duration, and cause of deviations (including unknown cause, if applicable), and the corrective action taken (40 CFR 63.6650(d)).
- (5) Permittee must report all deviations, including failure to perform periodic inspections and maintenance required in D.5.b. above, and failure to operate S2.003 – S2.005 according to the work or management practices developed either by the Permittee or the manufacturer. Deviations shall be reported semi-annually in accordance with the requirements in Section V.C. of this *Part 70* operating permit (40 CFR 63.6650(f)).

g. Recordkeeping for S2.003 – S2.005 – 40 CFR Part 63, Subpart ZZZZ

- (1) Permittee shall keep records of the following:
  - (i) You (Permittee) must keep records to show continuous compliance with each operating limitation and work or management practice that applies to you (40 CFR 63.6655(d)).
  - (ii) You (Permittee) must keep records of the maintenance conducted on the stationary RICE in order to demonstrate that you operated and maintained the stationary RICE and after-treatment control device (if any) according to your own maintenance plan if you own or operate an existing stationary CI RICE (40 CFR 63.6655(e)(3)).
  - (iii) Records must be in a form suitable and readily available for expeditious review; you (Permittee) must keep each record for 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record; you must keep each record readily accessible in hardcopy or electronic form for at least 5 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record (40 CFR 63.6660).



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Issued to: Refuse Inc., as Permittee

**Section VI. Specific Operating Conditions (continued)**

**E. Emission Unit #(s): S2.003 – S2.005 (continued)**

6. NAC 445B.3405 (NAC 445B.316) Part 70 Program

**Shielded Requirements**

a. No Shielded Requirements are specified.



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Issued to: Refuse Inc., as Permittee

**Section VI. Specific Operating Conditions (continued)**

**F. Emission Unit #(s): S2.006 – S2.008**

Location S2.006: North 4,374.950 km, East 275.537 km, UTM (Zone 11)

Location S2.007: North 4,374.927 km, East 275.514 km, UTM (Zone 11)

Location S2.008: North 4,374.904 km, East 275.537 km, UTM (Zone 11)

<b>System 06 – Three (3) Diesel-fired Engines – to operate Light Plants</b>		
S	2.006	10.5 hp Diesel Powered Light Plant – [maximum allowable heat input is 0.07 MMBtu/hr; manufactured by Kubota; date manufactured – 1999; model # Kubota 6630; serial # 0001NL03]
S	2.007	10.5 hp Diesel Powered Light Plant – [maximum allowable heat input is 0.07 MMBtu/hr; manufactured by Allmand; date manufactured – 1990; model # Allmand 6330; serial # 0081N102]
S	2.008	10.5 hp Diesel Powered Light Plant – [maximum allowable heat input is 0.07 MMBtu/hr; manufactured by Allmand; date manufactured – 1997; model # Allmand 4C; serial # 9806BN4C37]

1. NAC 445B.3405 (NAC 445B.316) Part 70 Program

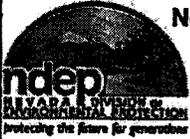
Air Pollution Equipment

a. Emissions from S2.006 – S2.008 shall be controlled using best operational practices.

2. NAC 445B.3405 (NAC 445B.316) Part 70 Program

Emission Limits

- a. On and after the date of startup of S2.006, Permittee will not discharge or cause the discharge into the atmosphere from S2.006, the following pollutants in excess of the following specified limits:
- (i) NAC 445B.305 Part 70 Program - The discharge of PM<sub>10</sub> (particulate matter less than 10 microns in diameter) to the atmosphere will not exceed 0.022 pound per hour, nor more than 0.033 ton per year.
  - (ii) NAC 445B.305 Part 70 Program - The discharge of PM (particulate matter) to the atmosphere will not exceed 0.022 pound per hour, nor more than 0.033 ton per year.
  - (iii) NAC 445B.305 Part 70 Program - The discharge of NO<sub>x</sub> (nitrogen oxides) to the atmosphere will not exceed 0.309 pounds per hour, nor more than 0.463 tons per year.
  - (iv) NAC 445B.305 Part 70 Program - The discharge of CO (carbon monoxide) to the atmosphere will not exceed 0.067 pounds per hour. Annual emissions of CO, based on a 12-month rolling period, shall comply with the emission cap described in Section VII of this operating permit.
  - (v) NAC 445B.305 Part 70 Program - The discharge of SO<sub>2</sub> (sulfur dioxide) to the atmosphere will not exceed 0.020 pounds per hour, nor more than 0.030 ton per year.
  - (vi) NAC 445B.305 Part 70 Program - The discharge of VOCs (volatile organic compounds) to the atmosphere will not exceed 0.025 pound per hour, nor more than 0.038 ton per year.
  - (vii) NAC 445B.22017 (Federally Enforceable SIP Requirement) - The opacity from S2.006 discharge will not equal or exceed 20% in accordance with NAC 445B.22017.



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**CLASS I AIR QUALITY OPERATING PERMIT  
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Issued to: Refuse Inc., as Permittee

**Section VI. Specific Operating Conditions (continued)**

**F. Emission Unit #(s): S2.006 – S2.008 (continued)**

**2. NAC 445B.3405 (NAC 445B.316) Part 70 Program**

**Emission Limits (continued)**

- b. On and after the date of startup of S2.007, Permittee will not discharge or cause the discharge into the atmosphere from S2.007 the following pollutants in excess of the following specified limits:
- (i) NAC 445B.305 Part 70 Program - The discharge of PM<sub>10</sub> (particulate matter less than 10 microns in diameter) to the atmosphere will not exceed 0.022 pound per hour, nor more than 0.033 ton per year.
  - (ii) NAC 445B.305 Part 70 Program - The discharge of PM (particulate matter) to the atmosphere will not exceed 0.022 pound per hour, nor more than 0.033 ton per year.
  - (iii) NAC 445B.305 Part 70 Program - The discharge of NO<sub>x</sub> (nitrogen oxides) to the atmosphere will not exceed 0.309 pounds per hour, nor more than 0.463 tons per year.
  - (iv) NAC 445B.305 Part 70 Program - The discharge of CO (carbon monoxide) to the atmosphere will not exceed 0.067 pounds per hour. Annual emissions of CO, based on a 12-month rolling period, shall comply with the emission cap described in Section VII of this operating permit.
  - (v) NAC 445B.305 Part 70 Program - The discharge of SO<sub>2</sub> (sulfur dioxide) to the atmosphere will not exceed 0.020 pounds per hour, nor more than 0.030 ton per year.
  - (vi) NAC 445B.305 Part 70 Program - The discharge of VOCs (volatile organic compounds) to the atmosphere will not exceed 0.025 pound per hour, nor more than 0.038 ton per year.
  - (vii) NAC 445B.22017 (Federally Enforceable SIP Requirement) - The opacity from S2.007 discharge will not equal or exceed 20% in accordance with NAC 445B.22017.
- c. On and after the date of startup of S2.008, Permittee will not discharge or cause the discharge into the atmosphere from S2.008 the following pollutants in excess of the following specified limits:
- (i) NAC 445B.305 Part 70 Program - The discharge of PM<sub>10</sub> (particulate matter less than 10 microns in diameter) to the atmosphere will not exceed 0.022 pound per hour, nor more than 0.033 ton per year.
  - (ii) NAC 445B.305 Part 70 Program - The discharge of PM (particulate matter) to the atmosphere will not exceed 0.022 pound per hour, nor more than 0.033 ton per year.
  - (iii) NAC 445B.305 Part 70 Program - The discharge of NO<sub>x</sub> (nitrogen oxides) to the atmosphere will not exceed 0.309 pounds per hour, nor more than 0.463 tons per year.
  - (iv) NAC 445B.305 Part 70 Program - The discharge of CO (carbon monoxide) to the atmosphere will not exceed 0.067 pounds per hour. Annual emissions of CO, based on a 12-month rolling period, shall comply with the emission cap described in Section VII of this operating permit.
  - (v) NAC 445B.305 Part 70 Program - The discharge of SO<sub>2</sub> (sulfur dioxide) to the atmosphere will not exceed 0.020 pounds per hour, nor more than 0.030 ton per year.
  - (vi) NAC 445B.305 Part 70 Program - The discharge of VOCs (volatile organic compounds) to the atmosphere will not exceed 0.025 pound per hour, nor more than 0.038 ton per year.
  - (vii) NAC 445B.22017 (Federally Enforceable SIP Requirement) - The opacity from S2.008 discharge will not equal or exceed 20% in accordance with NAC 445B.22017.



**BUREAU OF AIR POLLUTION CONTROL**

**Facility ID No. A0018**

**Permit No. AP4953-1148.01**

**CLASS I AIR QUALITY OPERATING PERMIT**

**SPECIFIC OPERATING REQUIREMENTS**

Issued to: Refuse Inc., as Permittee

**Section VI. Specific Operating Conditions (continued)**

**F. Emission Unit #(s): S2.006 – S2.008 (continued)**

**3. NAC 445B.3405 (NAC 445B.316) Part 70 Program**

**Operating Parameters**

- a. Maximum allowable fuel usage rate for S2.006 – S2.008 each will not exceed 0.5 gallons of # 2 diesel fuel per any one-hour period.
- b. The maximum sulfur content in the #2 diesel fuel for S2.006 – S2.008 each will not exceed 0.5% by weight.
- c. **Hours**
  - (i) S2.006 – S2.008 each may operate a maximum of 24 hours per day.
  - (ii) S2.006 – S2.008 each may operate a total of 3,000 hours per calendar year.

**4. NAC 445B.3405 (NAC 445B.316) Part 70 Program**

**Monitoring, Recordkeeping and Compliance**

Permittee, upon the issuance date of this permit will:

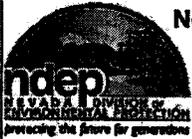
- a. Monitor and record the fuel usage rate of #2 diesel fuel for S2.006 – S2.008 on a daily basis.
- b. Monitor and record the hours of operation for S2.006 – S2.008 on a daily and yearly basis.
- c. The required monitoring established in F.4.a. through F.4.b. above, will be maintained in a contemporaneous log containing, at a minimum, the following recordkeeping:
  - (i) The calendar date of any required monitoring.
  - (ii) The total daily fuel usage rate of #2 diesel fuel in gallons, for the corresponding date.
  - (iii) The total daily hours of operation for the corresponding date.
  - (iv) The corresponding average hourly fuel usage rate in gallons per hour. The average hourly fuel usage rate will be determined from the total daily fuel usage rate and the total daily hours of operation recorded in F.4.c.(ii) and (iii) above. The yearly hours of operation for S2.006 – S2.008 will be determined as the sum of the daily hours of operation totals for the 365 immediately preceding calendar days.

**5. National Emission Standards for Hazardous Air Pollutants (NESHAP) for Source Categories**

NESHAP for *Stationary Reciprocating Internal Combustion Engines (RICE)*, 40 CFR Part 63, Subpart ZZZZ

(40 CFR 63.6580, et. seq.) – Existing stationary RICE located at an *Area Source* of HAP emissions (40 CFR 63.6590(a)(1)(iii))

- a. Permittee will be required to comply with the applicable operating limitations no later than May 3, 2013 (40 CFR 63.6595(a)(1)).
- b. **Operating Limits** for S2.006 – S2.008 – 40 CFR Part 63, Subpart ZZZZ  
Permittee shall comply with the following operating limitations set forth in Table 2d (existing non-emergency CI RICE less than or equal to 300 HP) of 40 CFR Part 63, Subpart ZZZZ for S2.006 – S2.008 (40 CFR 63.6603(a)):
  - (1) Change oil and filter every 1000 hours of operation or annually, whichever comes first;
  - (2) Inspect air cleaner every 1000 hours of operation or annually, whichever comes first; and
  - (3) Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary.
  - (4) Permittee has the option of utilizing an oil analysis program to extend the specified oil change requirement in 5.b.(1) above. The oil analysis program should be performed in the manner specified in 40 CFR 63.6625(i).



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Issued to: Refuse Inc., as Permittee

**Section VI. Specific Operating Conditions (continued)**

**F. Emission Unit #(s): S2.006 – S2.008 (continued)**

**5. National Emission Standards for Hazardous Air Pollutants (NESHAP) for Source Categories**

**NESHAP for Stationary Reciprocating Internal Combustion Engines (RICE), 40 CFR Part 63, Subpart ZZZZ (40 CFR 63.6580, et. seq.) – Existing stationary RICE located at an Area Source of HAP emissions (40 CFR 63.6590(a)(1)(iii))(continued)**

**c. General Compliance Requirements for S2.006 – S2.008 - 40 CFR Part 63, Subpart ZZZZ**

- (1) You (Permittee) must be in compliance with the emission limitations and operating limitations in 40 CFR Part 63, Subpart ZZZZ, that apply to you at all times (40 CFR 63.6605(a)).
- (2) At all times you (Permittee) must operate and maintain any affected source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. The general duty to minimize emissions does not require you to make any further efforts to reduce emissions if levels required by this standard have been achieved. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source (40 CFR 63.6605(b)).

**d. Operation Requirements for S2.006 – S2.008 - 40 CFR Part 63, Subpart ZZZZ**

- (1) If you (Permittee) own or operate an existing stationary RICE located at an area source of HAP emissions not subject to any numerical emission standards shown in Table 2d of Subpart ZZZZ, you must operate and maintain the stationary RICE and after-treatment control device (if any) according to the manufacturer's emission-related written instructions or develop your own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions (40 CFR 63.6625(e)).

**e. Continuous Compliance Requirements for S2.006 – S2.008 – 40 CFR Part 63, Subpart ZZZZ**

- (1) You (Permittee) must demonstrate continuous compliance with the operating limitation in Table 2d of Subpart ZZZZ. Demonstration of compliance with work or management practices, as required in C.5.d. above, shall be done according to the following methods in Table 6 of Subpart ZZZZ (40 CFR 63.6640(a)):
  - (i) Operating and maintaining the stationary RICE according to the manufacturer's emission-related operation and maintenance instructions; or
  - (ii) Develop and follow your own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions.
- (2) You (Permittee) must report each instance in which you did not meet the operating limitation in Table 2d of Subpart ZZZZ. These instances are deviations from the emission and operating limitations in Subpart ZZZZ. These deviations must be reported according to the requirements in 40 CFR 63.6650 (40 CFR 63.6640(b)).
- (3) You (Permittee) must also report each instance in which you did not meet the requirements in Table 8 to Subpart ZZZZ that apply to you (40 CFR 63.6640(e)). Table 8 to Subpart ZZZZ contains those applicable general provisions of 40 CFR Part 63, Subpart A.



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**CLASS I AIR QUALITY OPERATING PERMIT**

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Issued to: Refuse Inc., as Permittee

**Section VI. Specific Operating Conditions (continued)**

**F. Emission Unit #(s): S2.006 – S2.008 (continued)**

5. National Emission Standards for Hazardous Air Pollutants (NESHAP) for Source Categories NESHAP for Stationary Reciprocating Internal Combustion Engines (RICE), 40 CFR Part 63, Subpart ZZZZ (40 CFR 63.6580, et. seq.) – Existing stationary RICE located at an Area Source of HAP emissions (40 CFR 63.6590(a)(1)(iii))(continued)

**g. Reporting for S2.006 – S2.008 – 40 CFR Part 63, Subpart ZZZZ**

- (1) Compliance reports shall be submitted semi-annually in accordance with the requirements in Section V.C. of this Part 70 operating permit (40 CFR 63.6650(b)(5)).
- (2) The semi-annual compliance report should contain, at a minimum, the following information:
  - (i) Company name and address (40 CFR 63.6650(c)(1)).
  - (ii) Statement by the responsible official, with that official's name, title, and signature, certifying the accuracy of the content of the report (40 CFR 63.6650(c)(2)).
  - (iii) Date of report and beginning and ending dates of the reporting period (40 CFR 63.6650(c)(3)).
- (3) If there are no deviations from any emission or operating limitations that apply to you, a statement that there were no deviations from the emission or operating limitations during the reporting period should be included in the semi-annual compliance report (40 CFR 63.6650(c)(5)).
- (4) For each deviation, the compliance report must contain the total operating time of the stationary RICE at which the deviation occurred during the reporting period, and information on the number, duration, and cause of deviations (including unknown cause, if applicable), and the corrective action taken (40 CFR 63.6650(d)).
- (5) Permittee must report all deviations, including failure to perform periodic inspections and maintenance required in D.5.b. above, and failure to operate S2.006 – S2.008 according to the work or management practices developed either by the Permittee or the manufacturer. Deviations shall be reported semi-annually in accordance with the requirements in Section V.C. of this Part 70 operating permit (40 CFR 63.6650(f)).

**g. Recordkeeping for S2.006 – S2.008 – 40 CFR Part 63, Subpart ZZZZ**

- (1) Permittee shall keep records of the following:
  - (i) You (Permittee) must keep records to show continuous compliance with each operating limitation and work or management practice that applies to you (40 CFR 63.6655(d)).
  - (ii) You (Permittee) must keep records of the maintenance conducted on the stationary RICE in order to demonstrate that you operated and maintained the stationary RICE and after-treatment control device (if any) according to your own maintenance plan if you own or operate an existing stationary CI RICE (40 CFR 63.6655(e)(3)).
  - (iii) Records must be in a form suitable and readily available for expeditious review; you (Permittee) must keep each record for 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record; you must keep each record readily accessible in hardcopy or electronic form for at least 5 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record (40 CFR 63.6660).

6. NAC 445B.3405 (NAC 445B.316) Part 70 Program Shielded Requirements

- a. No Shielded Requirements are specified.



**BUREAU OF AIR POLLUTION CONTROL**

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**CLASS I AIR QUALITY OPERATING PERMIT  
SPECIFIC OPERATING REQUIREMENTS**

Issued to: Refuse Inc., as Permittee

**Section VI. Specific Operating Conditions (continued)**

G. Emission Unit #(s): S2.009, location North 4,375.202 km, East 274.778 km, UTM (Zone 11)

System 07 – Diesel Generator – to be used for various purposes		
S	2.009	96 hp Diesel Generator – [maximum allowable heat input is 0.56 MMBtu/hr; manufactured by Caterpillar; date manufactured – 1995; model # CT60; serial # 2014702]

1. NAC 445B.3405 (NAC 445B.316) *Part 70 Program*  
Air Pollution Equipment
  - a. Emissions from S2.009 shall be controlled using best operational practices.
  
2. NAC 445B.3405 (NAC 445B.316) *Part 70 Program*  
Emission Limits
  - a. On and after the date of startup of S2.009, Permittee will not discharge or cause the discharge into the atmosphere from S2.009, the following pollutants in excess of the following specified limits:
    - (i) NAC 445B.305 *Part 70 Program* - The discharge of PM<sub>10</sub> (particulate matter less than 10 microns in diameter) to the atmosphere will not exceed 0.174 pound per hour, nor more than 0.26 ton per year.
    - (ii) NAC 445B.305 *Part 70 Program* - The discharge of PM (particulate matter) to the atmosphere will not exceed 0.174 pound per hour, nor more than 0.260 ton per year.
    - (iii) NAC 445B.305 *Part 70 Program* - The discharge of NO<sub>x</sub> (nitrogen oxides) to the atmosphere will not exceed 2.47 pounds per hour, nor more than 3.704 tons per year.
    - (iv) NAC 445B.305 *Part 70 Program* - The discharge of CO (carbon monoxide) to the atmosphere will not exceed 0.532 pounds per hour. Annual emissions of CO, based on a 12-month rolling period, shall comply with the emission cap described in Section VII of this operating permit.
    - (v) NAC 445B.305 *Part 70 Program* - The discharge of SO<sub>2</sub> (sulfur dioxide) to the atmosphere will not exceed 0.162 pounds per hour, nor more than 0.244 ton per year.
    - (vi) NAC 445B.305 *Part 70 Program* - The discharge of VOCs (volatile organic compounds) to the atmosphere will not exceed 0.202 pound per hour, nor more than 0.302 ton per year.
    - (vii) NAC 445B.22017 (*Federally Enforceable SIP Requirement*) - The opacity from S2.009 discharge will not equal or exceed 20% in accordance with NAC 445B.22017.
  
3. NAC 445B.3405 (NAC 445B.316) *Part 70 Program*  
Operating Parameters
  - a. Maximum allowable fuel usage rate for S2.009 will not exceed 4.0 gallons of # 2 diesel fuel per any one-hour period.
  - b. The maximum sulfur content in the #2 diesel fuel for S2.009 will not exceed 0.5% by weight.
  - c. Hours
    - (i) S2.009 may operate a maximum of 10 hours per day.
    - (ii) S2.009 may operate a total of 3,000 hours per calendar year.



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**CLASS I AIR QUALITY OPERATING PERMIT**

**SPECIFIC OPERATING REQUIREMENTS**

Issued to: Refuse Inc., as Permittee

**Section VI. Specific Operating Conditions (continued)**

**G. Emission Unit #(s): S2.009 (continued)**

4. NAC 445B.3405 (NAC 445B.316) Part 70 Program  
Monitoring, Recordkeeping and Compliance

Permittee, upon the issuance date of this permit will:

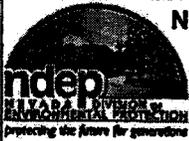
- a. Monitor and record the fuel usage rate of #2 diesel fuel for S2.009 on a daily basis.
- b. Monitor and record the hours of operation for S2.009 on a daily and yearly basis.
- c. The required monitoring established in G.4.a. through G.4.b. above, will be maintained in a contemporaneous log containing, at a minimum, the following recordkeeping:
  - (i) The calendar date of any required monitoring.
  - (ii) The total daily fuel usage rate of #2 diesel fuel in gallons, for the corresponding date.
  - (iii) The total daily hours of operation for the corresponding date.
  - (iv) The corresponding average hourly fuel usage rate in gallons per hour. The average hourly fuel usage rate will be determined from the total daily fuel usage rate and the total daily hours of operation recorded in G.4.c.(ii) and (iii) above. The yearly hours of operation for S2.009 will be determined as the sum of the daily hours of operation totals for the 365 immediately preceding calendar days.

5. National Emission Standards for Hazardous Air Pollutants (NESHAP) for Source Categories

NESHAP for Stationary Reciprocating Internal Combustion Engines (RICE), 40 CFR Part 63, Subpart ZZZZ

(40 CFR 63.6580, et. seq.) – Existing stationary RICE located at an Area Source of HAP emissions (40 CFR 63.6590(a)(1)(iii))

- a. Permittee will be required to comply with the applicable operating limitations no later than May 3, 2013 (40 CFR 63.6595(a)(1)).
- b. Operating Limits for S2.009 – 40 CFR Part 63, Subpart ZZZZ  
Permittee shall comply with the following operating limitations set forth in Table 2d (existing non-emergency CI RICE less than or equal to 300 HP) of 40 CFR Part 63, Subpart ZZZZ for S2.009 (40 CFR 63.6603(a)):
  - (1) Change oil and filter every 1000 hours of operation or annually, whichever comes first;
  - (2) Inspect air cleaner every 1000 hours of operation or annually, whichever comes first; and
  - (3) Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary.
  - (4) Permittee has the option of utilizing an oil analysis program to extend the specified oil change requirement in 5.b.(1) above. The oil analysis program should be performed in the manner specified in 40 CFR 63.6625(i).



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**CLASS I AIR QUALITY OPERATING PERMIT**

**SPECIFIC OPERATING REQUIREMENTS**

Issued to: Refuse Inc., as Permittee

**Section VI. Specific Operating Conditions (continued)**

**G. Emission Unit #(s): S2.009 (continued)**

**5. National Emission Standards for Hazardous Air Pollutants (NESHAP) for Source Categories**

**NESHAP for Stationary Reciprocating Internal Combustion Engines (RICE), 40 CFR Part 63, Subpart ZZZZ (40 CFR 63.6580, et. seq.) – Existing stationary RICE located at an Area Source of HAP emissions (40 CFR 63.6590(a)(1)(iii))(continued)**

**c. General Compliance Requirements for S2.009 – 40 CFR Part 63, Subpart ZZZZ**

- (1) You (Permittee) must be in compliance with the emission limitations and operating limitations in 40 CFR Part 63, Subpart ZZZZ, that apply to you at all times (40 CFR 63.6605(a)).
- (2) At all times you (Permittee) must operate and maintain any affected source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. The general duty to minimize emissions does not require you to make any further efforts to reduce emissions if levels required by this standard have been achieved. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source (40 CFR 63.6605(b)).

**d. Operation Requirements for S2.009 – 40 CFR Part 63, Subpart ZZZZ**

- (1) If you (Permittee) own or operate an existing stationary RICE located at an area source of HAP emissions not subject to any numerical emission standards shown in Table 2d of Subpart ZZZZ, you must operate and maintain the stationary RICE and after-treatment control device (if any) according to the manufacturer's emission-related written instructions or develop your own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions (40 CFR 63.6625(e)).

**e. Continuous Compliance Requirements for S2.009 – 40 CFR Part 63, Subpart ZZZZ**

- (1) You (Permittee) must demonstrate continuous compliance with the operating limitation in Table 2d of Subpart ZZZZ. Demonstration of compliance with work or management practices, as required in C.5.d. above, shall be done according to the following methods in Table 6 of Subpart ZZZZ (40 CFR 63.6640(a)):
  - (i) Operating and maintaining the stationary RICE according to the manufacturer's emission-related operation and maintenance instructions; or
  - (ii) Develop and follow your own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions.
- (2) You (Permittee) must report each instance in which you did not meet the operating limitation in Table 2d of Subpart ZZZZ. These instances are deviations from the emission and operating limitations in Subpart ZZZZ. These deviations must be reported according to the requirements in 40 CFR 63.6650 (40 CFR 63.6640(b)).
- (3) You (Permittee) must also report each instance in which you did not meet the requirements in Table 8 to Subpart ZZZZ that apply to you (40 CFR 63.6640(e)). Table 8 to Subpart ZZZZ contains those applicable general provisions of 40 CFR Part 63, Subpart A.



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**CLASS I AIR QUALITY OPERATING PERMIT  
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Issued to: Refuse Inc., as Permittee

**Section VI. Specific Operating Conditions (continued)**

**G. Emission Unit #(s): S2.009 (continued)**

**5. National Emission Standards for Hazardous Air Pollutants (NESHAP) for Source Categories**

**NESHAP for *Stationary Reciprocating Internal Combustion Engines (RICE)*, 40 CFR Part 63, Subpart ZZZZ (40 CFR 63.6580, et. seq.) – Existing stationary RICE located at an *Area Source* of HAP emissions (40 CFR 63.6590(a)(1)(iii))(continued)**

**h. Reporting for S2.009 – 40 CFR Part 63, Subpart ZZZZ**

- (1) Compliance reports shall be submitted semi-annually in accordance with the requirements in Section V.C. of this *Part 70* operating permit (40 CFR 63.6650(b)(5)).
- (2) The semi-annual compliance report should contain, at a minimum, the following information:
  - (i) Company name and address (40 CFR 63.6650(c)(1)).
  - (ii) Statement by the responsible official, with that official's name, title, and signature, certifying the accuracy of the content of the report (40 CFR 63.6650(c)(2)).
  - (iii) Date of report and beginning and ending dates of the reporting period (40 CFR 63.6650(c)(3)).
- (3) If there are no deviations from any emission or operating limitations that apply to you, a statement that there were no deviations from the emission or operating limitations during the reporting period should be included in the semi-annual compliance report (40 CFR 63.6650(c)(5)).
- (4) For each deviation, the compliance report must contain the total operating time of the stationary RICE at which the deviation occurred during the reporting period, and information on the number, duration, and cause of deviations (including unknown cause, if applicable), and the corrective action taken (40 CFR 63.6650(d)).
- (5) Permittee must report all deviations, including failure to perform periodic inspections and maintenance required in D.5.b. above, and failure to operate S2.009 according to the work or management practices developed either by the Permittee or the manufacturer. Deviations shall be reported semi-annually in accordance with the requirements in Section V.C. of this *Part 70* operating permit (40 CFR 63.6650(f)).

**g. Recordkeeping for S2.009 – 40 CFR Part 63, Subpart ZZZZ**

- (1) Permittee shall keep records of the following:
  - (i) You (Permittee) must keep records to show continuous compliance with each operating limitation and work or management practice that applies to you (40 CFR 63.6655(d)).
  - (ii) You (Permittee) must keep records of the maintenance conducted on the stationary RICE in order to demonstrate that you operated and maintained the stationary RICE and after-treatment control device (if any) according to your own maintenance plan if you own or operate an existing stationary CI RICE (40 CFR 63.6655(e)(3)).
  - (iii) Records must be in a form suitable and readily available for expeditious review; you (Permittee) must keep each record for 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record; you must keep each record readily accessible in hardcopy or electronic form for at least 5 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record (40 CFR 63.6660).

**6. NAC 445B.3405 (NAC 445B.316) Part 70 Program**

**Shielded Requirements**

- a. No Shielded Requirements are specified.



BUREAU OF AIR POLLUTION CONTROL

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CLASS I AIR QUALITY OPERATING PERMIT
SPECIFIC OPERATING REQUIREMENTS

Issued to: Refuse Inc., as Permittee

Section VI. Specific Operating Conditions (continued)

H. Emission Unit #(s): S2.010, location North 4,374.740 km, East 274.752 km, UTM (Zone 11)

Table with 3 columns: S, 2.010, Candlestick Flare, Manufactured by- Perennial, Model no.- FL-10-C, Serial no.- FL-1587, Date manufactured- 2008, Maximum design heat input rate- 63.0 MMBtu/hr.

1. NAC 445B.3405 (NAC 445B.316) Part 70 Program
Air Pollution Equipment

a. Emissions from S2.010 shall be controlled using best operational practices.

Stack Parameters (typical conditions)

Height (feet from ground level): 29.0
Inside Diameter (feet): 0.83
Temperature (°F): 1,360

Velocity (ft/sec): 10.25
Gas Volume Rate (cu. ft/min): 2,100 dscfm

2. NAC 445B.3405 (NAC 445B.316) Part 70 Program
Emission Limits

- a. On and after the date of startup of S2.010, Permittee will not discharge or cause the discharge into the atmosphere from S2.009, the following pollutants in excess of the following specified limits:
(1) NAC 445B.305 Part 70 Program - The discharge of PM10 (particulate matter less than 10 microns in diameter) to the atmosphere will not exceed 2.10 pounds per hour, nor more than 9.20 tons per year.
(2) NAC 445B.305 Part 70 Program - The discharge of PM (particulate matter) to the atmosphere will not exceed 2.10 pounds per hour, nor more than 9.20 tons per year.
(3) NAC 445B.305 Part 70 Program - The discharge of NOx (nitrogen oxides) to the atmosphere will not exceed 4.41 pounds per hour, nor more than 19.32 tons per year.
(4) NAC 445B.305 Part 70 Program - The discharge of CO (carbon monoxide) to the atmosphere will not exceed 23.31 pounds per hour. Annual emissions of CO, based on a 12-month rolling period, shall comply with the emission cap described in Section VII of this operating permit.
(5) NAC 445B.305 Part 70 Program - The discharge of SO2 (sulfur dioxide) to the atmosphere will not exceed 19.77 pounds per hour, nor more than 86.60 tons per year.
(6) NAC 445B.305 Part 70 Program - The discharge of VOCs (volatile organic compounds) to the atmosphere will not exceed 0.46 pounds per hour, nor more than 2.00 tons per year.
(7) NAC 445B.22017 (Federally Enforceable SIP Requirement) - The opacity from S2.010 discharge will not equal or exceed 20% in accordance with NAC 445B.22017.

b. Standards of Performance for Municipal Solid Waste Landfills (40 CFR Part 60 Subpart WWW)

- (1) § 60.752(b) and § 60.753 - The permittee shall comply with all applicable requirements listed in A.2.b.(1)(i) through (v) and A.2.b.(2)(i) through (vii) of this Section. An open flare shall be designed and operated in accordance with 40 CFR Part 60 §60.18 (General Control Device Requirements) except as noted in A.4.d.(1)(iv) of this Section.

c. National Emission Standards for Hazardous Air Pollutants: Municipal Solid Waste Landfills (40 CFR Part 63 Subpart AAAA)

- (1) § 63.1955 - The permittee shall comply with all applicable requirements listed in A.2.c.(1)(i) through (iii) of this Section.



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**CLASS I AIR QUALITY OPERATING PERMIT  
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Issued to: Refuse Inc., as Permittee

**Section VI. Specific Operating Conditions (continued)**

H. Emission Unit #(s): S2.010 (continued)

3. NAC 445B.3405 (NAC 445B.316) Part 70 Program  
General Control Device Requirements (40 CFR Part 60 Subpart A § 60.18)

a. § 60.18(c)

- (1) Flares shall be designed for and operated with no visible emissions as determined by the methods specified in paragraph H.3.d. below, except for periods not to exceed a total of 5 minutes during any 2 consecutive hours.
- (2) Flares shall be operated with a flame present at all times, as determined by the methods specified in paragraph H.3.d. below.
- (3) The permittee has the choice of adhering to either the heat content specifications in paragraph (ii) specified below and the maximum tip velocity specifications in paragraph H.3.a.(4) specified below, or adhering to the requirements in paragraphs (i)(a) and (b) specified below.
  - (i)(a) Flares shall be used that have a diameter of 3 inches or greater, are nonassisted, have a hydrogen content of 8.0 percent (by volume), or greater, and are designed for and operated with an exit velocity less than 37.2 m/sec (122 ft/sec) and less than the velocity,  $V_{max}$ , as determined by the following equation:

$$V_{max} = (X_{H_2} - K_1) * K_2$$

Where:

$V_{max}$  = Maximum permitted velocity, m/sec.

$K_1$  = Constant, 6.0 volume-percent hydrogen.

$K_2$  = Constant, 3.9(m/sec)/volume-percent hydrogen.

$X_{H_2}$  = The volume-percent of hydrogen, on a wet basis, as calculated by using the American Society for Testing and Materials (ASTM) Method D1946-77. (Incorporated by reference as specified in §60.17).

- (b) The actual exit velocity of a flare shall be determined by the method specified in paragraph H.3.d.(4) below.
  - (ii) Flares shall be used only with the net heating value of the gas being combusted being 11.2 MJ/scm (300 Btu/scf) or greater if the flare is steam-assisted or air-assisted; or with the net heating value of the gas being combusted being 7.45 MJ/scm (200 Btu/scf) or greater if the flare is nonassisted. The net heating value of the gas being combusted shall be determined by the methods specified in paragraph H.3.d.(3) below.
- (4)(i) Steam-assisted and nonassisted flares shall be designed for and operated with an exit velocity, as determined by the methods specified in paragraph H.3.d.(4) below, less than 18.3 m/sec (60 ft/sec), except as provided in paragraphs (4)(ii) and (iii) below.
  - (ii) Steam-assisted and nonassisted flares designed for and operated with an exit velocity, as determined by the methods specified in paragraph H.3.d.(4) below, equal to or greater than 18.3 m/sec (60 ft/sec) but less than 122 m/sec (400 ft/sec) are allowed if the net heating value of the gas being combusted is greater than 37.3 MJ/scm (1,000 Btu/scf).
  - (iii) Steam-assisted and nonassisted flares designed for and operated with an exit velocity, as determined by the methods specified in paragraph H.3.d.(4) below, less than the velocity,  $V_{max}$ , as determined by the method specified in paragraph H.3.d.(5) below, and less than 122 m/sec (400 ft/sec) are allowed.
- (5) Air-assisted flares shall be designed and operated with an exit velocity less than the velocity,  $V_{max}$ , as determined by the method specified in paragraph H.3.d.(6) below.
- (6) Flares used to comply with this section shall be steam-assisted, air-assisted, or nonassisted.



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**Section VI. Specific Operating Conditions (continued)**

**H. Emission Unit #(s): S2.010 (continued)**

**3. NAC 445B.3405 (NAC 445B.316) Part 70 Program**

**General Control Device Requirements (40 CFR Part 60 Subpart A § 60.18) (continued)**

- b. The permittee of flares used to comply with the provisions of Subpart A § 60.18 shall monitor these control devices to ensure that they are operated and maintained in conformance with their designs. Applicable subparts will provide provisions stating how owners or operators of flares shall monitor these control devices.
- c. Flares used to comply with provisions of this subpart shall be operated at all times when emissions may be vented to them.
- d. **§ 60.18(f)**
  - (1) Method 22 of appendix A of 40 CFR Part 60 shall be used to determine the compliance of flares with the visible emission provisions of this subpart. The observation period is 2 hours and shall be used according to Method 22.
  - (2) The presence of a flare pilot flame shall be monitored using a thermocouple or any other equivalent device to detect the presence of a flame.
  - (3) The net heating value of the gas being combusted in a flare shall be calculated using the following equation:

$$H_T = K \sum_{i=1}^n C_i H_i$$

where:

$H_T$  = Net heating value of the sample, MJ/scm;  
where the net enthalpy per mole of off gas is based on combustion at 25 °C and 760 mm Hg,  
but the standard temperature for determining the volume corresponding to one mole is 20 °C;

$$K = \text{Constant, } 1.740 \times 10^{-7} \left( \frac{1}{\text{ppm}} \right) \left( \frac{\text{g mole}}{\text{scm}} \right) \left( \frac{\text{MJ}}{\text{kcal}} \right)$$

where the standard temperature for  $\left( \frac{\text{g mole}}{\text{scm}} \right)$  is 20°C;

$C_i$  = Concentration of sample component i in ppm on a wet basis,  
as measured for organics by Reference Method 18 and measured for hydrogen and carbon monoxide  
by ASTM D1946-77 or 90 (Reapproved 1994) (incorporated by reference as specified in §60.17); and

$H_i$  = Net heat of combustion of sample component i, kcal/g mole at 25 °C and 760 mm Hg.  
The heats of combustion may be determined using ASTM D2382-76 or 88 or D4809-95 (incorporated  
by reference as specified in §60.17) if published values are not available or cannot be calculated.

- (4) The actual exit velocity of a flare shall be determined by dividing the volumetric flowrate (in units of standard temperature and pressure), as determined by Reference Methods 2, 2A, 2C, or 2D as appropriate; by the unobstructed (free) cross sectional area of the flare tip.



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**Section VI. Specific Operating Conditions (continued)**

**H. Emission Unit #(s): S2.010 (continued)**

3. NAC 445B.3405 (NAC 445B.316) Part 70 Program  
General Control Device Requirements (40 CFR Part 60 Subpart A § 60.18) (continued)

d. § 60.18(f) (continued)

- (5) The maximum permitted velocity,  $V_{max}$ , for flares complying with paragraph (c)(4)(iii) shall be determined by the following equation.

$$\text{Log}_{10}(V_{max}) = (H_T + 28.8) / 31.7$$

$V_{max}$  = Maximum permitted velocity, M/sec

28.8 = Constant

31.7 = Constant

$H_T$  = The net heating value as determined in paragraph H.3.d.(3) above.

- (6) The maximum permitted velocity,  $V_{max}$ , for air-assisted flares shall be determined by the following equation.

$$V_{max} = 8.706 + 0.7084 (H_T)$$

$V_{max}$  = Maximum permitted velocity, m/sec

8.706 = Constant

0.7084 = Constant

$H_T$  = The net heating value as determined in paragraph H.3.d.(3) above.

4. NAC 445B.3405 (NAC 445B.316) Part 70 Program

Operating Parameters

- a. The maximum allowable heat input rate for S2.010 will not exceed 63.0 millions Btu (MMBtu) per any one-hour period.

b. Hours

- (1) S2.010 may operate 8,760 hours per calendar year.



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**Section VI. Specific Operating Conditions (continued)**

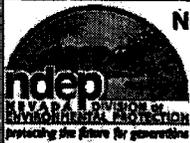
**H. Emission Unit #(s): S2.010 (continued)**

**5. NAC 445B.3405 (NAC 445B.316) Part 70 Program**

**Monitoring, Recordkeeping and Compliance**

Permittee, upon the issuance date of this permit will:

- a. Calculate the heat input rate in MMBtu [re: H.3.d.(3) of this Section] for S2.010 on a monthly basis.
- b. Monitor and record the hours of operation for S2.010 on a monthly and yearly basis.
- c. Monitor and record the methane content using a field instrument on a monthly basis.
- d. Monitor and record the monthly cumulative flow of the landfill gas [re: H.5.f.(2)] using a flow monitoring/recording device [re: H.5.f.(2) of this Section] .
- e. The required monitoring established in H.5.a. through H.5.d. above, will be maintained in a contemporaneous log containing, at a minimum, the following recordkeeping:
  - (1) The calendar date of any required monitoring.
  - (2) The total monthly heat input rate in MMBtu.
  - (3) The total monthly hours of operation for the corresponding month.
  - (4) The corresponding average hourly heat input rate in MMBtu per hour. The average hourly heat input rate will be determined from the total monthly heat input rate and the total monthly hours of operation recorded in H.5.e.(2) and (3) above.
- f. **Standards of Performance for Municipal Solid Waste Landfills** (40 CFR Part 60 Subpart WWW)
  - (1) **§ 60.754 and § 60.755** - The permittee shall comply with all applicable requirements listed in A.4.d.(1)(i) through (iv) and A.4.d.(2)(i) through (v) of this Section.
  - (2) **Monitoring of Operations** [§ 60.756]: The permittee shall comply with all applicable requirements listed in A.4.d.(3)(i) through (vi) of this Section.
    - § 60.756(c)** - The permittee seeking to comply with A.2.b.(1)(iii) of this Section using an open flare shall install, calibrate, maintain, and operate according to the manufacturer's specifications the following equipment:
      - (i) A heat sensing device, such as an ultraviolet beam sensor or thermocouple, at the pilot light or the flame itself to indicate the continuous presence of a flame.
      - (ii) A device that records flow to or bypass of the flare. The permittee shall either:
        - (a) Install, calibrate, and maintain a gas flow rate measuring device that shall record the flow to the control device at least every 15 minutes; or
        - (b) Secure the bypass line valve in the closed position with a car-seal or a lock-and-key type configuration. A visual inspection of the seal or closure mechanism shall be performed at least once every month to ensure that the valve is maintained in the closed position and that the gas flow is not diverted through the bypass line.
    - § 60.756(d)** - The permittee seeking to demonstrate compliance with A.2.b.(1)(iii) of this Section using a device other than an open flare or an enclosed combustor shall provide information satisfactory to the Director as provided in A.2.b.(1)(i)(b) of this Section describing the operation of the control device, the operating parameters that would indicate proper performance, and appropriate monitoring procedures. The Director may specify additional appropriate monitoring procedures.
  - (3) **Reporting Requirements** [§ 60.757]: The permittee shall comply with all applicable requirements listed in A.4.d.(4)(i) through (v) of this Section.



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**Section VI. Specific Operating Conditions (continued)**

**H. Emission Unit #(s): S2.010 (continued)**

5. NAC 445B.3405 (NAC 445B.316) *Part 70 Program*  
**Monitoring, Recordkeeping and Compliance (continued)**
  - f. **Standards of Performance for Municipal Solid Waste Landfills** (40 CFR Part 60 Subpart WWW) (continued)
    - (4) **Recordkeeping Requirements** [§ 60.758]: The permittee shall comply with all applicable requirements listed in A.4.d.(5)(i) through (v) of this Section.  
§ 60.758(b)(4) - Where the permittee seeks to demonstrate compliance with A.2.b.(1)(iii)(a) of this Section through use of an open flare, the flare type (i.e., steam-assisted, air-assisted, or nonassisted), all visible emission readings, heat content determination, flow rate or bypass flow rate measurements, and exit velocity determinations made during the performance test as specified in §60.18; continuous records of the flare pilot flame or flare flame monitoring and records of all periods of operations during which the pilot flame of the flare flame is absent.  
§ 60.758(c)(4) - The permittee seeking to comply with the provisions A.2.b. of this Section by use of an open flare shall keep up-to-date, readily accessible continuous records of the flame or flare pilot flame monitoring specified under A.4.d.(3)(iii) of this Section, and up-to-date, readily accessible records of all periods of operation in which the flame or flare pilot flame is absent.
    - (5) § 60.752 - The permittee shall comply with all applicable requirements listed in A.4.d.(6)(i) through (iii) of this Section.
  - g. **National Emission Standards for Hazardous Air Pollutants: Municipal Solid Waste Landfills** (40 CFR Part 63 Subpart AAAA)
    - (1) § 63.1960, § 63.1965, § 63.1975, § 63.1980 - The permittee shall comply with all applicable requirements listed in A.4.a.(1) through (4) of this Section.
6. NAC 445B.3405 (NAC 445B.316) *Part 70 Program*  
**Shielded Requirements**
  - a. No Shielded Requirements are specified.



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**Section VI. Specific Operating Conditions (continued)**

**I. Emission Unit #(s): S2.011, S2.012, and S2.013**

Location S2.011: North 4,374.790 km, East 274.669 km, UTM (Zone 11)

Location S2.012: North 4,374.794 km, East 274.667 km, UTM (Zone 11)

Location S2.013: North 4,374.798 km, East 274.664 km, UTM (Zone 11)

System 09 – Landfill Gas (LFG) Internal Combustion Engines		
S	2.011	2,233 HP Internal Combustion Engine (LFG ENG-01), Caterpillar 2010 Model No. G3520C, SN – TBD
S	2.012	2,233 HP Internal Combustion Engine (LFG ENG-02), Caterpillar 2010 Model No. G3520C, SN – TBD
S	2.013	2,233 HP Internal Combustion Engine (LFG ENG-03), Caterpillar 2010 Model No. G3520C, SN – TBD

1. NAC 445B.3405 (NAC 445B.316) Part 70 Program  
Air Pollution Equipment  
S2.011 – S2.013 have no add-on controls.

2. NAC 445B.3405 (NAC 445B.316) Part 70 Program  
Emission Limits

On and after the date of startup of S2.011 – S2.013, Permittee will not discharge or cause the discharge into the atmosphere from the exhaust stacks of S2.011 – S2.013, the following pollutants in excess of the following specified limits:

- a. NAC 445B.2203 Federally Enforceable SIP Requirement - The discharge of PM<sub>10</sub> (particulate matter less than 10 microns in diameter) to the atmosphere from the stacks of S2.011 – S2.013 will not exceed 0.524 pound per million Btu, each.
- b. NAC 445B.305 Part 70 Program - The discharge of PM<sub>10</sub> to the atmosphere from the stacks of S2.011 – S2.013 will not exceed 0.49 pound per hour, nor more than 2.16 tons per 12 month rolling period, each.
- c. NAC 445B.305 Part 70 Program - The discharge of PM (particulate matter) to the atmosphere from the stacks of S2.011 – S2.013 will not exceed 0.49 pound per hour, nor more than 2.16 tons per 12 month rolling period, each.
- d. NAC 445B.22047 Federally Enforceable SIP Requirement - The discharge of sulfur to the atmosphere from the stacks of S2.011 – S2.013 will not exceed 12.47 pounds per hour, each.
- e. NAC 445B.305 Part 70 Program - The discharge of SO<sub>2</sub> (sulfur dioxide) to the atmosphere from the stacks of S2.011 – S2.013 will not exceed 2.93 pounds per hour, nor more than 12.85 tons per 12 month rolling period, each.
- f. NAC 445B.305 Part 70 Program - The discharge of NO<sub>2</sub> (nitrogen dioxide) to the atmosphere from the stacks of S2.011 – S2.013 will not exceed 2.95 pounds per hour, nor more than 12.94 tons per 12 month rolling period, each.
- g. NAC 445B.305 Part 70 Program - The discharge of CO (carbon monoxide) to the atmosphere from the stacks of S2.011 – S2.013 not exceed 19.20 pounds per hour, each. Annual emissions of CO, based on a 12-month rolling period, shall comply with the emission cap described in Section VII of this operating permit.
- h. NAC 445B.305 Part 70 Program - The discharge of VOC (volatile organic compounds) to the atmosphere from the stacks of S2.011 – S2.013 will not exceed 0.85 pound per hour, nor more than 3.74 tons per 12 month rolling period, each.
- i. NAC 445B.305 Part 70 Program - The discharge of H<sub>2</sub>S (hydrogen sulfide) to the atmosphere from the stacks of S2.011 – S2.013 will not exceed 5.12 x 10<sup>-6</sup> pound per hour, nor more than 0.0448 ton per 12-month rolling period, each.
- j. NAC 445B.22017 Federally Enforceable SIP Requirement - The opacity from the each of the stacks of S2.011 – S2.013 will not equal or exceed 20% in accordance with NAC 445B.22017.
- k. New Source Performance Standard (NSPS) for Stationary Spark Ignition Internal Combustion Engines, 40 CFR Part 60, Subpart JJJJ (40 CFR 60.4230 et. seq.) - The discharge of NO<sub>x</sub> to the atmosphere from the stack discharges of S2.011 – S2.013, each, will not exceed 2.0 g/HP-hr, or 150 ppmvd at 15% O<sub>2</sub> (40 CFR 60.4233(e), Table 1 of 40 CFR Part 60, Subpart JJJJ for LFG engines greater than or equal to 500 HP manufactured after July 1, 2010).
- l. New Source Performance Standard (NSPS) for Stationary Spark Ignition Internal Combustion Engines, 40 CFR Part 60, Subpart JJJJ (40 CFR 60.4230 et. seq.) - The discharge of CO to the atmosphere from the stack discharges of S2.011 – S2.013, each, will not exceed 5.0 g/HP-hr, or 610 ppmvd at 15% O<sub>2</sub> (40 CFR 60.4233(e), Table 1 of 40 CFR Part 60, Subpart JJJJ for LFG engines greater than or equal to 500 HP manufactured after July 1, 2010).



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**Section VI. Specific Operating Conditions (continued)**

**I. Emission Unit #(s): S2.011, S2.012, and S2.013**

**2. NAC 445B.3405 (NAC 445B.316) Part 70 Program  
Emission Limits (continued)**

- m. New Source Performance Standard (NSPS) for Stationary Spark Ignition Internal Combustion Engines, 40 CFR Part 60, Subpart JJJJ (40 CFR 60.4230 et. seq.) – The discharge of VOC to the atmosphere from the stack discharges of S2.011 – S2.013, each, will not exceed 1.0 g/HP-hr, or 80 ppmvd at 15% O<sub>2</sub> (40 CFR 60.4233(e), Table 1 of 40 CFR Part 60, Subpart JJJJ for LFG engines greater than or equal to 500 HP manufactured after July 1, 2010).
- n. National Emission Standards for Hazardous Air Pollutants (NESHAP) for Source Categories  
NESHAP for Stationary Reciprocating Internal Combustion Engines (RICE), 40 CFR Part 63, Subpart ZZZZ (40 CFR 63.6580 et. seq.) – New or reconstructed stationary RICE located at an *Area Source* (40 CFR 63.6590(c)(1)). No further requirements under 40 CFR Part 63, Subpart ZZZZ apply to stationary RICE meeting the requirements of 40 CFR Part 60, Subpart JJJJ (40 CFR 63.6590(c)).

**3. NAC 445B.3405 (NAC 445B.316) Part 70 Program  
Operating Parameters**

- a. S2.011 – S2.013 may combust treated-landfill gas (LFG) only. Treated LFG, for the purposes of this operating permit, shall be defined as LFG that is filtered, dewatered, and compressed prior to its introduction and combustion in S2.011 – S2.013.
- b. The maximum individual operating heat input for S2.011 – S2.013, each, from the combustion of LFG will not exceed 17.82 million Btu (MMBtu) per any one-hour period.
- c. S2.011 – S2.013, each, may operate up to 8,760 hours per year.
- d. Permittee may replace each of the engines S2.011 – S2.013 with a new or overhauled engine. Operation of each new, or overhauled, replacement engine must comply with the following requirements:
  - (1) Any replacement engine will be a Caterpillar G3520C engine, with a maximum rating of 2,233 HP.
  - (2) Exhaust emissions from any replacement engine will not exceed the limits set forth in I.2.a. through I.2.m. of this section.
  - (3) Permittee shall operate the replacement engines according to the provisions specified in I.3.a. and I.3.b. of this section.
  - (4) Permittee may operate each replacement engine up to 8,760 hours per year.
  - (5) Permittee will comply with all monitoring, recordkeeping, and compliance requirements for each replacement engine, as specified in I.4.a through I.4.s. of this section.
  - (6) Permittee will comply with all provisions of 40 CFR Part 60, Subpart JJJJ, as set forth in I.5.a. through I.5.d. of this section.
  - (7) The *General Construction Conditions*, as set forth in Section II of this operating permit, apply to each replacement engine.
  - (8) Permittee will not operate any replacement engine until the Nevada Division of Environmental Protection - Bureau of Air Pollution Control receives formal notification from Refuse, Inc. that the engine being replaced has been decommissioned and removed from the Lockwood Regional Landfill. The formal notification of decommissioning must include the manufacturer-supplied serial number of the engine that is being decommissioned.
  - (9) Permittee will provide to the Bureau of Air Pollution Control the manufacturer-supplied serial numbers of S2.011 – S2.013, and any replacement engine, within 15 days after initial startup.



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**Section VI. Specific Operating Conditions (continued)**

**I. Emission Unit #(s): S2.011, S2.012, and S2.013**

**4. NAC 445B.3405 (NAC 445B.316) Part 70 Program  
Monitoring, Recordkeeping and Compliance**

On and after the date of startup of S2.011 – S2.013, or any replacement engine, Permittee will:

- a. Install, calibrate, operate, and maintain a gas flow measuring device that will continuously measure the amount of landfill gas (in SCF) combusted in S2.011 – S2.013. The gas flow measuring device shall consist of an orifice plate-type flow meter to be installed in the main landfill gas inlet line to S2.011 – S2.013, downstream of the LFG treatment system.
- b. Continuously record the quantity (in SCF) of treated LFG, as measured by the gas flow measuring device required in I.4.a. of this section. Permittee will calculate the LFG flow to each of the engines S2.011 – S2.013 utilizing the measured total volume of treated LFG, the measured and recorded power output for each engine, and the total gross power output for the three engines. Permittee will use the following formula to calculate the volume of LFG combusted in each of the engines S2.011 – S2.013:

$$\text{LFG Flow for Engine N (SCF)} = \text{Total Volume of LFG (SCF)} \times (\text{Power Output for Engine N} / \text{Total Gross Power Output})$$

- c. Monitor and record the hours of operation for S2.011 – S2.013, each, on a daily basis.
- d. Sample the landfill gas combusted in S2.011 – S2.013 on a monthly basis and determine the lower heating value (LHV) of the sampled landfill gas using the methods set forth in Section VI.H.3.d.(3) of this operating permit and/or using a properly-calibrated and maintained on-site gas chromatograph. If an on-site gas chromatograph is used to determine the heating value of the LFG, Permittee will ensure that the LFG sample is obtained from a location downstream from the LFG treatment system. The heating value of LFG shall be monitored and recorded in units of BTU/SCF.
- e. Compute and record the average hourly heat input rate for S2.011 – S2.013, each, on a daily basis, using the measurements and information obtained pursuant to I.4.b., I.4.c., and I.4.d. of this section, to demonstrate compliance with the hourly heat input limit specified in I.3.b. of this section for each of the engines S2.011 – S2.013. Permittee will calculate the average hourly heat input (AHI) for each of the engines using the following equation, and using measurements of the LHV of the landfill gas, as required in I.4.d. above:

$$\text{AHI} = (\text{SCF of LFG Combusted} / \text{Daily hours of operation}) \times (\text{Measured LHV of LFG in Btu/SCF}) \times (\text{MMBtu} / 10^6 \text{ Btu})$$

- f. Conduct and record a Method 22 visible emissions test on each stack discharge for S2.011 – S2.013, while each engine is operating, on a monthly basis. If any Method 22 observation detects a visible emission, then a Method 9 test must be performed at that time. Conduct and record a Method 9 visible emissions test on each stack discharge for S2.011 – S2.013, while each engine is operating, on an annual basis during performance testing. The Method 9 visible emissions test must be conducted by a certified visible emissions reader in accordance with 40 CFR Part 60, Appendix A, Method 9.
- g. Permittee will keep the monitoring and recordkeeping required in I.4.b. through I.4.f. of this section in a contemporaneous log that includes the date that the monitoring and recordkeeping was performed.



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**Section VI. Specific Operating Conditions (continued)**

**I. Emission Unit #(s): S2.011, S2.012, and S2.013**

**4. NAC 445B.3405 (NAC 445B.316) Part 70 Program  
Monitoring, Recordkeeping and Compliance (continued)**

- h. To demonstrate initial and continued compliance with the hourly emission rate limits set forth in I.2.b., I.2.c., I.2.f., I.2.g., and I.2.h. of this section, the following performance tests must be conducted and recorded on the exhaust stack of each of the engines S2.011 – S2.013:
  - (1) An EPA Method 5/202 (that includes the back-half catch) performance test for PM emissions. The Method 5/202 performance test must be conducted in accordance with 40 CFR Part 60, Appendix A.
  - (2) An EPA Method 201A/202 performance test for PM<sub>10</sub> emissions, conducted in accordance with 40 CFR Part 51, Appendix M. The Method 201A and 202 emissions tests may be replaced by the Method 5/202 performance test required in I.4.h.(1) above; all particulate captured in the Method 5/202 test will be considered PM<sub>10</sub> for compliance demonstration purposes.
  - (3) An EPA Method 7E emission test for NO<sub>x</sub>.
  - (4) An EPA Method 10 emission test for CO.
  - (5) An emission test for VOC using EPA Methods 25, 25A, or 18, measured as total gaseous non-methane organics (NMOC) and reported as carbon.
- i. The performance test required for demonstration of initial and continued compliance with the SO<sub>2</sub> emission limits, as set forth in I.2.e. of this section, will consist of sampling and analysis of the treated landfill gas (LFG) for total sulfur (as H<sub>2</sub>S). The LFG shall be sampled from a location downstream of the LFG treatment system, but before combustion in S2.011 – S2.013. The sampling and analysis of total sulfur in the LFG sample shall be done in accordance with EPA Methods 15/16 in 40 CFR Part 60, Appendix A. The results of sampling and analysis shall be recorded as the mass of total sulfur per unit volume of treated LFG. The SO<sub>2</sub> emission rate, in pounds per hour (lb/hr), shall be determined assuming that all sulfur in the LFG sample is converted to SO<sub>2</sub>. The SO<sub>2</sub> emission rate is to be calculated using the mass concentration of total sulfur and the monitored volume flow rate of LFG into S2.011 – S2.013, each, recorded in accordance with I.4.b. of this section.
- j. The performance tests required in I.4.h.(1) through (5) above must consist of three valid runs, with each run having a duration of at least 1-hour. Initial performance tests required in I.4.h. and I.4.i. of this section will be conducted within 60 days of achieving maximum production, but no later than 180 days from the date of initial startup of S2.011 – S2.013, each. After the initial performance test, Permittee will demonstrate continued compliance by conducting the performance tests on an annual basis. The tests must be done in accordance with the notification, protocol approval, and reporting requirements of NAC 445B.252 Testing and Sampling.
- k. For each performance test run, Permittee will record the quantity (in SCF) of landfill gas combusted in S2.011 – S2.013, each, and will compute the heat input (in MMBtu) using measurements of the LHV of the landfill gas, as required in I.4.d. of this section.
- l. Within 90 days of initial start-up of S2.011 – S2.013, and once every year thereafter, conduct a Relative Accuracy Test Audit (RATA) to certify the performance of the CO and NO<sub>x</sub> CEMS required in I.4.n (below). The annual RATAs must be conducted once every four-consecutive operating quarters. The RATAs must be done as prescribed in 40 CFR Part 60, Appendix F, and in accordance with the notification, protocol approval, and reporting requirements of NAC 445B.252 Testing and Sampling, and NAC 445B.259 Monitoring systems: Performance evaluations.
- m. Within 90 days of initial start-up of S2.011 – S2.013, and once every year thereafter, the flow measuring devices installed as part of the CO and NO<sub>x</sub> CEMS on the exhaust stacks of S2.011 – S2.013 shall be certified in accordance with the performance specifications and test procedures described in 40 CFR Part 52, Appendix E.



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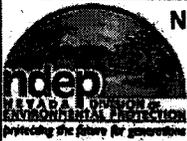
Issued to: Refuse Inc., as Permittee

**Section VI. Specific Operating Conditions (continued)**

**I. Emission Unit #(s): S2.011, S2.012, and S2.013 (continued)**

**4. NAC 445B.3405 (NAC 445B.316) Part 70 Program  
Monitoring, Recordkeeping and Compliance (continued)**

- n. On or before the date of start-up of S2.011 – S2.013, install, calibrate, and operate continuous emission monitoring systems (CEMS) for the measurement of CO and NO<sub>x</sub> in the exhaust stacks of S2.011 – S2.013, each. The CO and NO<sub>x</sub> CEMS shall include pollutant concentration monitors and flow monitoring devices to continuously measure the concentration of CO (in ppm), NO<sub>x</sub> (in ppm), and the volumetric stack exhaust gas flow (in scfm) from S2.011-S.2013, each. Each CEMS must be installed at an appropriate location in each exhaust stack, to accurately and continuously measure volumetric gas flow and CO and NO<sub>x</sub> concentrations in accordance with NAC 445B.257 and the design, installation, equipment and performance specifications in 40 CFR Part 60, Appendix B, Performance Specifications 2 and 4 (or other appropriate performance specifications contained in 40 CFR Part 60, Appendix B, approved in advance by the Director).
- o. The CO and NO<sub>x</sub> CEMS described in I.4.n shall be maintained in accordance with the quality assurance procedures contained in 40 CFR Part 60, Appendix F, and NAC 445B.261 Monitoring Systems. The zero and span drift of the CO and NO<sub>x</sub> CEMS must be checked at least once daily in accordance with the method prescribed by the manufacturer of the systems unless the manufacturer recommends adjustments at shorter intervals, in which case the recommendations must be followed. The zero and span must, as a minimum, be adjusted whenever the 24-hour zero drift or 24-hour calibration drift limits of the applicable performance specifications in Appendix B of 40 CFR Part 60 are exceeded.
- p. Install, calibrate, operate, and maintain a continuous data collection system (CDCS) to continually record the CO and NO<sub>x</sub> emission rates, based on monitored CO and NO<sub>x</sub> concentrations and monitored exhaust gas flow rates for S2.011 – S2.013, each. All measured information will be recorded by the CDCS at least once every 15 minutes. The CDCS will be installed, calibrated, operated and maintained in accordance with the manufacturer's specifications and the requirements prescribed in NAC 445B.256 to NAC 445B.267 and 40 CFR Part 60, Appendix B. Additionally, record the following parameters:
  - (1) The calendar date and time.
  - (2) The hourly average CO and NO<sub>x</sub> concentrations (in ppm).
  - (3) The hourly average O<sub>2</sub> concentration (in percent) to establish valid CO and NO<sub>x</sub> emission rates.
  - (4) The hourly average exhaust gas volumetric flow rate (in dry standard cubic feet per hour, DSCFH).
  - (5) The CO and NO<sub>x</sub> mass emissions (in pounds) for each one hour period of operation.
  - (6) The daily mass emissions (in pounds) of CO and NO<sub>x</sub> as the sum of the hourly emissions.
  - (7) The monthly mass emissions (in tons) of CO and NO<sub>x</sub> as the sum of the daily emissions.
- q. The Permittee shall maintain records of the occurrence and duration of any start-up, shutdown or malfunction in the operation of S2.011 – S2.013 and any periods during which a continuous monitoring system or monitoring device is inoperative.
- r. The Permittee shall submit a written report of excess emissions to the Director for every calendar quarter. All quarterly reports must be postmarked by the 30th day following the end of each calendar quarter and must include the following information:
  - (1) The magnitude of excess emissions computed in accordance with NAC 445B.256 to 445B.267, inclusive, any conversion factors used, and the date and time of commencement and completion of each time period of excess emissions.
  - (2) Specific identification of each period of excess emissions that occurs during start-ups, shutdowns and malfunctions of the affected facility.
  - (3) The nature and cause of any malfunction, if known, the corrective action taken or preventative measures adopted.
  - (4) Specific identification of each period during which the continuous monitoring system was inoperative, except for zero and span checks, and the nature of any repairs or adjustments that were made.
    - When no excess emissions have occurred and the continuous monitoring system has not been inoperative, repaired or adjusted, such information shall be included in the report.



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Issued to: Refuse Inc., as Permittee

**Section VI. Specific Operating Conditions (continued)**

**I. Emission Unit #(s): S2.011, S2.012, and S2.013 (continued)**

**4. NAC 445B.3405 (NAC 445B.316) Part 70 Program  
Monitoring, Recordkeeping and Compliance (continued)**

**s. The Permittee shall maintain a file of all measurements, including:**

- (1) Continuous monitoring systems, monitoring devices and performance testing measurements;
- (2) All continuous monitoring system performance evaluations;
- (3) All continuous monitoring systems or monitoring device calibration checks;
- (4) Adjustments and maintenance performed on these systems or devices; and
- (5) All other information required by NAC 445B.256 to 445B.267, inclusive, recorded in a permanent form suitable for inspection.
  - The file shall be retained for at least 2 years following the date of the measurements, maintenance, reports and records.

**5. New Source Performance Standard (NSPS) for Stationary Spark Ignition (SI) Internal Combustion Engines (ICE), 40 CFR Part 60, Subpart JJJJ (40 CFR 60.4230 et. seq.)  
Compliance, Notification, Reports, Records – 40 CFR Part 60, Subpart JJJJ**

- a. If you (Permittee) are an owner or operator of a stationary SI internal combustion engine complying with the requirements in I.2.k., I.2.l., and I.2.m. of this section, you must demonstrate compliance by purchasing an engine certified according to the procedures specified in Subpart JJJJ, for the same model year and demonstrating compliance according to the following (40 CFR 60.4243(b)(1)):
- (1) If you operate and maintain the certified stationary SI internal combustion engine and control device (if any) according to the manufacturer's emission-related written instructions, you must keep records of conducted maintenance to demonstrate compliance, but no performance testing is required if you are an owner or operator (40 CFR 60.4243(a)(1)).
  - (2) If you do not operate and maintain the certified stationary SI internal combustion engine and control device according to the manufacturer's emission-related written instructions, your engine will be considered a non-certified engine (which is therefore subject to Subpart JJJJ performance testing), and you must demonstrate compliance according to I.5.a.(3) below (40 CFR 60.4243(a)(2)):
  - (3) If you are an owner or operator of a stationary SI internal combustion engine greater than 500 HP, you must keep a maintenance plan and records of conducted maintenance and must, to the extent practicable, maintain and operate the engine in a manner consistent with good air pollution control practice for minimizing emissions. In addition, you must conduct an initial performance test within 1-year of engine startup and conduct subsequent performance testing every 8,760 hours or 3 years, whichever comes first, thereafter to demonstrate compliance (40 CFR 60.4243(a)(2)(iii)). Subpart JJJJ performance tests must be conducted according to the procedures in 40 CFR 60.4244(a) through (f), as applicable.
- b. Owners and operators of all stationary SI ICE must keep the following records:
- (1) All notifications submitted to comply with Subpart JJJJ and all documentation supporting any notification (40 CFR 60.4245(a)(1)).
  - (2) Maintenance conducted on the engine (40 CFR 60.4245(a)(2)).
  - (3) If the stationary SI internal combustion engine is a certified engine, documentation from the manufacturer that the engine is certified to meet the emission standards and information as required in 40 CFR Parts 90, 1048, 1054, and 1060, as applicable (40 CFR 60.4245(a)(3)).
  - (4) If the stationary SI internal combustion engine is not a certified engine or is a certified engine operating in a non-certified manner and subject to I.5.a.(2) above, documentation that the engine meets the emission standards (40 CFR 60.4245(a)(4)).



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Issued to: Refuse Inc., as Permittee

**Section VI. Specific Operating Conditions (continued)**

**I. Emission Unit #(s): S2.011, S2.012, and S2.013 (continued)**

5. New Source Performance Standard (NSPS) for Stationary Spark Ignition (SI) Internal Combustion Engines (ICE), 40 CFR Part 60, Subpart JJJJ (40 CFR 60.4230 et. seq.)

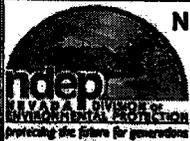
Compliance, Notification, Reports, Records – 40 CFR Part 60, Subpart JJJJ (continued)

- c. Owners and operators of stationary SI ICE greater than or equal to 500 HP that have not been certified by an engine manufacturer to meet the emission standards must submit an initial notification as required in 40 CFR 60.7(a)(1). The notification must include the following (40 CFR 60.4245(c)):
  - (1) Name and address of the owner or operator.
  - (2) The address of the affected source.
  - (3) Engine information including make, model, engine family, serial number, model year, maximum engine power, and engine displacement.
  - (4) Emission control equipment (if any).
  - (5) Fuel used.
- d. Owners and operators of stationary SI ICE that are subject to performance testing must submit a copy of each performance test as conducted in 40 CFR 60.4244 within 60 days after the test has been completed (40 CFR 60.4245(d)).

6. NAC 445B.3405 (NAC 445B.316) Part 70 Program Shielded Requirements

No shielded requirements are specified.

\*\*\*\*\*End of Specific Operating Conditions\*\*\*\*\*



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**Section VII. Emission Caps**

A. Cap for Emission Units S2.001 (System 02), S2.002 (System 03), S2.003 – S2.005 (System 05), S2.006 – S2.008 (System 06), S2.009 (System 07), S2.010 (System 08), and S2.011 – S2.013 (System 09)

1. NAC 445B.3405 (NAC 445B.316) *Part 70 Program*

Emission Limits

On and after the date of startup of the emission units S2.001 – S2.013, Permittee will not discharge or cause the discharge into the atmosphere, the following pollutants in excess of the following specified limits:

- a. The discharge of carbon monoxide (CO) to the atmosphere from S2.001 – S2.013, combined, will not exceed 249.0 tons per 12-month rolling period.
- b. The 12-month rolling CO emission limit in A.1.a. of this section applies at all times.

2. NAC 445B.3405 (NAC 445B.316) *Part 70 Program*

Monitoring, Recordkeeping, Reporting and Compliance

- a. On and after the date of startup of S2.001 – S2.013, Permittee will monitor and record the combined actual emissions of CO, on a monthly basis.
- b. To monitor the monthly actual emissions of CO for the diesel-fired engines S2.001 – S2.009, Permittee will use the following monitoring and recordkeeping, required in the applicable sections in part VI of this operating permit, and according to the methodology specified below:
  - (1) The monthly consumption of diesel fuel, in gallons, for S2.001 – S2.009, each, as the sum of the daily fuel usage, as monitored and recorded pursuant to the various subparts of Section VI of this operating permit.
  - (2) Permittee will compute and record the monthly heat input, in MMBtu, for S2.001 – S2.009, each, using 140,000 Btu per gallon as the heating value for diesel fuel, and the monthly consumption of diesel fuel as recorded in A.2.b.(1) of this section.
  - (3) Permittee will use the following default emission factors for computing the monthly CO emissions from S2.001 – S2.009, each. If source tests are required for an emission unit, then the most recent source test data shall be used to calculate emission factors, instead of the default factors. Permittee shall cast the emission factor derived from source tests in units of lb CO/MMBtu.

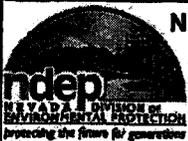
S2.001: EF (CO) = 0.85 lb CO/MMBtu

S2.002 – S2.009: EF (CO) = 0.95 lb CO/MMBtu

- c. To monitor the monthly actual emissions of CO for the candlestick flare, S2.010, Permittee will use the following monitoring and recordkeeping, required in the applicable section of part VI of this operating permit, and according to the methodology specified below:

- (1) The monthly heat input, in MMBtu, of landfill gas (LFG) combusted in S2.010, monitored pursuant to Section VI.H.5.a. of this operating permit.
- (2) The monthly emissions of CO from combustion of LFG in S2.010, calculated using the monthly heat input as recorded in A.2.c.(1) of this section and using the following manufacturer's guaranteed emission factor:

S2.010: EF (CO) = 0.37 lb CO/MMBtu



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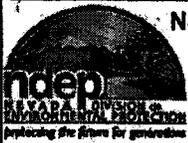
**SPECIFIC OPERATING REQUIREMENTS**

Issued to: Refuse Inc., as Permittee

**Section VII. Emission Caps**

- A. Cap for Emission Units S2.001 (System 02), S2.002 (System 03), S2.003 – S2.005 (System 05), S2.006 – S2.008 (System 06), S2.009 (System 07), S2.010 (System 08), and S2.011 – S2.013 (System 09) (continued)
  - 2. NAC 445B.3405 (NAC 445B.316) *Part 70 Program*  
Monitoring, Recordkeeping, Reporting and Compliance (continued)
    - d. To monitor the monthly actual emissions of CO for each of the landfill gas (LFG) internal combustion engines S2.011 – S2.013, Permittee will use the CEMS recordkeeping, required in Section VI.I.4.p.(7) of this operating permit.
    - e. Permittee shall calculate and record the combined monthly CO emissions from S2.001 – S2.013 using the monthly actual CO emissions computed and recorded pursuant to A.2.a. through A.2.d. of this section.
    - f. Permittee shall calculate and record the combined 12-month rolling actual emissions of CO from S2.001 – S2.013 for each month, using the monthly calculations required in A.2.e. of this section, to demonstrate continued compliance with the CO emissions cap in A.1.a. of this section.
    - g. Permittee shall maintain records of any supporting data used to determine the monthly CO emission rate from S2.001 – S2.013, each. This data may include, but is not limited to, fuels used, fuel heating values, certifications or guarantees of CO emission rates from equipment manufacturers, source test results, CEMS records, operating records, calculation procedures, and unit conversion factors. Permittee shall maintain records of supporting data for a minimum of 5 years from the date of sample collection, measurement, report, or analysis.
    - h. If a CO emission factor needs to be increased to reflect new source test data, the new emission factor shall become effective for the month in which the test was conducted and each subsequent month. If the new CO emission factor is lower than the factor currently in effect, the Permittee has the option to continue using the higher factor and to not use the new lower factor, but Permittee is still required to report to the NBAPC the new source test results and the new CO emission factor.
    - i. Permittee shall submit, on a semi-annual basis, a report of the monthly combined 12-month rolling emissions from S2.001 – S2.013. The report shall be submitted within 8 weeks after June 30 and December 31 of each calendar year.
    - j. During any given month, Permittee shall report to the NBAPC any deviation from compliance with any provision of this section in accordance with Section V.C. of this operating permit.

\*\*\*\*\*End of Emission Caps\*\*\*\*\*



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Issued to: Refuse Inc., as Permittee

**Section VIII. Surface Area Disturbance Conditions**

**A. Dust Control Plan**

- a. Permittee will control fugitive dust in accordance with the dust control plan entitled "Surface Area Disturbance Permit - Fugitive Dust Control Plan", as received on September 11, 2007.

**\*\*\*\*\*End of Surface Area Disturbance Conditions\*\*\*\*\***



Nevada Department of Conservation and Natural Resources • Division of Environmental Protection

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**Section IX. Schedules of Compliance**

A. No Schedules of Compliance is specified.

**\*\*\*\*\*End of Schedules of Compliance\*\*\*\*\***



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**Section X. Amendments**

May 12, 2011

- (1) Revise UTM coordinates for System 01 to specify NAD 83, rather than NAD 27
- (2) Revise System 02, S2.001 – 750 HP Diesel Engine, revise permit to add applicable NESHAP 40 CFR Part 63, Subpart ZZZZ requirements. Revise UTM coordinates to reflect NAD 83, rather than NAD 27.
- (3) Revise System 03, S2.002 – 519 HP Diesel Engine, revise permit to add applicable NESHAP 40 CFR Part 63, Subpart ZZZZ requirements. Revise UTM coordinates to reflect NAD 83, rather than NAD 27.
- (4) Revise System 05, S2.003 – S2.005 – Three 130 HP Diesel Engines, revise permit to add applicable NESHAP 40 CFR Part 63, Subpart ZZZZ requirements. Revise UTM coordinates to reflect NAD 83, rather than NAD 27.
- (5) Revise System 06, S2.006 – S2.008 – Three 10.5 HP Diesel Engines, revise permit to add applicable NESHAP 40 CFR Part 63, Subpart ZZZZ requirements. Revise UTM coordinates to reflect NAD 83, rather than NAD 27.
- (6) Revise System 07, S2.009 – One 96 HP diesel generator, revise permit to add applicable NESHAP 40 CFR Part 63, Subpart ZZZZ requirements. Revise UTM coordinates to reflect NAD 83, rather than NAD 27.
- (7) Revise UTM coordinates for System 08, S2.010, to reflect NAD 83, rather than NAD 27.
- (8) Add System 09, S2.011 – S2.013, to include three new 2,233 HP diesel engines to the permit, combusting landfill gas to generate electricity, including applicable NSPS (40 CFR Part 60, Subpart JJJJ) and NESHAP (40 CFR Part 63, Subpart ZZZZ) requirements.
- (9) Add facility-wide emissions cap for CO of 249.0 tons per 12-month rolling period, as specified in Section VII of the operating permit. The emissions cap will enable Refuse, Inc. to qualify as a synthetic minor for PSD.

This permit:

- 1. Is non-transferable. (NAC 445B.287) Part 70 Program
- 2. Will be posted conspicuously at or near the stationary source. (NAC 445B.318) (State Only Requirement)
- 3. Will expire and be subject to renewal five (5) years from December 17, 2007. (NAC 445B.315) Part 70 Program
- 4. A complete application for renewal of an operating permit must be submitted to the director on the form provided by him with the appropriate fee at least 240 calendar days before the expiration date of this operating permit. [ NAC 445B.3443.2 (NAC 445B.323.2)] Part 70 Program
- 5. Any party aggrieved by the Department's decision to issue this permit may appeal to the State Environmental Commission (SEC) within ten days after the date of notice of the Department's action. (NRS 445B.340) (State Only Requirement)

THIS PERMIT EXPIRES ON: December 17, 2012

Signature s/Lawrence Kennedy

Issued by: Lawrence Kennedy, P.E.  
Chief, Bureau of Air Pollution Control

Phone: (775) 687-9495 Date: May 12, 2011



### BUREAU OF AIR POLLUTION CONTROL

#### CLASS I NON-PERMIT EQUIPMENT LIST

Appended to Refuse Inc.: Facility ID #A0018 Permit #AP4953-1148.01

Emission Unit #(s)	Emission Unit Description(s)	Exemption Regulation(s)	Reason Exemption Applies
IA1.001	Less than 1,000 gallon Diesel Fuel Truck	NAC 445B.288.2.(d)	Storage container less than 40,000 gallons.
IA1.002	10,000 gallon underground Diesel Fuel Tank	NAC 445B.288.2.(d)	Storage container less than 40,000 gallons.
IA1.003	2,000 gallon underground Gasoline Fuel Tank	NAC 445B.288.2.(d)	Storage container less than 40,000 gallons.
IA1.004	1,500 gallon Diesel Fuel Truck	NAC 445B.288.2.(d)	Storage container less than 40,000 gallons.
IA1.005	2,000 gallon underground Waste Oil Tank	NAC 445B.288.2.(d)	Storage container less than 40,000 gallons.
IA1.006	Citrus Solve Cleaner/Degreaser	NAC 445B.288.4.	Cold Parts Cleaners are considered Insignificant Activities as approved by the director on 3/1/96.
IA1.007	Brake Wash Non-Chlorinated	NAC 445B.288.4.	Cold Parts Cleaners are considered Insignificant Activities as approved by the director on 3/1/96.
IA1.008	Petro Amsol 120 (Mineral Spirits)	NAC 445B.288.4.	Cold Parts Cleaners are considered Insignificant Activities as approved by the director on 3/1/96.

**Note:** The equipments listed on this attachment are subject to all applicable requirements of the NAC and ASIP.